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COMMONWEALTH OIL AND REFINING COMPANY PHASE I: SUBSURFACE OIL INVESTIGATION REPORT

Commonwealth Oil Refining Company Petrochemical Complex Penuelas, Puerto Rico 00731

DSM Project No. 1012-01-01

November, 1994

Prepared by:
DSM Environmental Services, Inc.
1830 South Kirkwood, Suite 201-A
Houston, Texas 77077

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I. EXECUTIVE SUMMARY

I. EXECUTIVE SUMMARY

This report has been prepared for Commonwealth Oil Refining Company (CORCO) by DSM Environmental Services, Inc. (DSM) for the Phase I: Subsurface Oil Investigation at the CORCO Petrochemical Complex, Penuelas, Puerto Rico (the Site). The Environmental Protection Agency Solid Waste Registration Number for the CORCO Penuelas, Puerto Rico Facility is EPA SW ID# PRD-091017228.

The Phase I: Subsurface Oil Investigation involved drilling thirty-two (32) soil borings fifteen feet into the uppermost aquifer at the site, the installation of thirty-two (32) piezometers and fluid level measurements at the CORCO Facility. Soil samples were collected and submitted to Analytical Laboratory for geotechnical characterization. Light-Non-Aqueous Phase Liquids (LNAPL) oil samples were collected and submitted to a Petroleum Laboratory for product characterization.

This report presents findings from the Soil Boring Program, Fluid Level Measurement Program, descriptions of approaches and procedures utilized in the performance of the subject soil sampling, and groundwater and product characterization at the CORCO Facility.

DSM completed piezometer well installation, oil sampling and groundwater level measurements to determine the possible extent of hydrocarbon impact on the uppermost water bearing zone beneath the site.

The boring locations of the Phase I: Subsurface Oil Investigation were based on the site specific lithology as determined by previous subsurface investigations conducted at the CORCO Facility. Previous investigations in these areas were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994). The two formations investigated are as follows:

Alluvial Deposits
Ponce Limestone

The Phase I: Subsurface Oil Investigation stems from the 1990 Settlement Agreement between the U.S. EPA and Commonwealth Oil Refining Company. The purpose for the location and placement of soil boring/piezometer wells was to develop a Facility wide information base to determine the presence of free-phase product.

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II. TEXT

1.0 INTRODUCTION

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This report was prepared by DSM Environmental Services, Inc. for the Commonwealth Oil Refining Company Refinery/Terminal Facility (EPA SW ID# PRD-091017228), located at the Petrochemical Complex, Penuelas, Puerto Rico (United States of America Commonwealth).

The subsurface investigative work conducted at the site is in compliance with the 1990 Agreement between CORCO and the Environmental Protection Agency (U.S. EPA) Region II. A request from the U.S. EPA, Region II on January 28, 1994 initiated the Phase I: Subsurface Oil Investigation Work Plan (Weston 1990).

In order to characterize conditions at the site, several stages of field activity, laboratory analysis and data evaluation were initiated during the Phase I: Subsurface Oil Investigation. This report presents the data collected in the performance of: soil boring/soil sampling, piezometer well installation, oil sampling, and liquid level measurement programs.

The overall objectives of the on-going Phase I: Subsurface Oil Investigation are:

- to perform field investigation and laboratory tests to ascertain the physical surface and subsurface features;
- to determine the possible presence of free-phase hydrocarbons within the soils and uppermost aquifer and, if found, to evaluate the magnitude and extent thereof;
- to identify and evaluate the factors controlling the transport of hydrocarbons;
 and
- to identify the appropriate general post-assessment response measures for the site.

Earlier site assessment work discovered the existence of free-phase product on the water table within the fractured matrix of the Ponce Limestone. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Statement investigation. The study was conducted at the proposed Modular Incineration Systems, Inc. site (MIS) Area, which is located due north of Tank 965 and Tank 956.

As part of the Environmental Impact Statement prepared for the proposed MIS Facility, six (6) bedrock monitoring wells were installed. During the drilling of these wells, hydrocarbon stained soils and odors were reported. In monitoring well MW-3, free-phase product was noted at a depth of one hundred and seventy five feet below land surface (175 ft. bls), at the approximate location of the water table. A strong hydrocarbon with black or

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October 28, 1994 Page II-1 brown free-phase product floating on the water was noted in the log for monitor well MW-4. In monitor well MW-5, a hydrocarbon odor was noted but no visible hydrocarbon was detected. Strong hydrocarbon odor was reported in monitor well MW-6. No hydrocarbon odor or product was reported in MW-1 or MW-2. The presence of free-phase product was confirmed and reported to the appropriate regulatory agency. US EPA correspondence of January 28, 1994 requested recovery of product confirmed at the MIS Area monitoring wells.

The Phase I: Subsurface Oil Investigation was initiated in May 1994 to determine the presence and volume of free-phase product at the CORCO Facility. Free-phase product was indicated at a number of wells during the installation of the thirty-two piezometers.

The Phase I piezometer wells, MIS Area monitoring wells and the RCRA monitoring wells were measured for static water levels and free-phase product levels on September 27, 1994. The product volume was calculated for all areas of free-phase product at the CORCO Facility. The series of calculations resulted in approximate volumes of free-phase product in five areas of free-phase product at the facility. The estimated volume of free-phase product, in the five areas, at the CORCO Facility are as follows:

The MIS Area contains 83,551 barrels of free-phase product; The Tank Farm West Area contains 311,694 barrels of free-phase product; The Facility South Area contains 26,481 barrels of free-phase product; The Tank Farm Central Area contains 379,865 barrels of free-phase product; and The Process Area contains 577,759 barrels of free-phase product.

The total estimated volume of free-phase product, at the CORCO Facility, is 1,379,351 barrels of free-phase product.



A. DESCRIPTION OF RELEASE AND ABATEMENT MEASURES

The on-going subsurface investigatory activities are generating data that will be used in the evaluation of remedial alternatives as part of on-going corrective measures at the site. The Phase I: Subsurface Oil Investigation activities generated data necessary for the location, design, and feasibility of appropriate oil recovery systems. The on-going investigative activities will define the field activities required for final design parameters for oil recovery at the site.

1.0 Site Description

The CORCO Refinery/Terminal is located in the south-central coast of Puerto Rico (see Figure 1, Site Location Map). Further definition of the site location is as follows:

The property consists of a hydrocarbon products storage facility and terminal which occupies approximately eight hundred acres of land straddling the boundary between Municipio de Guayanilla to the west and Municipio de Penuelas to the east. The facility has a topographic relief of approximately 330 feet. Two-thirds of the facility is situated in the Lower Tallaboa Valley, which has an elevation range of 0 to 26 feet above sea level. One-third of the facility is situated on the southeastern edge of the upland ridge that separates the Guayanilla and Tallaboa River Valleys.

The south central coast is the most arid region of the Island. The hills and ridges are typically steep, with low-lying river valleys running southward from the Cordillera Central to the Caribbean Sea. Development is typically restricted to the coastal alluvial fans, coastal plains, plateaus, and inland river valleys.

The land adjacent to the terminal is used for industrial, small business, and residential purposes. Cottage industries are practiced at some of the residential areas. The industrial activities immediately adjacent to the CORCO Site are carried on to the east, south, and west. The site is bounded by Puerto Rico Route 2 to the north, Gulfchem and Caribe Isoprene Corporation to the east, Puerto Rico Electrical Power Authority (PREPA) and Shell Company to the west, and Union Carbide to the south. The Union Carbide Facility separates the Eastern and Western Lagoon Areas (see Figure 2, Site Facility Map).

A number of the industries in the petrochemical complex area have discontinued petrochemical and refining operations. PREPA continues to operate as an electrical generating station.

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2.0 Site Facilities

The CORCO Facility was formed in 1953 and operated as an independent petroleum refiner and petrochemical manufacturer in the Commonwealth of Puerto Rico. CORCO Facility historically operated as a petroleum refining and petrochemical manufacturing plant. All petrochemical operations were suspended in November 1981 and all refining operations ceased in March 1982. CORCO continues to operate part of its facilities as a products storage facility and terminal. At present, CORCO is leasing tank storage to other companies for product storage.

When in complete operation, the CORCO complex was divided into several units or areas (Versar, 1986). These units included:

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- Refinery Unit No. 1
- Refinery Unit No. 2
- Refinery Unit No. 3
- · Petrochemical Unit No. 1
- · Petrochemical Unit No. 2
- · Caribe Isoprene Corporation (CIC)
- · OXOCHEM Enterprises, Inc.
- · Olefins Plant
- HERCOR Chemical Plant
- Docking Areas

During production, each refinery operated two crude oil distillation units, a vacuum distillation unit for crude bottoms, a Hydryflow catalytic cracker unit, a Visbreaker unit, a hydrotreater unit, a catalytic polymerization unit, and a sulphur recover unit (GCA, 1985). Products of the refinery included gasoline, naphtha distillates, wet gases, propane, butane, and fuel oil. At present time, all production operations are idle.

The petrochemical plants (CPI No. 1 and CPI No. 2) received part of their feed stock from the refinery complex. These feedstocks, heavy and light naphthas, coupled with purchased naphtha were used to produce liquified petroleum gas (LPG), butane, cyclohexane, benzene, toluene, and mixed xylenes (ortho-xylenes, meta-xylenes, and paraxylenes). The petrochemical complex ceased operations in November of 1981. In 1987, both plants were sold to Arochem International.

The acid plant produced sulfuric acid that was used as a catalyst in the alkylation unit. Sulfuric acid was also sold as a product. The raw material for the plant was spent sulfuric acid from the alkylation unit and recovered hydrogen sulfide from the refinery process. The acid plant ceased operations when the refinery ceased operations.

Caribe Isoprene Corporation (CIC) was a joint venture with Mitsubishi and Nippon Zeon Corporations to produce isoprene, which is used in rubber production. CIC ceased operations in 1982. CORCO currently owns the CIC property.

The OXOCHEM Plant produced oxo-alcohols. The raw material (propylene) for this plant was obtained from both the Olefins Plant and CORCO. Final products included 2-ethylhexanol, isobutanol, and butanol. The alcohols were used as raw materials for phthalate plasticizers. The plant was a joint venture with GRACE Corporation. The plant was closed in 1978.

The Olefins Plant was a joint venture with PPG Company. The plant produced propylene for the OXOCHEM Facility. The Olefins Plant closed in 1978. CORCO does not own the property occupied by the Olefins Facility. However, CORCO owns two tanks and ancillary facilities, including real estate, that were originally owned and operated by Puerto Rico Olefins (PRO).

The HERCOR Chemical Plant was jointly owned by CORCO and Hercules Chemical Corporation until 1981. In 1981, CORCO withdrew from the HERCOR operations and the chemical plant became the property of HERCOR Chemical. The plant received feedstock from the petrochemical complex and produced paraxylenes. CORCO does not own the property occupied by the HERCOR Chemical Plant.

CORCO has operated docking facilities on Tallaboa Bay and Gauyanilla Bay. The Tallaboa dock was leased from the Puerto Rico Port Authority and is not longer under the lease agreement, but is still utilized by CORCO. The Guayanilla Bay dock, which is owned by CORCO, was used for the loading and unloading of refinery, petrochemical, and propylene products. The dock is still used for the loading/unloading of diesel, LPG, jet fuel, and gasoline.

A separate business consortium proposed to build a modular incineration system at the CORCO Facility. The construction site was prepared in the northwest portion of the CORCO Facility on the hillside above the refinery. The site was leveled by cutting into the hillside and back-filling along the margins. The modular incineration system was not constructed.

The CORCO Tank Farm is for the storage of hydrocarbon products. The largest portion of the Tank Farm is located north of Route 127 and is situated on the Ponce Limestone. A number of tanks (8) are located to the south of Route 127 on the Quaternary Alluvium. The tanks north of Route 127 on the Ponce Limestone, have been cut into the hillside and back filled with caliche along the margins. The elevation of the Tank Farm, north of Route 127, ranges from 35 to 330 feet above msl. The elevation of the Tank Farm, south of Route 127, ranges from 8 to 20 feet above msl.



3.0 Description of Release

Earlier site assessment work discovered the existence of free-phase product on the water table within the fractured matrix of the Ponce Limestone. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Statement investigation. The study was conducted at the proposed Modular Incineration Systems, Inc. site (MIS) Area, which is located due north of Tank 965 and Tank 956.

As part of the Environmental Impact Statement prepared for the proposed MIS Facility, six (6) bedrock monitoring wells were installed. During the drilling of these wells, hydrocarbon stained soils and odors were reported. In monitoring well MW-3, free-phase product was noted at a depth of one hundred and seventy five feet below land surface (175 ft. bls), at the approximate location of the water table. A strong hydrocarbon with black or brown free-phase product floating on the water was noted in the log for monitor well MW-4. In monitor well MW-5, a hydrocarbon odor was noted but no visible hydrocarbon was detected. Strong hydrocarbon odor was reported in monitor well MW-6. No hydrocarbon odor or product was reported in MW-1 or MW-2. The presence of free-phase product was confirmed and reported to the appropriate regulatory agency. US EPA correspondence of January 28, 1994 requested recovery of product confirmed at the MIS Area monitoring wells.

During a site visit in March of 1994, free-phase product levels were measured in the monitoring wells at the MIS area. The results of these measurements are presented in Table 1. Four (4) of the six (6) MIS monitoring wells contained significant thickness of free-phase product. Monitoring wells MW-1 and MW-2 contained no product. The measured static water levels, in MW-1 and MW-2, showed that the water levels were above the screened interval and free-phase product floating on the water table could not enter these wells. The measured thickness of free-phase product, March of 1994, ranges from 6.74 to 9.30 feet in monitoring wells MW-3 through MW-6.

4.0 Abatement Measures

CORCO submitted, on April 15, 1994, "Product Recovery Work Plan for the M.I.S. Area, COMMONWEALTH OIL REFINING COMPANY, INC." to the US EPA, Region 2. The product recovery work plan was approved and initiated in July, 1994. The product recovery system consists of four (4) product recovery pumps installed in the MIS Area monitoring wells where the presence of free-phase product has been confirmed. The product recovery pumps will be installed in MW-03, MW-04, MW-05, and MW-06, which have a significant level of confirmed free-phase product. The MIS Area recovery system includes an air compressor, four (4) downhole pneumatic pumps, Water Production Prevention system, and an above ground storage/staging tank.

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October 28, 1994 Page II-6 The downhole pneumatic pumps operate on a cyclic principle with the duration of the discharge and refill cycles determined by a Main Pump Controller. The cyclic discharge and recharge of the compressed air is the operating machinize that actuates product production from the pumps. The discharge occurs when a compressed air charge is delivered to the pump, which causes the air intake check balls to seat while simultaneously forcing collected product through the discharge tubing. The refill cycle occurs when the compressed air charge is removed, which allows the pump to refill with product. The pressurized air vents from the pump, through the discharge tubing, moving recovered product to the above ground storage/staging tank.

The pumps operate on cycles, which are controlled by a pneumatic timing circuit. The multiple pumps are operated from one Main Pump Control by use of Satellite Controls. A satellite control is placed at each well head, with two air line connections. One air line connection supplies "operating air" to the pump and the other air line connection is the "logic" tubing from the main control manifold. The rate and duration of the discharge and refill cycles are determined at the main control manifold. The "logic" signal, sent from the main control, actuates a valve on the satellite control and allows "operating air" to flow to the pump. Attached to the satellite control is a level sensing tubing that extends down the well to the liquid level. The "logic" signal from the main pump control is blocked until there is enough fluid in the well to submerse the end of the level sensing tubing. This prevents the operation of individual pumps in low product level conditions, without shutting down the recovery system.

The water production prevention systems include a Conductivity Control System and a Water-In-Oil sensor. The Conductivity Control System consists of a conductivity probe placed downhole, below the liquid intake level, of each operating pump. On detection of water, the Conductivity Control actuates a solenoid valve that blocks the "operating air" flow to the specific pump. This allows the recover system to continue operation, even if one or more pumps are down due to slow recovery. The second water production prevention system is an Water-In-Oil sensor. The sensor is located downstream of the product discharge manifold. When a product with a total concentration of 0.1% H₂O is detected, the controller sends a signal to the Air Solenoid Controller which blocks the air supply to the Main Pump Control. This shuts down the recovery system. The Water-In-Oil sensor is equipped with a latching relay that allows the system to be manually operated in an over-ride mode for pumping water contaminated oil to treatment or storage. The recovered product will be recycled, blended and stored for sale. All storage/staging tanks are equipped with high-level pump shut down devices to prevent possible overfill.

The product recovery system was expected to go on-line October 15, 1994. The recovery system start-up has been postponed due to possible lateral downhole movement of a clay formation. The pneumatic recovery pumps (1¾ x 56 inches) could not be correctly positioned at the proper depth below land surface, as the pumps bound inter-casing at 40 ft. bls. This depth approximates the location of a clay facie that is known to cause slump and mass wastage within the Ponce Limestone. The well casings has been scheduled, as of

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October 14, 1994, to be tested using a inter-casing caliper to determine if pumps with a shorter length can be positioned correctly within the product. The pneumatic pump manufacture was notified and requested to engineer a smaller pump (1% x 36 inches). These pumps will be constructed if the caliper testing indicates the wells are viable as recovery wells. At present, the recovery system is expected to be on-line in early November 1994.

B. SITE CHARACTERIZATION

1.0 Site Physiography

Puerto Rico is the most easterly and smallest of the four major islands that form the Greater Antilles. The other three land masses within the Greater Antilles island cluster include Cuba, Jamaica, and Hispaniola. Puerto Rico is surrounded by the Atlantic Ocean to the north and the Caribbean Sea to the south. The Islands most noteworthy geological feature is the Cordillera. A chain of towering mountains that rise above the Central Region. The mountain summits are the high parts of a chain that's mass is buried mostly beneath the sea. The mountain peaks are the result of volcanic actively that deposited lava and igneous rock in consecutive layers. To a lesser degree, the island is composed of quartz, diomites, and along some of the edges, coral limestone.

The daily temperatures in Puerto Rico average in the mid-70's and seldom go above 85 degrees or below 70 degrees. Most rain falls in May but there is no definite rainy season. The sun shines most days of the year. The CORCO Facility is located on the Caribbean Island of Puerto Rico. The facility is situated south of the Central Cordillera Mountains in the southwest region. The CORCO Facility is near Ponce, which is the second largest city in Puerto Rico.

2.0 Regional Geology and Hydrogeology

The CORCO Facility is located in the Tallaboa-Guayanilla-Guanica subarea of the south coast region of Puerto Rico (USGS, 1987). The three formations in the Tallaboa-Guayanilla-Guanica subarea are Quarternary Alluvium, and the Tertiary Limestones which are made up of the Ponce Limestone and Juana Diaz Limestone. Thick deposits of unconsolidated Quarternary Alluvial of boulders, gravel, sands, silts and clays underlie large portions of the Tallaboa Valley. These alternating alluvial sequences grade southward towards the Caribbean Sea to finer-grained deposits of lacustrine origin. The Quarternary lacustrine deposit composition is generally fine-grained sequences of sand, silts, clays and peat. Further southward towards the Caribbean Sea, the benthoic deposits are generally thin reworked beach deposits of quartz sand and calcite reef rubble. The Quarternary deposits thicken seaward and are underlain by the Tertiary Limestone formations. The Quaternary

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October 28, 1994 Page II-8 Alluvial Deposits are underlain by the Tertiary Ponce Limestone in the south and by the older Tertiary Juana Diaz Limestone to the north.

The Ponce Limestone is the bedrock of concern in the area of the CORCO Facility. The Ponce Limestone is comprised of an upper Miocene member and a lower Oligocene member with a total thickness of 2,260 feet. Tallaboa Valley Basin is underlain by the Ponce Limestone. Most of the Ponce Limestone is a yellowish-white chalky limestone. The Ponce Limestone is generally massive, but includes some thin dense strata and clay facies. The formation is commonly fossiliferous (USGS, 1972). The limestone strikes east-west and dips south at an angle of ten to twenty degrees. The Ponce Limestone at the CORCO Facility trends 86 to 94 degrees east and dips 18 to 22 degrees south.

The principle water bearing units underlying the study site are the unconsolidated Alluvial Deposits and the Ponce Limestone. Based on test borings, monitor well and piezometer installation programs, the Ponce Limestone is the aquifer of concern for the free-product recovery program.

The regional hydrogeology discussion is based primarily on the U.S. Geological Survey report on the water resources of the Tallaboa Valley by Grossman et. al. (1972). Unconsolidated deposits of sand and gravel, in the central portion of the valley, are by far the most productive water-bearing material in the Tallaboa Valley region. The Ponce Limestone may serve as a supplemental source of water to wells tapping the overlying sand and gravel. Wells in the Quarternary Alluvial have the highest specific capacity and yield. The maximum yield is reported at 1,200 gpm (USGS, 1972). The average yield of forty nine (49) wells tapping the sand and gravel aquifer is about 260 gallons per minute (gpm), with individual wells yielding upwards to 1,650 gpm. In spite of the low yield and a wide range in chemical quality of groundwater, the Ponce Limestone is the only productive bedrock in the area and is second only to the unconsolidated sand and gravel as a source of water. The average yield of four wells tapping this rock is 30 gpm, the maximum yield being 100 gpm. Salt water intrusion in the alluvium is common near the sea and inland in heavily pumped supply wells. The Beach and dune deposits commonly contain salt water.

Saltwater intrusion from the sea was reported as early as 1961 to be affecting wells south of Route 127. Further studies by the USGS in 1966 showed many wells in this area reporting increased chloride concentrations, the predominant anion of sea water (USGS, 1972). The fresh water supplies for potable and industrial use are obtained from well fields owned and operated by the industries or by the Puerto Rico Aqueduct Authority. The Puerto Rico Aqueduct Authority public potable water is partially supplied from the Grazas Dam, the Yauco Reservoir, and a well field. The well field is located north of Highway 2, in the north Tallaboa Valley, and is completed in the alluvial gravel and sand aquifer. Saltwater intrusion, has shut down most potable water wells in the Tallaboa Valley Region south of Route 127.



Groundwater exists under water table conditions within the alluvial deposits and in the upper part of the Ponce Limestone beneath the valleys (Weston, 1992). The groundwater of the Tallaboa Valley Alluvial deposits occurs under water table conditions with a gradient to the south towards the Bahia de Tallaboa. Groundwater recharge is due to infiltration/percolation. The fractured limestone recharges from the alluvial sands and gravel in the central valley region. The upland region is not favorable to recharge as the limestone is more competent with fewer joints and fractures. The yields in the upland regions of the Ponce Limestone is generally low with high concentrations of dissolved solids. The Juana Diaz Formation may supply small yields of water in the valley, but is of poor chemical quality with a high content of chloride and sulfate (USGS, 1972).

3.0 Potential Receptors

The potential migration pathways investigated are subsurface soil and groundwater. The focus of this section shall deal with these avenues of potential migration.

Groundwater in the vicinity of the CORCO Facility occurs under water table conditions. The groundwater flow direction is towards Guayanilla Bay and Tallaboa Bay. This is a south to southwest flow direction.

The groundwater flow direction in the vicinity of the Eastern lagoon Area is to the southeast and towards Tallaboa Bay. The Tallaboa River, located approximately 1,200 feet to the west of the Eastern Lagoon Area, is likely to have little or no effect on the groundwater flow direction in the area of the Eastern Lagoon Area.

Route 127 appears to act as a possible hydraulic barrier (Ref. Lithology Section) at the CORCO Facility. The water table appears to mound up adjacent to the roadway. This phenomenon needs to be further investigated during subsequent product level measurement events.

The background water quality has been assessed in the northwest portion of the CORCO Facility at the MIS Area. The water quality was assessed during the MIS Environmental Impact Statement (Weston, 1989). Based on laboratory analysis of the MIS Area groundwater samples, the groundwater is considered to be of poor quality for both drinking water and industrial usage. Chloride concentrations, in all MIS Area wells (MW-1 through MW-6), were above the Federal drinking water standards of 250 mg/ ℓ . The chloride concentrations ranges from 523 mg/ ℓ in MW-1 to 2,820 mg/ ℓ in MW-4.



C. SOIL ASSESSMENT

1.0 Soil Boring Program

The soil boring locations at the CORCO Facility were based on probable avenues of migration. In this way, a suitable number of soil borings serve to characterize potential pathways for contamination migration, the magnitude of contamination within the soil matrix, and the aerial extent of free-phase product on the water table. Additionally the soil boring investigation assess possible migration pathways that may exist between the Ponce Limestone and the alluvial deposits. The Phase I: Subsurface Oil Investigation soil borings were converted into piezometer wells to aid in determining the extent of free-phase product and possible migration pathways.

Before drilling activities began, the location of all soil borings/piezometer wells were staked by the on-site DSM geologist. The locations were approved by a CORCO representative for CORCO utilities, to ensure that underground pipelines, underground cables, water pipes or other potentially dangerous features were not encountered.

A total of five (5) soil borings/piezometer wells were moved from the proposed locations as delineated in the Phase I: Subsurface Oil Investigation Work Plan (WESTON, 8/30/90). Boring locations were adjusted based on site access, property boundaries, and surface obstructions. The soil borings/piezometer wells were relocated as per verbal directive from Mr. Tim Gordon during a May 11, 1994 Site visit (refer to Figure 3, Soil Boring Location Map).

The authorized relocated soil borings/piezometer wells are as follows:

PD-1, PD-2	Equally spaced on the Causeway to CORCO Docks flanking Tank 1007;
PD-18	West of the CORCO Laboratory at the extent of CORCO property;
PD-22	North West corner of CPI-1, due North of Tank 739; and
PD-26	North of the Refinery Plant II, due North of the boiler office.

The bore-holes were advanced using a Hollow-Stem Auger Drilling Rig. The soil borings were installed using a trailer mounted Acker and CME-55 drilling rigs capable of advancing a 6.25-inch outside diameter (O.D.) hollow stem auger to a predetermined depth as defined in the Soil Boring Plan. Soil borings were sampled from the ground surface to a termination depth (TD) approximately fifteen (15) feet below the water table using a split-spoon sampler. Split-spoon samples were collected at 5-foot intervals or at smaller intervals

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during changes in subsurface lithology or when a water horizon was encountered. This drilling methodology was used for all 32 soil borings in both the Alluvial Deposits and the Ponce Limestone.

A 2-foot split-spoon sampler was utilized because poor sample recovery was encountered when drilling in both the alluvial Deposits and the Ponce Limestone. Poor sample recovery occurred in facies of course-grained and/or saturated granular sediments and in zones of high density - hard to compact bedrock. Standard penetration tests were preformed when using the split-spoon sampler in the course-grained, noncohesive, and saturated granular sediments in conformance with ASTM D-1586. This in-field physical properties testing technique was used to quantify the relative density of the noncohesive and cohesive facies.

The sampling tools utilized in the investigation were decontaminated between collection of individual samples. All downhole equipment and the drilling rig was decontaminated prior to initiating the drilling of a soil boring. The sampling tools, drill rig, and downhole equipment were decontaminated using a high-pressure, hot water steam cleaner and a high-pressure potable water rinse. Those items for steam cleaning would include drill pipe, hollow-stem auger flights, drill bits, tremie pipe, and down hole sampling devices.

At the soil boring site, the sampling equipment was decontaminated between samples using first a washing and scrubbing in a mild laboratory detergent (Liquinox [©]), followed by a potable water rinse, and then a final rinse using deionized water. The on-site decontamination procedures were used on sampling devices such as split spoons, Shelby tubes, as well as sample trays and stain-less steel trowels and knives.

1.1 Soil Boring Location

The boring locations of the Phase I: Subsurface Oil Investigation were based on the site specific lithology as determined by previous subsurface investigations conducted at the CORCO Facility. Previous investigations in these areas were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994). The two formations investigated are as follows:

- · Alluvial Deposits
- · Ponce Limestone

The Phase I: Subsurface Oil Investigation is in complience with the 1990 Settlement Agreement between CORCO and the U.S. EPA. The purpose for the location and placement of soil boring/piezometer wells was to develop a facility wide information data base to determine the presence of free-phase product.

Eight (8) soil borings were drilled in the Alluvial deposits between the Eastern Lagoon Area and the Western Lagoon Area at CORCO's southern property boundary. Eight monitoring

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wells (EL-1 through EL-4 and WL-1 through WL-4) had been drilled by GDC Engineering, Inc. (1994) in a previous investigation in the Alluvial Deposits.

The eight soil borings drilled in the Alluvial deposits are located south of Route 127. The soil boring PD-1 is situated at the northwest corner of Tank 1007's berm. The remaining seven (7) soil borings in the Alluvial Deposits, PD-2 through PD-8, are located on a west to east line approximately equal-distance between each other. The borings PD-3 through PD-8 are located at the southern extent of CORCO property.

Twenty-six (26) soil borings were drilled in the Ponce Limestone. These borings were placed in three strings on an west to east orientation to the extent of CORCO property. The strings were placed within three approximate ranges of elevations at 40 to 55 msl, 90 to 105 msl, and 145 to 190 msl. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Study. This study was conducted at the proposed Modular Incineration Systems, Inc. site (M.I.S. Area), which is located due north of Tank 965 and Tank 956. The elevations of the MIS Area monitoring wells ranges from approximately 170 ft. bls to greater than 200 ft. bls.

The twenty-six (26) soil borings drilled in the Ponce Limestone are located north of Route 127. The lowest string of soil borings, PD-9 through PD-18, are located south of the process areas at two elevation ranges of approximately 45 to 55 ft. msl and 90 to 105 ft. msl. These borings are spaced equal-distance, on an west to east bearing, from southwest of Tank 1011 to due east of PROLAB. The second string of soil borings, PD-23, PD-24, PD-19, PD-20, PD-21, PD-27, PD-28, PD-29, and PD-22, are located on the roadway north of the process areas. The second string of borings is at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 965 to due north of C.P.I. 1. The third string of soil borings, PD-30, PD-31, PD-32, PD-25, and PD-26, at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 955 to south east of Tank 973. The third string of soil borings is located south of the MIS Area.

All thirty two (32) soil borings/piezometer well installations were advanced to the uppermost aquifer. The soil borings were terminated a minimum of 15 feet into the water table. Occasionally the boring was drilled further into the formation when a "heaving sand" was encountered. The additional footage drilled was deemed necessary inorder to set a piezometer well without impacting the formation. The soil borings were expected to encounter the saturated zone between 5 to 15 feet above mean sea level (msl) in both formations as the uppermost aquifer at the facility is acting under water table conditions.

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1.2 Sample Selection

Soil samples were collected in advance of the hollow stem drilling augers with a split-spoon sampler to ensure that the samples were collected from undisturbed soils. When a soil sample had been collected, it was brought to the surface and removed from the downhole split-spoon sampler. The soil samples were collected from the cores using dedicated or decontaminated sampling tools at regular 5 foot depth intervals. If sandy unconsolidated, noncohesive samples were retrieved, the sample was carefully scooped into glass sample containers using a stainless steel spoon. The collected soil core and bedrock samples were placed into glass sample containers for delivery for analytical laboratory analyses.

All collected soil samples were logged in the field by a qualified DSM professional in geology. Selected sample intervals were tested and described in the field using the Unified Soil Classification System (USCS). DSM drilling logs and field records include discussions of the lithographic characteristics encountered according to the USCS descriptive methodology (refer to Figure 4). The USCS soil description defines the soil types within a specific format describing structure, texture, mineral composition, moisture content, color and name. The USCS soil description also notes any evidence or odors indicating hydrocarbon contamination.

A portion of each collected sample was placed in a sample screening container and the head space scanned with an Organic Vapor Analyzer (OVA). The make and model of the OVA used during the investigation was a Microtip HL-2000 Photovac . The OVA was calibrated, at a minimum of once a day, with a span gas of 100 parts per million (ppm) isobuytlene for the detection of light end hydrocarbons.

Field screening of boring samples for volatile organics was performed by taking a representative sample from the full length of each core sample and sealing it in an air tight plastic bag of approximately 500 ml capacity. After the sample had been allowed to equilibrate for at least 5 minutes, the bag was pierced with the probe of an OVA. The headspace gas was allowed to enter the photoionization detector of the OVA to obtain a reading of the maximum volatile organic constituents. The soil classification and vapor analyses record of the detected hydrocarbon result was recorded on the Field Boring Log. The OVA results from the soil borings was recorded as parts per million (ppm) and at the representative depth below-land-surface (bls) the sample was retrieved.

The Field Boring Logs were reviewed following completion of the Phase I: Subsurface Oil Investigation. The Field Boring Logs contained: piezometer completion data, sample number, sample depth, blow-counts, percent recovery, USCS sample description, and sample type. A total of five hundred and fifty (550) samples were collected during the investigation. All samples were submitted to an analytical laboratory for visual-manual description and USCS classification.

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1.3 Soil Boring Geotechnical Results

The five hundred and fifty (550) soil samples collected during the investigation were reviewed with respect to both the Phase I: Subsurface Oil Investigation, and the M.I.S. Area Product Recovery Project. All five hundred and fifty (550) collected soil samples were analyzed by a Geotechnical Laboratory for Visual-Manual Description, and USCS Classification. A group of two-hundred and seventy (270) soil samples were selected to be analyzed for Grain Size, Plasticity Index and Moisture Content. These samples were selected for laboratory analysis based on the need to gather facility wide geo-technical data for free-phase product recovery. This information was judged to be essential for a cognizance understanding of the subsurface conditions at the facility.

The two hundred and seventy (270) collected soil samples have been categorized by piezometer number, sample number, and the depth below-ground-surface for the samples to be analyzed for Grain Size, Plasticity Index and Moisture Content (refer to Table 2, Collected Soil Samples Sent to an Analytical Laboratory).

The collected soil samples were sent to an analytical laboratory for analysis of Grain Size, Plasticity Index and Moisture Content to obtain: 1) independent non-bias conformation of the facies; 2) in-situ physical characterization; and 3) analytical laboratory characterization. The Field Boring Logs indicated that the Ponce Limestone and the Alluvial Deposits formations are heterogeneous.

The samples analyzed were selected from facies encountered in the Phase I: Subsurface Oil Investigation that may influence product transportation, product migration, and product recovery. The facies that are greater than twenty (20) feet thick had multiple samples analyzed inorder to get a analytical range across the facie. The facies were determined in the field by visual-manual classification methods. The field description indicated that the formations are heterogeneous. The categorized samples were then sent to an analytical laboratory for laboratory characterization.

The characterization of the soil samples will aid in optimizing product recovery at the CORCO Facility. The analytical data will be used to model the subsurface in order to determine optimal recovery methods and time necessary to recover the product on the water table.

A measurement of particle size distribution has been made for the facies analyzed by the laboratory. The methodology for measurement of particle size distribution was a sieve/hydrometer analysis according to ASTM 63D422 (rev. 1990). The particle size gives an estimate of the hydraulic conductivity of the soil and an assessment of the sorptive capacity of the soil.

The laboratory Atterburg Test (ASTM D4318 rev. 1993) was completed on the samples. These test results will aid in optimizing free-phase product recovery at the facility.

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Atterburg Tests have been preformed on facies in the Ponce Limestone. The plasticity and type of fine-grained soil is identified by placement on the Plasticity Chart.

Field estimation of plasticity was accomplished by the repeated act of deforming and remolding a small lump of soil. The methods of performing the field plasticity evaluation was the worm-test. In the worm-test, a small lump of the soil (approximately 0.5 inches by 0.5 inches) was removed from the core. The lump of soil was first saturated (water was added if not naturally saturated), then rolled back and forth between the palms and hand until a "worm" of approximately 1/8 inch in diameter was formed. The sample was determined to be at its plastic limit when the worm breaks upon being rolled. The sample was then remolded into a lump, and the process (without adding additional water) was repeated. The field plasticity description was based upon the number of times the process can be repeated as follows:

Field Plasticity Determination (Worm Test)

Nonplastic 1/8 inch worm cannot be rolled at any water content.

Low Plasticity 1/8 inch worm can barely be rolled and lump cannot be formed after reaching

plastic limit one time.

Moderate Plasticity 1/8 inch worm is easy to roll and form but lump cannot be formed after reaching

plastic limit one to three times.

High Plasticity 1/8 inch worm can be rolled and reformed numerous times.

The moisture content of a soil was determined in the field by visual-manual methodology. The description is important in understanding an aquifers characteristics and possible reactions to recovery system stresses. Great care was taken when determining the point of saturation and the thickness of any capillary fringe. The moisture content was determined in the Atterburg Test (ASTM D4318) for the submitted soil samples.

Partially saturated soils were described as being dry, damp, or moist with increasing degrees of saturation. When a sample was seen to be saturated it was recorded on the Field Boring Logs at the depth the soil became saturated and of the depth at which the soil ceased to being saturated. The degree of saturation was determined in the field using the following visual methods:

Field Moisture Content Determination

Dry Absence of moisture, dusty, dry to the touch.

Damp Sufficient moisture to hold particles together but not sufficient to smear fines when

rubbed.

Moist Sufficient moisture to hold particles together and to smear fines when rubbed.

Saturated Sample has free water. Visible water forms at sample surface when struck repeatedly

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with the flat edge of a sampling knife.

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October 28, 1994 Page II-16 The relative density of a noncohesive soil or slightly cohesive soil was determined by recording an "N-value" from the hammer blows used to advance the split-spoon sampler. The split-spoon sample was collected by advancing an 18 inch long by 1 inch ID sampler with repeated 30 inch free-fall drops of a 140 pounds hammer. The sampler was placed on the bottom of the borehole, and six inch increments are marked off on the drill stem from a fixed referenced (the top of the augers). The hammer was then used to advance the sampler (as indicated above), and the number of blows required to drive each 6-inch interval were recorded on the Field Boring Logs. For the protection of the sample tool, no more than 50 blows are used during any single 6-inch advance.

1.4 Piezometer Well Installation

The Phase I: Subsurface Oil Investigation soil borings were converted into two-inch piezometer wells in order to monitor the uppermost aquifer at the CORCO Facility. The piezometer wells were completed in accordance with the US EPA approved Weston Phase I: Subsurface Oil Investigation Work Plan. The piezometer configuration was installed to determine the potentiometric surface at the CORCO Facility.

The drilling subcontractor mobilized to the CORCO Facility on May 10, 1994 and commenced drilling on May 12, 1994. The drilling rig mobilized to the site in May 1994 was an trailer mounted Acker capable of drilling 6 % inch OD Hollow Stem augers. A second drilling rig, a trailer mounted CME-55, was mobilized to the CORCO Facility on June 22, 1994. The installation of all thirty-two (32) piezometers was completed on July 22, 1994 (ref. **Table 3**). The construction of all thirty-two (32) piezometer pads was completed August 17, 1994.

The bore-holes were advanced using a Hollow-Stem Auger Drilling Rig. Split-spoon samples were collected at 5-foot intervals or at smaller intervals during changes in subsurface lithology or when a water horizon was encountered. This drilling methodology was used for all 32 soil borings in both the Alluvial Deposits and the Ponce Limestone. When the soil sampling and logging was complete, the bore hole was reamed to remove any material that may have slough off downhole. The hollow stem augers were then removed from the bore hole and the piezometer well was installed inter-bore. Each piezometer well was constructed of 2-inch, Schedule 40, flush threaded, PVC monitoring well casing. No joint compound was used to seal the PVC threads. The screen sections were 20 feet factory lengths of PVC "wire wrapped" slotted screen as approved in the Work Plan. The added strength of the PVC "wire wrapped" screen was determined to be necessary due to the downhole pressures. Five feet of screen was positioned above the saturated zone with the remaining fifteen feet of screen set below the water table.

At boring locations in the Quarternary Alluvial and the Ponce Limestone, a "heaving sand" was encountered. In such instances, the borehole was usually drilled an additional five (5) feet and a five foot section of blank casing added to the bottom of the screen. This allowed

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for formation collapse and "heaving sand" to occur while screening the proper zone and placing the filter pack from the bottom of the screen to a minimum of two feet above the screened interval.

Once the well screen and casing were positioned inside the borehole, a clean gravel filter pack was introduced into the annulus. The filter pack was brought up to a depth of approximately two feet above the screened interval. A weighted measuring tape was used to measure the settling depth of the well materials. Bentonite pellets were added to a minimum depth of two feet above the filter pack and then hydrated to form a seal. The remaining annulus was filled with dry cuttings, that had no visible oil staining or detectable hydrocarbon as measured with the OVA, from the vadose portion of the borehole to within two feet of ground surface.

The piezometer well completions consist of a locking six-inch protective well casings set into a four by four foot by six-inch sloped concrete pad. The well pads have four three-inch concrete filled steel protective casings placed eighteen inches in the ground at each corner of the well pad. The well casings were filled with concrete to a height of greater than twelve inches above natural ground surface. A flush mount surface cover was used in place of the steel protective well casing at PD-15 and PD-20. The surface mount cover was utilized inorder not to impede traffic in the roadway.

A piezometer well construction summary is submitted in **Appendix C - Soil Assessment**. The soil boring logs, interval screened, gravel pack interval, survey data, and analytical data is summarized on the piezometer well installation forms.

1.5 Decontamination Procedures

In order to eliminate the possibility of cross-contamination, special procedures were followed during the field investigation. The most effective procedure utilized was contamination avoidance. As much as possible, dedicated and/or disposable equipment were used to collect samples. Personnel coming in contact with samples used a level of personnel protection as indicated by the Site Specific Health and Safety Plan. Gloves were replaced each time a new sample was handled.

The sampling tools utilized in the investigation were decontaminated between collection of individual samples. All downhole equipment and the drilling rig was decontaminated prior to initiating the drilling of a soil boring. The sampling tools, drill rig, and downhole equipment was decontaminated using a high-pressure, hot water steam cleaner and a high-pressure potable water rinse. Those items for steam cleaning would include drill pipe, hollow-stem auger flights, drill bits, tremie pipe, and down hole sampling devices.

At the soil boring site, the sampling equipment was decontaminated between samples using first a washing and scrubbing in a mild laboratory detergent (Liqunox ©), followed by a

potable water rinse, and then a final rinse using deionized water. The on-site decontamination procedures were used on sampling devices such as split spoons, Shelby tubes, as well as sample trays and stain-less steel trowels and knives. When in use or in storage, all uncontaminated equipment was protected from contamination by using plastic sheeting or some other appropriate method.

The down-hole equipment decontamination was performed near the API Separator. Care was taken to ensure that any overspray or runoff was collected, contained and labeled for later disposal. The collection method involved construction of a decontamination pad large enough to clean two hundred footage of hollow stem augers and the drill rig. The decon pad measured 20 by 40 ft. for a total area of 800 ft.² to decon. The decon pad construction consisted of placing ¾ inch ply-wood boards on the ground, surrounding the pad with wooden boards (2 x 12 inches by 20 ft.), then over laying everything with a 40 mil mylar linear. The decon pad was inspected daily to insure that no decon waters were escaping through possible tears in the linear. The containers are limited to the designated areas pending classification and disposal.

Personal health and safety procedures were used to limit exposure to contaminants.

2.0 Site Specific Lithology

The site specific lithology as determined by previous subsurface investigations conducted at the CORCO facility is the Quaternary Alluvial Deposits and the Tertiary Ponce Limestone. Previous investigations in these two formations were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994).

The boring locations of the Phase I: Subsurface Oil Investigation are based on data derived from previous investigations at the CORCO Facility and the EPA approved Weston Work Plan. The position of the soil borings was made to complement data gathered from the previous investigations and gather enough data to form a facility wide subsurface data base.

The geology at the CORCO Facility has been determined to be the Quarternary Alluvial Deposits and the Tertiary Ponce Limestone. These formations were the lithographic units of interest during the Phase I: Subsurface Oil Investigation.

2.1 Quarternary Alluvial Deposits

The Quarternary Alluvial Deposits are located in the low lying regions, at the CORCO Facility, south of Route 127. The Phase I investigation advanced eight (8) piezometer soil borings in the alluvial deposits to a maximum depth of thirty (30) feet below-land-surface. The elevation range, for the soil borings, was from 4.69 to 11.84 feet above mean sea level (ft. msl).

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The soil borings, in the alluvial, indicate that there were two or more depositional environments in the area investigated. This can be seen in Figure 6: Cross-Section A - A', which shows the lithology encountered in soil borings PD-1 through PD-8. The soil facies range from peat, to mixtures of clay to gravels. The composition of the facies indicates a wide energy range during the depositional environments. This energy was applied by waves and currents affecting the composition of the facies. The rounding, sorting and winnowing of the facies exhibit medium energy ranges, the textural maturity, and high energy ranges or textural inversions.

The lithology can be interpreted as being constructed of three zones. The first zone is varying grades of silty clay to silty clayey gravel. This appears to be fill material. The fill material originates from the Ponce Limestone and most likely was deposited during construction of the CORCO Tank Farm. The second zone shows facies of diverse compositions of peat to organic silty clays. The third zone shows facies of clay, silt and sands.

The soil borings PD-1 through PD-8 indicate a relatively moderate energy depositional environment with in the second depositional zone. These facies were encountered at five to twenty three (5 to 23) ft. bls. The facies, in these borings, are varying compositions of peat to organic silty clays. A peat zone was found in PD-2 at ten to twelve (10 to 12) ft. bls. To the east, in borings PD-5 and PD-7, clay lenses were found at ten to fourteen (10 to 14) ft. bls. Boring PD-8 showed a gravelly sand at ten to fifteen (10 to 15) ft. bls, with in the second depositional zone.

The third zone was encountered at sixteen to twenty-two (16 to 22) ft. bls. This zone has silty sand, clayey sand and gravelly sand facies. The sediments range from well sorted grains in a clay matrix to sub-rounded grains in a silty clay matrix. This is indicative of a high energy depositional environment, by the textural inversions of the facies.

The Alluvial Deposits show a range of energy during the depositional environment. The textural maturity of the facies falls with in the immature, sub-mature to mature ranges. The depositional environments in these energy ranges are flood plain, lagoon/swamp, river channel, and beach and bar environs. The facies also exhibit textural inversions that indicate multiple source material or reworked older sediments into primary deposits.

The depositional environment, encountered during the investigation of the Alluvial Deposits, is reflected by the textural maturity and textural inversions of the facies composition. The older facies, third depositional zone, exhibit a beach-bar composition. The second depositional zone shows a range of maturity and textural inversions that is indicative of low to moderate energy environs. The winnowing and sorting of the second zone facies exhibits deposition features of Lagoon/swamp and river/splay deposits. These findings are consistent with the U.S. Geological Survey report on the water resources of the Tallaboa Valley (Grossman, et. al. 1972).

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2.2 Tertiary Ponce Limestone

The Tertiary Ponce Limestone deposits are located in the upland regions, at the CORCO Facility, north of Route 127. The Phase I investigation advanced twenty-six (26) piezometer soil borings in the Ponce Limestone deposits to a maximum depth of one hundred and ninety (190) feet below-land-surface. The elevation range, for the soil borings, was from 29.56 to 164.25 feet above mean sea level (ft. msl).

The twenty-six (26) soil borings drilled in the Ponce Limestone are located north of Route 127. The lowest string of soil borings, PD-9 through PD-18, are located south of the process areas at two elevation ranges of approximately 45 to 55 ft. msl and 90 to 105 ft. msl. These borings are spaced equal-distance, on an west to east bearing, from southwest of Tank 1011 to due east of PROLAB. The second string of soil borings, PD-23, PD-24, PD-19, PD-20, PD-21, PD-27, PD-28, PD-29, and PD-22, are located on the roadway north of the process areas. The second string of borings is at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 965 to due north of C.P.I. 1. The third string of soil borings, PD-30, PD-31, PD-32, PD-25, and PD-26, at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 955 to south east of Tank 973. The third string of soil borings is located south of the MIS Area.

The three strings of soil borings have been plotted as cross-sections. The lithology of the lowest string of soil borings is Figure 7: Cross-Section B - B'; the lithology of the second elevation string is Figure 8: Cross-Section C - C'; and the lithology of the third elevation string is Figure 9: Cross-Section D - D'.

Most of the Ponce Limestone is a yellowish-white chalky limestone. The Ponce Limestone is generally massive, but includes some thin dense strata and clay facies. The formation is commonly fossiliferous (USGS, 1972). The Ponce Limestone at the CORCO Facility trends 86 to 94 degrees east and dips 18 to 22 degrees south.

The Ponce Limestone can be chemically classified as: 1) allochems, 2) microcrystalline calcite, and 3) sparry calcite. The Ponce generally contains sparry calcite and in locations is highly fossiliferous. The Ponce commonly falls within the Sparry Allochemical Limestone (sparites) Compositional Classification. The Type I: sparites indicates the limestone was deposited in an environment of vigorous winnowing action and pretty efficient sorting (R.L. Folk, Petrology of Sedimentary Rocks, 1980). This can be seen in the Ponce Limestone as the formation often shows good bedding, close packing and good orientation of allowchems. This indicates the depositional environment, of the Ponce Limestone at the Facility, was generally a high energy environment with strong currents with areas of low energy weak currents.

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This energy environment is consistent with the depositional features evidence at the CORCO Facility in the Ponce Limestone. The reef complex structures would show both high and low energy depositional features such as wash-outs and winnowing effects, which the Ponce does in both textural and compositional variation. The compositional diversity, of the Ponce Limestone, ranges from sparry calcite to microcrystalline calcite. The reef complex typically has areas of very strong currents, short lived and weak currents.

The clastic limestone classification, for the Ponce Limestone, ranges from a calcisilite to a calcirudite according to the Clastic Limestone Classification System (American Association of Petroleum Geologists, R. L. Folk, 1959). The calcite grain size ranged from fine to very coarse (0.03 mm to 2.0 mm) in all Phase I soil borings drilled in the Ponce Limestone. The borings PD-27, PD-28, and PD-29, the upper east-most string, evidenced some very hard zones of calcircudite at fifty-two to sixty-eight (52 to 68) ft. bls

The Ponce Limestone contains many structural features that can be generalized across the CORCO Facility. The bedding of the Ponce dips at eighteen to twenty-two (18 to 22°) degrees at the Facility. The Ponce Limestone strikes at eighty-six to ninety-four (86 to 94°) degrees east. Numerous joints and fractures, in the Ponce Limestone, can be evidenced in out-crops across the Facility. There are reef structures that cross the bedding plains. A complex reef structure out-crops due north of the Machine Shop and between PD-31 and PD-32. The structural features control the diagenesis of the limestone.

The dip, of the bedding plains, tend to influence the migration pathways at and to the water table. The numerous joints and faults effect vertical migration, with weathering occurring in these areas. The Tank Farm evidences two locals of considerable joints that dip at approximately two hundred (200°) degrees south, or perpendicular to the bedding plains of the Ponce Limestone. These areas are located on the second string of soil borings. The first zone of jointing was show in soil borings at PD-24, PD-19, PD-20 and PD-21. The second zone of jointing was show in soil borings at PD-28 and PD-29. The joint surface trace can been viewed in both the outcrops and on the Tank Farm roadway.

The 18 to 22° dip of the Ponce Limestone effects the horizontal pathways at the water table. This feature was evidenced at PD-17, PD-18, and PD-25. Small cavities of a soft "calcite gel" four to seven feet in height were encountered at the water table. The cavities at PD-17 and PD-18 were each filled with approximately 25 sacks of filter pack gravel. The cavity at PD-25 required approximately ten cu. yds. of gravel to be filled. These cavities cannot be viewed as phreatic caves as they were filled with a "calcite gel". This most likely is a localized solution mechanism of recharge and discharge.

The dip of the Ponce Limestone results in a relatively horizontal water table. The water table in the Ponce Limestone was generally encountered at two to five feet above mean sea level. The formation often showed "heaving sands" at or just below the point of saturation. This was evidenced in every soil boring, in the Ponce Limestone, drilled during the Phase I: Subsurface Oil Investigation. The widespread "heaving sands" is indicative of diffuse-flow



pathways and the aquifer should act as a homogeneous, isotropic porous media (Applied Hydrology, Fetter, 1988).

The Ponce Limestone aquifer consistently was encountered near sea level, except at PD-13. The soil boring PD-13 lithology is typical of the Ponce Limestone, but the saturated zone is an anomaly compared to all other borings in the Ponce Limestone. The saturated zone was encountered at thirteen feet below land surface in PD-13. This saturated zone, at PD-13, is a "perched aquifer" above the water table. The level measurements also indicate PD-13 as an outlier.

3.0 Waste Management and Disposition

The drummed drill cuttings and decontamination wastes generated during the Phase I: Subsurface Oil Investigation are being stored on-site in an environmentally safe manner until proper disposal. CORCO will collect representative samples from the stock-piled waste soils and waters and analyze for selected volatile, semi-volatile and metals. The results of the analyses will be used to select an appropriate disposal option. The generated wastes are being stored on-site in labeled containers. The label is written in permanent metal marker and has the name of the generator and description of the contents of the waste generated.



D. GROUNDWATER ASSESSMENT

The groundwater assessment for the Phase I: Subsurface Oil Investigation is primarily concerned with finding the presence and volume of free-phase product on the water table at the CORCO Facility. The validation of free-phase product, in the soil borings that indicated product, followed the development of the piezometer development.

The Phase I: Subsurface Oil Investigation piezometers were surveyed to meters above mean sea level. The survey data was converted to feet above mean sea level using the constant of 0.3048 feet per meter. The ground surface and piezometer pad elevations were converted to ft. msl using the same constant. The survey data was converted to ft. msl to keep the measurement and reporting units constant as drilling was recorded in ft. bls and static measurements were collected in 0.01 ft. increments.

The collected survey and fluid level monitoring data was utilized for basic groundwater characterization, at the CORCO Facility. The ground water parameters discussed in this section are flow direction, gradient, velocity, and hydraulic conductivity.

1.0 Survey Methodology

At piezometer well completion, the location and elevation of the piezometer wells relative to a standard datum was established. The piezometer wells were accurately located and referenced to a vertical datum by a licensed surveyor in the Commonwealth of Puerto Rico.

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The piezometer locations were surveyed from a standard reference Facility Grid Point and established USGS datum point. The licensed surveyor also surveyed the piezometer Top of Casing (TOC) elevations and elevation of the undisturbed land surface adjacent to the newly installed piezometer wells. The difference between these two elevations is equal to the amount of casing stickup for each piezometer well.

The piezometer wells were surveyed vertically and horizontally at three (3) points. These survey points are as follows:

- 1. ground surface due north;
- 2. pad surface due north and adjacent to the well casing; and
- 3. Top-of-Casing (TOC) due north.

The NORTH Top-of Casing (TOC) reference point serves as the precise reference point on the Phase I: Subsurface Oil Investigation piezometer wells.

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2.0 Fluid Level Monitoring

On September 9, 1994, CORCO started the piezometer well development for all thirty-two piezometers installed during the Phase I: Subsurface Oil Investigation. The development of the thirty-two piezometers was completed on September 24, 1994. The developed piezometers were allowed to equilibrate seventy two (72) hours prior to level measurements. The level measurements were conducted on September 27, 1994. All thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were measured using an Oil/Water Interface Probe. The Oil/Water Interface probe was utilized to validate the presence of Free-Phase hydrocarbons with in the piezometers listed above.

This section describes the methodology that was used during the piezometer development and the collection of groundwater and product level measurements from all wells at the CORCO Facility. Field measurements of pH, temperature and specific conductivity were recorded. All sampling and analytical methods will be conducted in accordance with EPA SW-846; Test Methods For Evaluating Solid Waste. Prior to use, the conductivity and pH meters were calibrated in accordance with manufactures recommendations and procedures established in SW-846.

The condition of the protective cover, well casing and surface pad were assessed and if the well conditions were not to the recommended RCRA Groundwater Monitoring Technical Enforcement Guidance Document (TEGD-U.S. EPA, 1986) standards, this was recorded in the field logs. The area around the well head and purge water container was covered with disposable plastic sheeting to avoid possible release of contaminated waters to the ground surface. The sampling personnel prepared the sampling equipment, sample containers and wore disposable protective gloves.

Prior to sampling, the fluid level measurement of total depth (TD) for each well was conducted and compared to the well completion data sheets in order to confirm well integrity and rate of sedimentation within each well. All measurements were recorded to the nearest hundredth (0.01) of a foot and referenced to a marked location on the well casing. The static water level measurements were collected by interface probe or an electric line probe (E-line). The interface probe was utilized to determine if there was a dense-phase immiscible layer within the well system. These instruments were the only non-dedicated equipment to enter the wells.

Each well was then developed (evacuated) to remove stagnant non-representative waters and sediments from the screened well facie. The procedures for well development were as follows:

1. After determining the depth to groundwater from top of casing (TOC), the volume of water to be evacuated from the well will be calculated by using the following steps:

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- Determine the height of the column of fluid in the well by taking the difference between the value of TOC and TD.
- Determine the area of the well-bore using the following formula:

Area = πr^2

where:

 $\pi = 3.14$

r is the radius of the well bore (in feet)

Determine the borehole volume in gallons using the following formula:

Volume = (7.48)(HA)

where:

7.48 is the factor for converting cubic feet to gallons

H is the height of the column of water (in feet)

A is the area of the well bore (in square feet)

Multiply by 3 or 5 to determine minimum well bore volumes in gallons.

(a minimum 5 well bore volumes to develop the well)

(a minimum 3 well bore volumes to purge the well)

A quick method of conversion is:

One Casing Volume (gallons) = $H \times (gal/ft \text{ of water})$

Conversions from well diameter to gal/ft of water are:

2" well = 0.17 gal/ft 4" well = 0.66 gal/ft 6" well = 1.5 gal/ft 8" well = 2.6 gal/ft

- 2. Once the volume of water to be evacuated is calculated the area around the well is prepared for purging of the wells. The ground surface, between the well head and development water barrel, is covered with 4 ml mylar and bermed (approximately 4 ft by 4 ft). Each well may be supplied with dedicated bailers and bailer rope.
- 3. Temperature, pH and specific conductivity will be measured in the field during the development process. A measure of each parameter will be recorded for each well volume of fluid removed. If a well is purged to dryness then it will be deemed not necessary to evacuate the total number of well volumes.

The time, volume, pH and specific conductance of the purged volumes of water was recorded in the field logs. After sufficient time to allow the well recovery, the static fluid levels (hydraulic head) was again measured with an interface probe or E-line. When the well had recovered to the approximate static water level the well was sampled.

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The sampling equipment was decontaminated between each well use to prevent possible cross-contamination. Decontamination consisted of a phosphate-free detergent wash followed by a potable water rinse then a rinse with de-ionized water.

3.0 Groundwater Characterization

A number of wells have been installed at the CORCO Facility during various subsurface investigations.

To date, forty-six (46) piezometers and monitoring wells have been installed at the CORCO facility. In September, 1994, CORCO conducted the piezometer well development for all thirty-two installed piezometers. The thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were measured using an Oil/Water Interface Probe. The Oil/Water Interface probe was utilized to validate the presence of Free-Phase hydrocarbons with in the piezometers and monitoring wells listed above.

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3.1 Groundwater Flow Direction

The level measurements for the thirty-two piezometers, six MIS Area monitoring wells and eight RCRA monitoring wells were collected on the morning of September 27, 1994. The collected level measurements are tabulated in Table 4. The monitoring wells and piezometers that had free-phase product were corrected using a specific gravity of 0.90. The corrected measurements were then plotted as Figure 10, Potentiometric Measurement Map (09/27/94). The groundwater flow is assumed to be steady-state, that flow is laminar and Darcy's Law is valid. These assumptions were made to generate the potentiometric surface at the Facility.

The level measurement at PD-13 was recorded at 18.81 ft. msl. This is an outlier. The piezometer is located in a perched aquifer. The static measurement at PD-13 was utilized in construction of the potentiometric surface as it is believed to be relevant to the characteristics of the water table. The level measurements at PD-13 agree with a hydraulic ridge.

The complex potentiometric surface, at the CORCO Facility, indicates several groundwater flow directions. The groundwater flows southeast towards Guayanilla Bay, northeast towards Tank Farm Central Area, and northwest towards the Tank Farm Central Area. The potentiometric measurements were plotted using the modeling program SURFER. These plots are Figure 12: X-Y Potentiometric Measurement Map and Figure 13: XY-Z Potentiometric Measurement Map. The model was used to verify the complex groundwater flow patterns.

A large hydraulic ridge is present trending northwest to southeast. The hydraulic ridge extends from PD-31 to PD-7. The level measurements of the ridge range from 7.09 to 18.81

October 28, 1994 Page II-27 ft msl. The piezometer level measurement, on the northwest to southeast hydraulic ridge, were PD-31 at 7.09 ft. msl, PD-19 at 10.60 ft. msl, PD-13 at 18.81 ft. msl, and PD-7 at 7.18 ft. msl. None of these wells had any recordable free-phase product.

3.2 Groundwater Gradient



The hydraulic gradient, at the CORCO Facility, has been calculated for three groundwater flow directions. These flow directions are as follows:

Southeast towards Guayanilla Bay; Northeast towards Tank Farm Central Area; and Northwest towards the Tank Farm Central Area.

The hydraulic gradient is defined as the change in static head per unit distance in a given direction. The hydraulic gradient defines the direction of flow. The hydraulic gradient is calculated from wells with intermediate water levels (Heath, U.S.G.S. Paper 2220, 1989).

The groundwater gradient as calculated from the groundwater flow direction of southeast towards Guayanilla Bay utilizes PD-10, PD-11 and PD-2. The up-gradient wells, for the southeast groundwater flow direction, are PD-10 and PD-11 and the down-gradient well is PD-2. The level measurements are 2.13, 3.90, and 1.08 ft. msl, respectively. The distance between PD-10 and PD-2 is 678.73 ft., and the distance between PD-11 and PD-2 is 1,059.86 ft. The change in head between PD-2 and PD-10 is 1.05 ft., and between PD-11 and PD-2 is 2.82 ft. The calculated hydraulic gradient from PD-10 to PD-2 is 1.55 x 10⁻³ ft/ft, and from PD-11 to PD-2 is 2.66 x 10⁻³ ft/ft.

The average calculated hydraulic gradient, for the southeast groundwater flow direction, is 2.08 x 10⁻³ ft/ft.

The groundwater gradient as calculated from the groundwater flow direction of northeast towards the Tank Farm Central Area utilizes PD-31, PD-19 and PD-25. The up-gradient wells, for the southeast groundwater flow direction, are PD-31 and PD-19 and the downgradient well is PD-25. The level measurements are 7.09, 10.60, and 3.38 ft. msl, respectively. The distance between PD-31 and PD-25 is 1,415.80 ft, and the distance between PD-19 and PD-25 is 724.40 ft. The change in head between PD-31 and PD-25 is 3.71 ft., and between PD-19 and PD-25 is 7.22 ft. The calculated hydraulic gradient from PD-31 to PD-25 is 2.62 x 10-3 ft/ft, and from PD-19 to PD-25 is 1.00 x 10-2 ft/ft.

The average calculated hydraulic gradient, for the northeast groundwater flow direction, is 1.00×10^{-2} ft/ft.

The groundwater gradient as calculated from the groundwater flow direction of northwest towards the Tank Farm Central Area utilizes PD-16, PD-28 and PD-27. The up-gradient

wells, for the southeast groundwater flow direction, are PD-16 and PD-28 and the downgradient well is PD-27. The level measurements are 4.70, 4.81, and 3.54 ft. msl, respectively. The distance between PD-16 and PD-27 is 656.58 ft., and the distance between PD-28 and PD-27 is 446.82 ft. The change in head between PD-16 and PD-27 is 1.16 ft., and between PD-28 and PD-27 is 1.27 ft. The calculated hydraulic gradient from PD-16 to PD-27 is 1.77 x 10⁻³ ft/ft, and from PD-28 to PD-27 is 2.84 x 10⁻³ ft/ft.

The average calculated hydraulic gradient, for the northwest groundwater flow direction, is 2.30×10^{-3} ft/ft.

3.3 Hydraulic Conductivity



The hydraulic conductivity is a measure of a materials ability to transmit water.

The hydraulic conductivity (K) is estimated from the particle size distribution using the Hazen formula:

$$K = A(d_{10})^2$$

d₁₀ is equal to the effective grain size, which is that grain size diameter at which 10 percent by weight of the particles are finer and 90 percent are coarser (Freeze and Cherry, 1979)

A is equal to 1.0 when K is in units of cm/sec and d_{10} is in mm.

The following is a list of the sample point, depth below ground surface and analytical d_{10} results used to estimate the hydraulic conductivity at the CORCO Facility:

Sample Point	Depth (ft. bls)	d ₁₀ (mm)
PD-10	45-47	0.1
PD-14	40-42	0.01
PD-17	44-46	N/A
PD-31	105-107	0.1
PD-26	170-172	0.1
PD-29	120-122	0.01

The conversion constant of 2,835 ft/day is used to convert hydraulic conductivity units reported in cm/sec to ft/day. The hydraulic conductivity across the CORCO Facility ranges from 28.35 ft./day to 283.5 ft./day.

3.4 Groundwater Velocity

The groundwater velocity is directly related to hydraulic gradient. The average linear velocity (v) of the groundwater at the CORCO Facility was calculated using Darcy's Law. Darcy's Law is as follows:

$$v = -\frac{Ki}{n_e}$$

where:

K is the hydraulic conductivity (length/time) i is the hydraulic gradient (length/length) n_r is the effective porosity



4.0 Extent of Free-Product on Groundwater

The vertical positions of the well screens were based on the physical/chemical characteristics of a hydrocarbon product. The lengths of the well screens were based on the approved Phase I: Subsurface Oil Investigation Work Plan (Weston, 1990). The hydrocarbons act as Light Non-Aqueous Phase Liquids (LNAPL's) that migrate in the capillary zone just above the water table. The piezometer wells are screened five (5) feet in the capillary fringe and fifteen (15) feet into the water table. This configuration should allow detection of the free-product during periods of minimum and maximum elevations of the water table.

The Well Development Program for the Phase I: Subsurface Oil Investigation start date was on September 9, 1994 with completion on September 24, 1994. The developed piezometers were allowed to equilibrate seventy two (72) hours prior to level measurements. The thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were then measured using an Oil/Water Interface Probe. The level measurements were conducted on September 27, 1994 between the hours of 8:15 AM and 12:27 PM. Two crews were utilized to collect the level measurements between periods of possible tidal influence.

Thirty-two (32) piezometers were installed at the CORCO Facility during the Phase I: Subsurface Oil Investigation. The piezometers that had indications, during installation, of free-product are listed below:

PD-4, PD-9, PD-10, PD-11, PD-12, PD-14, PD-15, PD-16, PD-17, PD-18, PD-20, PD-23, PD-25, PD-26, PD-27, PD-28, PD-29, PD-30, PD-31 and PD-32.

The Oil/Water Interface probe was utilized to validate the presence of free-product within the piezometers listed above. Concurrent with the piezometer level analysis, the Oil/Water Interface Probe was utilized to validate the presence of Free-Phase and/or liquid level at the six (6) monitoring wells at the M.I.S. Area and the eight (8) Site Assessment monitor wells.

During the field level measurements the following piezometers that had prior indications of free-phase product during installation did not have any free-phase product as measured, on September 27, 1994, with an oil/water interface probe: PD-12, PD-29, PD-30, and PD-31 (refer to Table 4, Level Measurements).

The estimation of free-product at the CORCO Facility has been derived from field measurements collected by field personnel. The field measurements were collected using oil/interface probes. The field measurements were collected on the morning of September 27, 1994. The measurements were collected within a five (5) hour period so that tidal influences would not impact the data.

The free-phase product level measurements data was reduced and plotted as a product isopach. The data reduction is the measurement from TOC to the product level minus the measurement from TOC to static water level. The measured product levels were then plotted as an isopach. The isopach indicates that there are five (5) areas of free-phase product at the CORCO Facility. These areas of Free-phase product are designated as: the MIS Area, the Tank Farm West Area, the Facility South Area, the Tank Farm Central Area, and the Process Area (refer to Figure 5, Product Isopach 09/27/94). DBAFT

Extent of Groundwater Impact 4.1

The extent of the groundwater impact from free-phase product is estimated from the amount of product measured in the monitoring wells and piezometer wells at the CORCO Facility on September 27, 1994. The level measurements were collected following a rainfall of approximately three (3) inches after a substantial period of drought. The infiltration/precipitation at the site may have distorted the in-situ product levels during this level measurement program. The free-phase product and static water levels will be confirmed in the next level measurement.

The field level measurements were collected on the morning of September 27, 1994. The measurements were collected within a five (5) hour period so that tidal influences would not impact the data.

The MIS Area field level measurements were collected between the period of 10:40 AM and 11:27 AM. The Phase I: Subsurface Oil Investigation piezometers field level measurements

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were collected between the period of 8:15 AM and 11:38 AM. The Eastern Lagoon field monitoring wells level measurements were collected between the period of 12:15 AM and 12:25 AM. The Western Lagoon monitoring wells field level measurements were collected between the period of 11:49 AM and 12:15 AM on September 27, 1994.

The MIS Area monitoring wells showed free-phase product levels ranging from non-detect to 10.20 feet. The largest layer of free-phase was detected in monitoring well MW-05, with 10.20 feet. MW-01 and MW-02 did not show any free-phase product. Monitoring wells MW-03, MW-04, and MW-06 exhibited free-phase levels of 8.63 ft., 6.96 ft., and 7.98 ft., respectively.

The Tank Farm West Area had free-phase product levels that ranged from non-detect to 10.23 ft. Piezometer PD-11 had the greatest amount of product at a thickness of 10.32 ft. Piezometer wells PD-30, PD-31, PD-24, PD-12, PD-3, PD-2 and PD-1 did not contain any free-phase product as measured by the oil/water interface probe. Monitoring well WL-1 contained 0.62 ft. of free-phase. The piezometer wells PD-9 and PD-23 had 9.71 ft. and 9.35 ft., respectively. Piezometer PD-10 had 10.23 ft. of product.

The Facility South Area had only one piezometer that showed free-phase product. This piezometer was PD-4 with 12.06 ft. of product.

The Tank Farm Central Area piezometer wells showed free-phase product levels ranging from non-detect to 10.15 feet. The largest layer of free-phase was detected in piezometer PD-26, with 10.15 feet. Piezometer wells PD-19, PD-24, PD-12, PD-13, PD-3, and PD-21 did not contain any free-phase product as measured by the oil/water interface probe. Piezometer wells PD-20, PD-25, and PD-32 showed free-phase product levels of 8.34 ft., 9.20 ft., and 9.92 ft., respectively.

The Process Area piezometers had free-phase product levels that ranged from non-detect to a high of 9.13 ft. of product. The high was measured in PD-27. Piezometer wells PD-19 and PD-22 did not show any free-phase as measured by the oil/water interface probe. The piezometers PD-14, PD-17, and PD-18 had free-phase levels of 0.65 ft., 3.47 ft., and 3.59 ft., respectively. The piezometers PD-15, PD-16, and PD-28 showed product levels of 9.08 ft., 7.60 ft., and 7.96 ft., respectively.

4.2 Product Characterization

The product at the CORCO Facility has been characterized by analyzing material collected during the Phase I: Subsurface Oil Investigation. The collected product was submitted to and analyzed by the Puerto Rico Oil Laboratory (PROLAB) at the CORCO Facility. The analyses preformed, by PROLAB, on the product was: IBP Distillation, Reid Vapor Pressure (R.V.P.), A.P.I. Gravity, Sulphur Weight %, Aromatics Volume %, Benzene Weight %,

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and Heating Value Gross in BTU/Lb. The analyses, conducted by PROLAB, indicates the product is mixture of Solvents - Gasoline - Heavy Gas Oil - Lubricating Oil.

The product was collected during the Phase I: Subsurface Oil Investigation soil boring and piezometer installation. When a free-phase product was encountered during the drilling of the soil borings, it was always at the water table. Various volumes of product would be pulled up-hole while removing the drill stem from the augers. The product ranged from "gasoline" to a "muddy slush" type material. The product was collected in a five gallon bucket, strained and immediately placed in a one liter glass sample bottle. The free-phase product sample was then delivered to PROLAB. The time period from product collection to deliver to the laboratory was less than twenty minutes (≤ 20 min.).

The analyses preformed, by PROLAB, on the product was: IBP Distillation, Reid Vapor Pressure (R.V.P.), A.P.I. Gravity, Sulphur Weight %, Aromatics Volume %, Benzene Weight %, and Heating Value Gross in BTU/Lb. The PROLAB results are as follows: the IBP Distillation Curve ranges from 100 to 310; the R.V.P. Reid Vapor Pressure ranges from a low of 0.0 to 9.7 (Lb./sq. in.); the A.P.I. Gravity had, at 60° F, ranges from 32.7 to 71.6 °API; the Sulphur weight, measured as a percent volume, ranged from 0.001 to 0.33 %; the Aromatics volume, measured as a percent volume, ranged from 15.6 to 82.1 %; the Benzene weight, measured as a percent volume, ranged from 2.10 to 34.70 %; and the Heating Value Gross was analyzed for two samples, the results were approximately 19,8000 BTU/Lb. The PROLAB results are tabled in Table 6, Product Characterization.

The PROLAB analyses indicate the free-phase product is a mixture of crude petroleum fractions. The product mixture ranges from the light gas fractions to heavier lubricating oils, depending on the sample location. The IBP Distillations show that the majority of the product sampled is a blend of diesel and gasoline. The sample collected from boring PD-4 contained the heavier crude fractions, and therefore indicates a different source area.

4.3 Product Mass-Balance

The Product Mass-Balance for the CORCO Facility is an approximation. The product mass-balance is derived from one (1) level measurement event. This event followed a period of substantial rainfall at the site. The mass-balance will be "fine tuned" following the next level measurement collected at the facility.

The MIS Area has a square footage of 263,034 ft.². The Tank Farm West Area has a square footage of 422,727 ft.². The Facility South Area has a square footage of 119,086 ft.². The Tank Farm Central Area has a square footage of 595,227 ft.². The Process Area has a square footage of 1,189,887 ft.². This is a total square footage of 2,562,961 ft² that has free-phase product at the CORCO Facility.

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The total area was determined between the contour intervals for each free-product plume at the facility. These intra-plume areas were multiplied by the average thickness of the product within each contour interval. This resulted in a volume, measured in cubic feet, for each contour interval for each of the five areas of free-phase product at the CORCO Facility.

The product volume as calculated in cubic feet, within the five areas of free-phase product, was further reduced to give a volume in barrels of free-phase product. This calculation was performed using the constants of: 7.4805 gallons per cubic foot (7.4805 gal./ft³) and forty two gallons per barrel (42 gal./barrel). This series of calculations resulted in approximate volumes of free-phase product in the five areas of free-phase product at the facility. The inter-contour volume results were produced in this calculation.

The volume of free-phase product, in the five areas, at the CORCO Facility is as follows:

The MIS Area contained 83,551 barrels of free-phase product;

The Tank Farm West Area contained 311,694 barrels of free-phase product;

The Facility South Area contained 26,481 barrels of free-phase product;

The Tank Farm Central Area contained 379,865 barrels of free-phase product; and

The Process Area contained 577,759 barrels of free-phase product.

The calculations and the results of the product mass-balance are shown in **Table 5**, **In-Situ**Oil Mass-Balance. The table shows the inter-contour area and the inter-contour volumes in gallons and barrels. The total volume of free-phase product, at the CORCO Facility, is 1,379,351 barrels of product.

5.0 Waste Management and Disposition

The drummed drill cuttings and decontamination wastes generated during the Phase I: Subsurface Oil Investigation are being stored on-site in an environmentally safe manor until proper disposal. CORCO will collect representative samples from the stock-piled waste soils and waters and analyze for selected volatile, semi-volatile and metals. The results of the analyses will be used to select an appropriate disposal option. The generated wastes are being stored on-site in labeled containers. The label is written in permanent metal marker and has the name of the generator and description of the contents of the waste generated.



III. CONCLUSIONS AND RECOMMENDATIONS

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III. CONCLUSIONS AND RECOMMENDATIONS

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1.0 CONCLUSIONS

2.0 RECOMMENDATIONS

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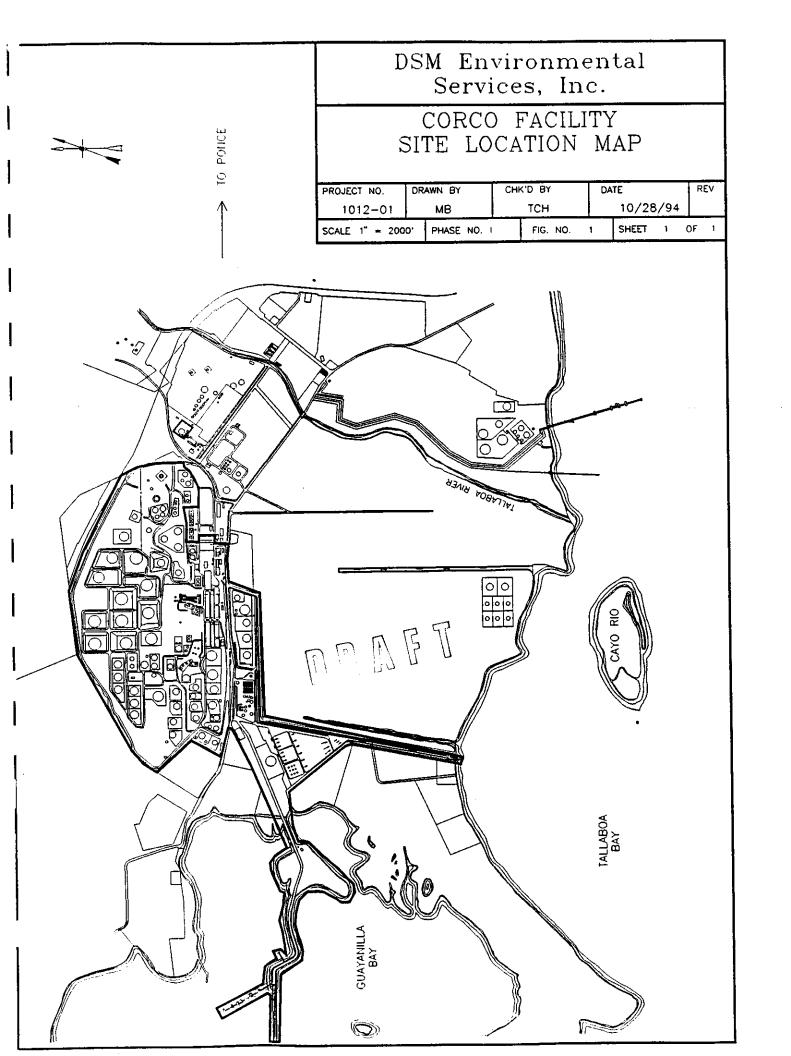
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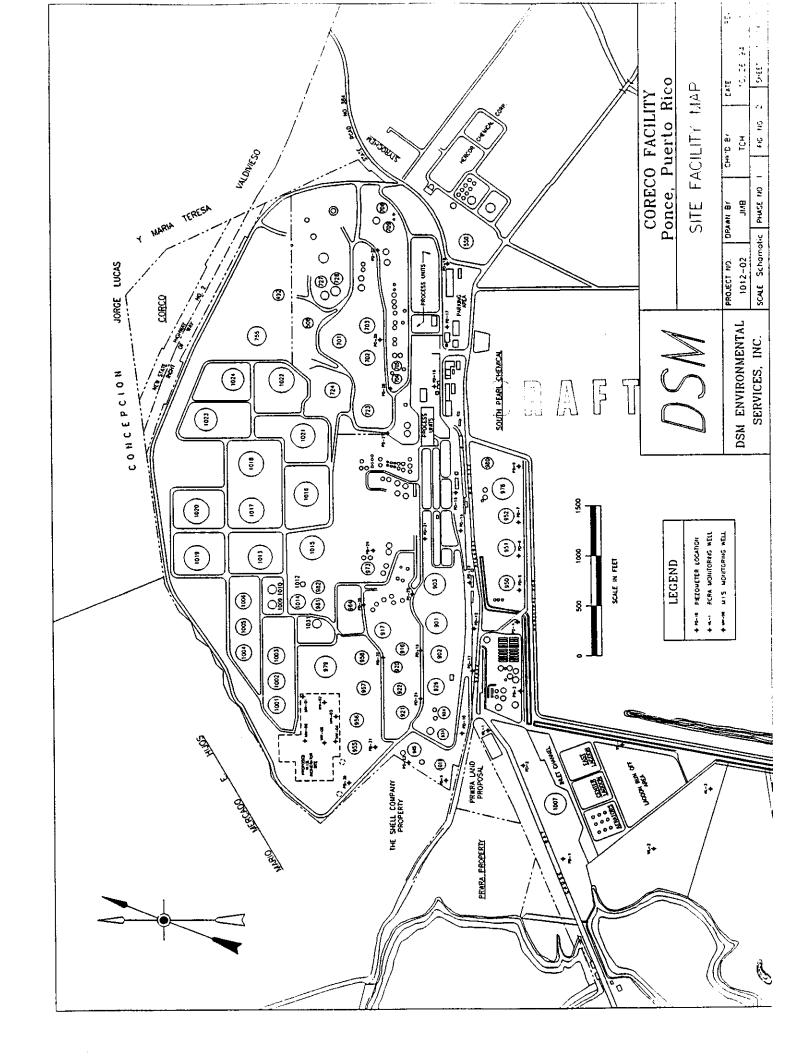


FIGURE 4

UNIFIED SOIL CLASSIFICATION SYSTEM

GRADATION AND PLASTICITY	ND PLASTIC	ITY CHARACTERISTICS	ERISTICS	LABORATORY	GROUP	SOIL NAMES
(Excluding	g Particles La	(Excluding Particles Larger Than 3 inches)	es)	CONFIRMATION	SYMBOL	
	45	123	CLEAN	D60/D10 > 4	ΜS	Well Graded GRAVEL or SANDY GRAVEL
	50% of 6	OKAVEL >50% of Course Grains	<5% Fines	Not Meeting Gradation Requirements for GW	GP	Poorly graded, uniform, or gap-graded GRAVEL or SANDY GRAVEL
PREDOMINANTLY COAP SE-GRAINED	Larger Th	Larger Than 4.76 mm	WITH FINES	Atterberg Limits Below A- Line OR PI < 4	GM	SILTY GRAVEL
> 50% of Grains			200	Atterberg Limits Above A- Line AND PI>7	၁၅	CLAYEY GRAVEL
Larger Than 0.75mm	Ü	CNAS	CLEAN	D60/D10 > 4	MS	Well-Graded SAND or GRAVELLY SAND
) o %05 <	> 50% of Course Grains	<5% Fines	Not Meeting Gradation Requirements for SW	SP	Poorly graded, uniform, or gap-graded SAND or GRAVELLY SAND
	Smaller Ti	Smaller Than 4.76 mm	WITH FINES	Atterberg Limits Below A- Line OR PI < 4	MS	SILTY SAND
				Atterberg Limits Above A- Line AND PI>7	SC	CLAYEY SAND
		SILT Atterberg Limits	INORGANIC	Liquid Limit < 50	ML	Nonplastic, slightly plastic, or moderately plastic SILT, CLAYEY SILT, SANDY SILT, or GRAVELLY SILT
PREDOMINANTLY FINE-GRAINED	Plasicity Characteristics	below A-line or		Liquid Limit > 50	MH	Highly plastic or moderately plastic SILT, CLAYEY SILT, SANDY SILT, or GRAVELLY SILT
> 50% of Grains	of fraction Larger Than	PI < 4	ORGANIC	Liquid Limit < 50	ТО	Slightly plastic or moderately plastic ORGANIC SILT (ORGANIC CLAY if Atterberg Limits above A-line)
Less Than 0.075mm	0.425mm			Liquid Limit > 50	но	Highly plastic or Very Highly plastic ORGANIC SILT (ORGANIC CLAY if Auterberg Limits above A-line)
		CLAY Atterberg Limits above A-line AND	Y ove A-line AND	Liquid Limit < 50	CL	Slightly plastic, or moderately plastic CLAY, SILTY CLAY, SANDY CLAY, or GRAVELLY CLAY
		1 > ld		Liquid Limit > 50	СН	Highly plastic or moderately plastic SILT, CLAYEY SILT, SANDY SILT, or GRAVELLY SILT
ніснгу	/ ORGANIC (iden	HIGHLY ORGANIC (identified by spongy feel)			Pt	PEAT









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PHASE NO

PROJECT NO 1012-02 SCALE Schamatic

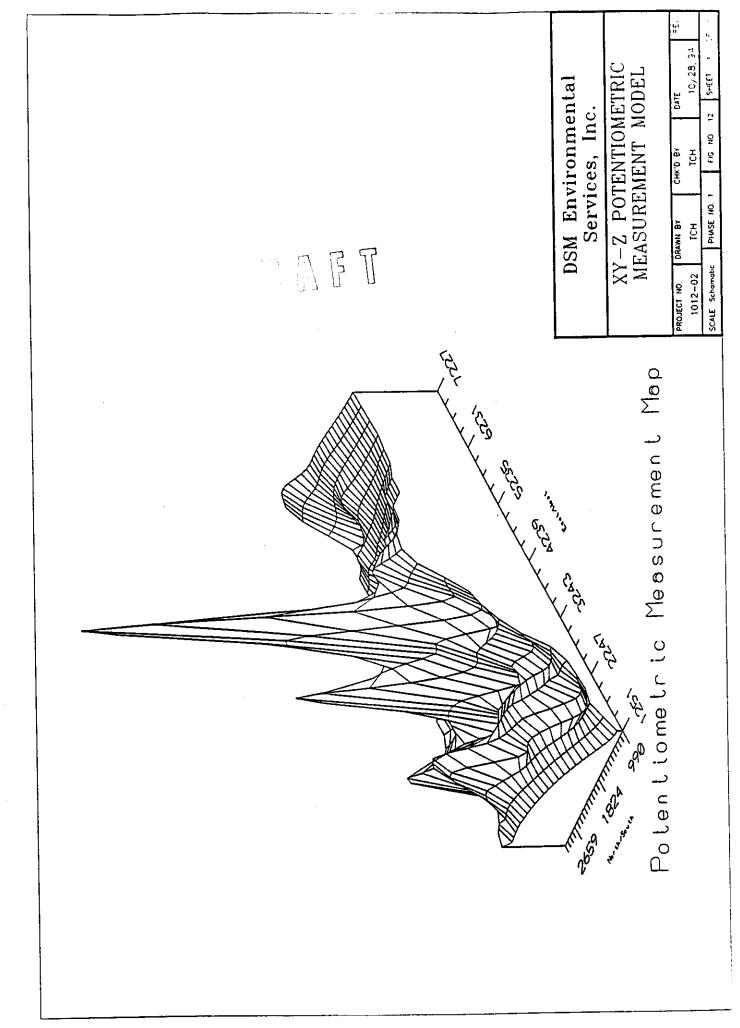


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TABLE 1

FREE-PRODUCT THICKNESS IN THE MIS AREA MONITORING WELLS MEASURED MARCH, 1994 CORCO FACILITY, PONCE P.R.

WELL NUMBER	MEASURED FREE-PHASE PRODUCT THICKNESS (ft.)
MW-01	ND
MW-02	ND
MW-03	9.30
MW-04	6.74
MW-05	7.69
MW-06	8.54



TABLE 2

Collected Soil Samples Phase I: Subsurface Oil Investigation CORCO Facility, Ponce P.R.

No.	PD-4	PD-9	PD-10	PD-11	PD-12	PD-13	PD-14	PD-15	PD-16	PD-17	PD-18	PD-19	PD-20	PD-21	PD-22	PD-23	PD-24	PD-25	PD-26	PD-27	PD-28	PD-29	PD-30	PD-31	PD-32
3	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12	10-12
4					15-17	15-17	15-17	15-17	15-17	15-17		15-17	15-17	15-17	20.22	20.00	20.22	20.22	20.22	20.22	20.22	20.22	20-22	20-22	15-17
5		20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22	20-22 25-27	20-22	20-22	25-27
6	16-18		25-27		25-27		25-27	25-27	25-27	25-27	30.72	25-27	10.73	25-27	30-32	30-32	30-32	30-32	30-32	30-32	30-32	30-32	30-32	30-32	30-32
7		30-32	30-32	30-32	27-29	24-26	30-32	30-32	30-32	30-32	30-32	30-32	30-32	30-32	35-37	30-32	30-32	35-37	30-32	30-32	30-32	30-32	30-32	35-37	35-37
1 3	20-22		35-37	35-37	29-31		21.2	35-37	35-37	14.46	35-37	35-37	35-37	40-42	33-37	40-42	40-42	33-37	40-42	40-42	40-42	40-42	40-42	33437	33-37
,		40-42			** **		34-36		40-42	44-46	20.41	45 17		40-42		40-42	40-42	45-47	40-42	40-42	40-42	40-42	10-12	45-47	45-47
10			39-41	39-41	33-35		36-38	39-41			39-41	45-47	60.63	50-52	50-52	50-52	50-52	43-47		50-52	50-52	50-52	50-52	1,3-7	50-52
11		50-52			35-37		10.12	41-43	50-52		44-46	50-52	50-52	30-32	30+32	30-32	30-32	55-57	55-57	30-32	30-32	55-57	30-32	55-57	30-32
12		55-57	10.13	-14.44	10.13		40-42	1				60-62	60-62	60-62	60-62	60-62	60-62	33-37	33-37	60-62	60-62	33-37	60-62	60-62	60-62
13		60-62	45-47	45-47	40-42								00-02	00-02	00-02	65-67		65-67	65-67	00-02	50-02	65-67		65-67	
14												70-72	70-72	70-72	70-72	70-72	70-72	0,7-0,		70-72		05-07	 		70-72
15		(((0										70-72	70-72	70-72	70-72	75-77	70-72	75-77	75-77	,,,,,	75-77	75-77	75-77	75-77	10.0
16		66-68										80-82	80-82	80-82		80-82	80-82	80-82	13.77	80-82	7,3-17		80-82		
17												85-87	00-02	85-87	85-87	85-87		00.02	85-87			85-87	85-87	85-87	85-87
18							1					90-92	90-92	90-92		90-92	90-92	90-92		90-92	90-92		90-92		
20								1					95-97			95-97			95-97			95-97	 	95-97	95-97
21								1	- To 3			100-102		100-102	100-102		100-102	100-102		100-102			ł	100-102	
22		1													105-107				105-107	105-107		105-107	1	105-107	105-107
23										Α				110-112			110-112	110-112		110-112			1	110-112	
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30							j		i .									145-147							
31		.										İ			150-152					1					150-152
32							1								155-157				155-157	1					155-157
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34								1											165-167]]		
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37	i								Ì											1	-				
38		1					[!	1		1]		185-187		1								

TABLE 3
Piezometer Installation Dates, Depth, and Indications of Product

DATE	PIEZOMETER No.	DEPTH	Indication of Product
5/12/94	PD-8	25´ bis	
5/16/94	PD-7	25´ bls	
5/17/94	PD-6	25´ bls	
5/17/94	PD-5	25´ bls	
5/18/94	PD-4	25' bis	Free-Phase
5/20/94	PD-3	25′ bls	
5/20/94	PD-2	25´ bls	
5/24/94	PD-1	25' bis	
5/25/94	PD-9	71´ bls	Free-Phase
5/26/94	PD-10	48′ bls	Free-Phase
5/27/94	PD-11	53´ bis	Free-Phase
6/1/94	PD-12	42´ bls	Free-Phase
6/2/94	PD-13	28´ bls	
6/2/94	PD-14	43´ bls	Free-Phase
6/3 - 6/7/94	PD-16	52´ bls	Free-Phase
6/8/94	PD-15	45′ bls	Free-Phase
6/8 - 6/9/94	PD-17	45′ bls	Free-Phase
6/9 - 6/10/94	PD-18	45′ bls	Free-Phase
6/13 - 6/17/94	PD-30	107′ bls	Free-Phase
6/20 - 6/22/94	PD-23	104´ bis	Free-Phase
6/22 - 6/24/94	PD-19	105 ′ bls	
6/22 - 6/24	PD-31	117′ bls	Free-Phase
6/24 - 6/29/94	PD-24	147´ bls	
6/27 - 7/7/94	PD-32	175´ bls	Free-Phase
6/29 - 7/1/94	PD-20	105' bls	Free-Phase
7/5 - 7/8/94	PD-25	160 ′ bls	Free-Phase
7/8 - 7/12/94	PD-26	180´ bls	Free-Phase
7/9 - 7/14/94	PD-21	140′ bls	
7/14 - 7/15/94	PD-28	100 ′ bls	Free-Phase
7/19 - 7/19/94	PD-29	135 bls	Free-Phase
7/9 - 7/21/94	PD-27	135 bls	Free-Phase
7/9 - 7/22/94	PD-22	190′ bls	

bls (feet below-land-surface)



TABLE 4

LIQUID LEVEL MEASUREMENTS

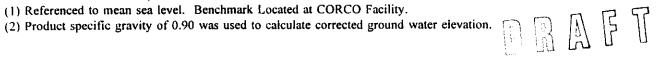
Phase I: Subsurface Oil Investigation
Commonwealth Oil Refining Company
Penuelas, Puerto Rico

WELL No.	Date Sampled	Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Water Level (feet) ²
MW-01			ND		0.00	
Ī	09/27/94	1	NA	NA	0.00	
MW-02			ND		0.00	
	09/27/94	1	ND	177.39	0.00	
MW-03			ND		0.00	
1	09/27/94	1	169.42	178.05	8.63	
MW-04			ND		0.00	
	09/27/94		166.96	173.92	6.96	
MW-05			ND		0.00	
	09/27/94	1	162.52	172.72	10.20	
MW-06			ND		0.00	
	09/27/94	7	165.58	173.56	7.98	
EL-1		15.29	ND	9.88	0.00	5.41
	09/27/94		ND	10.07	0.00	5.22
EL-2		17.28	ND	16.34	0.00	0.94
	09/27/94		ND	16.26	0.00	1.02
EL-3		10.10	ND	9.35	0.00	0.75
	09/27/94		ND	9.21	0.00	0.89
EL-4		10.79	ND	10.75	0.00	0.04
	09/27/94		ND	11.61	0.00	-0.82
WL-1		8.03	ND	8.80	0.00	-0.77
	09/27/94	7	8.84	9.46	0.62	-0.87
WL-2		10.28	ND	9.64	0.00	0.64
	09/27/94	7	ND	9.37	0.00	0.91
WL-3		8.22	ND	6.93	0.00	1.29
	09/27/94	1	ND	6.71	0.00	1.51
WL-4	<u> </u>	7.29	ND	5.40	0.00	1.89
	09/27/94	7	ND	5.19	0.00	2.10

TABLE 4 (Continued) **Liquid Level Measurements**

WELL No.	Date Sampled	Casing Elevation (feet)	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Water Level (feet) ²
PD-1	09/27/94	7.51	ND	5.36	0.00	2.15
PD-2	09/27/94	11.71	ND	9.91	0.00	1.80
PD-3	09/27/94	10.40	ND	7.94	0.00	2.46
PD-4	09/27/94	11.35	7.03	19.09	12.06	3.12
PD-5	09/27/94	8.86	ND	5.63	0.00	3.23
PD-6	09/27/94	11.25	ND	5.21	0.00	6.04
PD-7	09/27/94	12.83	ND	5.65	0.00	7.18
PD-8	09/27/94	14.47	ND	9.18	0.00	5.29
PD-9	09/27/94	56.76	52.39	62.10	9.71	3.40
PD-10	09/27/94	39.86	34.94	45.17	10.23	3.90
PD-11	09/27/94	34.29	31.12	41.44	10.32	2.13
PD-12	09/27/94	32.74	ND	27.40	0.00	5.34
PD-13	09/27/94	33.53	ND	14.72	0.00	18.81
PD-14	09/27/94	35.27	29.99	30.64	0.65	5.22
PD-15	09/27/94	. 34.52	28.22	37.30	9.08	5.39
PD-16	09/27/94	40.68	35.22	42.82	7.60	4.70
PD-17	09/27/94	35.83	30.22	33.69	3.47	5.26
PD-18	09/27/94	39.04	33.26	36.85	3.59	5.42
PD-19	09/27/94	93.67	ND	83.07	0.00	10.60
PD-20	09/27/94	81.30	85.77	77.43	8.34	3.04
PD-21	09/27/94	98.30	ND	96.59	0.00	1.71
PD-22	09/27/94	168.25	ND	162.32	0.00	5.93
PD-23	09/27/94	93.38	85.59	94.94	9.35	6.85
PD-24	09/27/94	103.29	ND	101.35	0.00	1.94
PD-25	09/27/94	143.81	139.51	148.71	9.20	3.38
PD-26	09/27/94	163.43	159.12	169.27	10.15	3.29
PD-27	09/27/94	129.11	124.65	133.78	9.13	3.54
PD-28	09/27/94	83.70	78.09	86.05	7.96	4.81
PD-29	09/27/94	112.57	ND	109.57	0.00	3.00
PD-30	09/27/94	83.57	ND	81.10	0.00	2.47
PD-31	09/27/94	122.94	ND	115.85	0.00	7.09
PD-32	09/27/94	158.44	154.15	164.07	9.92	3.30

NOTE: ND = NON-DETECTED (NO IMMISCIBLE LAYER MEASURED)



⁽¹⁾ Referenced to mean sea level. Benchmark Located at CORCO Facility.

TABLE 5

IN-SITU OIL MASS-BALANCE COMMONWEALTH OIL REFINING COMPANY Penuelas, PUERTO RICO

M.I.S. A	rea					
Contour	Perimeter Area	Area (sq. ft.)	Average Depth	Volume (cu. ft.)	Approximate Gallons	Approximate barrels
0	437,015	236,034	2.5	590,085	1,324,239	31,530
5	200,981	178,449	7.5	1,338,368	3,003,497	71,512
10	22,532	22,532	10	225,320	505,652	12,039
TOTAL						83,551
Tank Fari	n West Area			<u>i </u>		
Contour	Perimeter Area	Area (sq. ft.)	Average Depth	Volume (cu. ft.)	Approximate Gallons	Approximate barrels
0	1,114,134	422,727	2.5	1,056,818	2,371,657	56,4 6 8
5	691,407	364,029	7.5	2,730,218	6,127,018	145,881
10	327,378	310,324	10	3,103,240	6,964,136	165,813
TOTAL						311,694
Facility	South Area					
Contour	Perimeter Area	Area (sq. ft.)	Average Depth	Volume (cu. ft.)	Approx.	Approximate barrels
0	181,321	119,086	2.5	297,715	668,117	15,908
5	62,235	50,699	7.5	380,243	853,321	20,317
10	11,536	11,536	10	115,360	258,885	6,164
TOTAL				· · · · · · · · · · · · · · · · · · ·		26,481
Tank Far	m Central Ar	ea.				
Contour	Perimeter Area	Area (sq. ft.)	Average Depth	Volume (cu. ft.)	Approximate Gallons	Approximate barrels
0	1,465,361	595,227	2.5	1,488,068	3,339,447	79,511
5	870,134	636,818	7.5	4,776,135	10,718,363	255,199
10	233,316	233,316	10	2,333,160	5,235,961	124,666
TOTAL						379,865
Process	Area					
Contour	Perimeter Area	Area (sq. ft.)	Average Depth	Volume (cu. ft.)	Approximate Gallons	Approximate barrels
0	2,269,499	1,189,887	2.5	2,974,718	6,675,712	158,946
5	1,079,612	1,045,098	7.5	7,838,235	17,590,175	418,814
TOTAL						577,759
TOTAL AP	PROXIMATE VO	LUME (Barrel	s)			1,379,351



TABLE 6

PRODUCT CHARACTERIZATION COMMONWEALTH OIL REFINING COMPANY Penuelas, PUERTO RICO

D D D B T

Well No.	PD-4	PD-9	PD-10	PD-11	PD-14	PD-15	PD-16	PD-17	PD-18	PD-20	PD-25	PD-26	PD-27	PD-28	PD-29	PD-32
Sample Date	5/18/94	5/25/94	5/26/94 5/31	5/31/94	6/2/94	6/8/94	6/9/94	6/9/94	6/10/94	7/1/94	7/8/94	7/13/94	7/13/94 7/21/94 7/14/94 7/21/94	7/14/94	7/21/94	7/7/94
Distillation																
IBP	310	220	196	140	166	204	110	128	100	178	220	230	120	100	100	174
2.8	370	246	236	194	196	238	136	156	114	212	240	256	156	120	120	214
10%	420	260	246	212	200	248	146	170	120	224	250	270	174	128	128	226
20%	458	276	268	242	210	264	160	186	124	238	268	288	198	140	138	240
30%	478	284	280	266	216	274	176	202	130	254	286	308	216	154	150	254
404	496	306	292	286	230	282	194	222	136	266	308	330	240	172	162	262
20%	514	324	304	306	254	292	212	246	146	276	328	378	256	196	182	294
109	530	352	324	326	272	302	238	266	158	284	366	430	270	224	210	290
7.0%	550	392	360	366	286	320	264	280	178	294	428	480	282	250	252	304
808	578	464	444	456	296	394	284	296	216	318	494	530	292	274	274	324
90s	622	558	885	260	350	518	300	328	278	440	614	099	316	296	280	424
196	670	622	869	640	466	622	334	412	308	540	670	708	410	320	286	520
д.р.	069	642	640	9/9	546	625	438	572	414	965		710	486	398	332	590
REC.																
RES.																
Logs																
R.V.P.	0.0	0.5	1.2	2.8	2.1	1.0	5.6	3.9	9.7	1.3	0.9	0.7	3.4	8.0	8.1	1.7
API Gravity @	32.7	39.0	37.9	40.9	34.1	36.0	56.5	50.3	71.6	40.4	40.2	35.9	44.8	58.7	60.8	42.8
Sulfur Wt. %	0.33	0.34	0.24	0.33	0.08	0.13	0.001	0.02	0.001	0.10	0.37	0.51	0.01	0.02	0.001	0.10
Aromatics Vol. %	32.3	48.3	9.95	47.0	82.1	8.99	37.1	45.2	15.6							
Benzene, Wt. %	N/A	N/A	⊌/N	3.10	34.70	N/A	5.16	2.34	2.10							
Heating Value Gross, BTU/Lb.										19759.4						19870.6

COMMONWEALTH OIL AND REFINING COMPANY PHASE I: SUBSURFACE OIL INVESTIGATION REPORT

Commonwealth Oil Refining Company
Petrochemical Complex
Penuelas, Puerto Rico 00731

DSM Project No. 1012-01-01

November, 1994

Prepared by:
DSM Environmental Services, Inc.
1830 South Kirkwood, Suite 201-A
Houston, Texas 77077

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Tod C. Heverly Chief Geologist

Tool C. Thum

Joe Rafferty
President

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ENVIRONMENTAL SERVICES INC.

November 10, 1994

Mr. Andrew Bellina

Achief, Hazardous Waste Facilities Branch

Acob K. Javits Federal Building

Acob Rederal Plaza

New York, NY 10278

ning RE: Phase I: Subsurface Oil Investigation Report for uer Commonwealth Oil Refining Company (CORCO), Petrochemical Complex, Penuales, Puerto Rico 00731

Mr. Dead Mr. Bellina,

Environmental Services, Inc. is pleased to submit the "Mase I: Subsurface Oil Investigation Report" on behalf of CORCO.

The Phase I: Subsurface Oil Investigation report contains the findings and conclusions from the field investigation. The report calso contains recommendations and a Time-Line for proposed product recovery at the facility.

If you have any questions, please fee free to contact our office at (713) 870-8676.

Sincerely,

i,

12

DSM Environmental Services, Inc.

Tod C. Heverly Chief Geologist

Two. The

w/enclosure

TH/sr 1012-plsub.ltr

CC# Mr. Roberto Berberena - P.R.EQB Dale Byars - CORCO Edert Ortiz - CORCO I. EXECUTIVE SUMMARY

I. EXECUTIVE SUMMARY

This report has been prepared for Commonwealth Oil Refining Company (CORCO Facility) by DSM Environmental Services, Inc. (DSM) for the Phase I: Subsurface Oil Investigation at the CORCO Petrochemical Complex, Penuelas, Puerto Rico. The Environmental Protection Agency Solid Waste Registration Number for the CORCO Penuelas, Puerto Rico Facility is EPA SW ID# PRD-091017228.

The Phase I: Subsurface Oil Investigation stems from the 1990 Settlement Agreement between the U.S. EPA and Commonwealth Oil Refining Company. The purpose for the location and placement of soil boring/piezometer wells was to develop a Facility wide information data base to determine the presence of free-phase product.

The Phase I investigation involved drilling thirty-two (32) soil borings fifteen feet into the uppermost aquifer at the site, the installation of thirty-two (32) piezometers and fluid level measurements at the CORCO Facility. Soil samples were collected and submitted to Analytical Laboratory for geotechnical characterization. Free-phase product samples were collected and submitted to a Petroleum Oil Laboratory for product characterization.

This report presents findings from the Soil Boring Program, Fluid Level Measurement Program, descriptions of approaches and procedures utilized in the performance of the subject soil sampling, and groundwater and product characterization at the CORCO Facility.

The boring locations of the Phase I: Subsurface Oil Investigation were based on the site specific lithology as determined by previous subsurface investigations conducted at the CORCO Facility. Previous investigations in these areas were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994). The two formations investigated are:

Quaternary Alluvial Deposits Tertiary Ponce Limestone

The Phase I: Subsurface Oil Investigation was initiated in May 1994 to determine the presence and volume of free-phase product at the CORCO Facility. Free-phase product was indicated at a number of wells during the installation of the thirty-two piezometers.

The Tertiary Ponce Limestone deposits are located in the upland regions, at the CORCO Facility, north of Route 127. The Phase I investigation advanced twenty-six (26) piezometer soil borings in the Ponce Limestone deposits to a maximum depth of one hundred and ninety feet below-land-surface (190 ft. bls). The elevation range, for the soil borings, was from 29.56 to 164.25 feet above mean sea level (ft. msl).

approximately one foot. The road is the main route for heavy equipment and traffic in and through the Petrochemical Complex. The presence of this roadway is significant as it appears to impact the geohydrology at the CORCO Facility by causing the potentiometric surface to form a mound at the interface between the Ponce Limestone and the Alluvial Deposits.

The dip, of the Ponce bedding plains, also influences the migration pathways at and to the water table. The 18 to 22° dip of the Ponce Limestone effects the horizontal pathways at the water table. This feature was evidenced at PD-17, PD-18, and PD-25. Small cavities of a soft "calcite gel" four to seven feet in height were encountered at the water table. These cavities are not regarded as phreatic caves because: 1) they were filled with a "calcite gel"; 2) they were only evidenced at PD-17, PD-18 and PD-25; and 3) "heaving sands" are predominant through out the Ponce Limestone.

The cavities found at PD-17 and PD-18 are similar in that they exhibit a four to four and a half foot height, "heaving sands" and required twenty-five sacks of gravel to filter pack the piezometer screen. This may be a single area of very soft "calcite gel". The cavities are most likely a localized solution mechanism of recharge and discharge, but may possibly be a chemical mechanism as these piezometers are confirmed to contained free-phase product.

The Quarternary Alluvial Deposits are located in the low lying regions, at the CORCO Facility, south of Route 127. The Phase I investigation advanced eight (8) piezometer soil borings in the alluvial deposits to a maximum depth of thirty (30) feet below-land-surface. The elevation range, for the soil borings, was from 4.69 to 11.84 feet above msl.

The soil borings drilled in the Alluvial deposits encountered three depositional zones of lithology. The first zone is varying grades of silty clay to silty clayey gravel. This zone appears to be fill material. The fill material originates from the Ponce Limestone and most likely was deposited during construction of the CORCO Tank Farm. The second zone shows facies of diverse compositions of peat to organic silty clays. The third zone shows facies of clay, silt and sands with some gravels.

The aquifer system in both the Quaternary Alluvial Deposits and the Tertiary Ponce Limestone is evidenced to be acting under water table conditions. The aquifer system was consistently encountered at or near mean sea level. The potentiometric surface generally shows a flat gradient flowing southward towards the Guayanilla and Tallaboa Bays.

The potentiometric surface indicates a complex flow pattern at the CORCO Facility. Three directions of flow are evidenced in the Ponce aquifer. The regional flow is south towards the Guayanilla and Tallaboa Bays. The local groundwater gradient in the hydraulic ridge flows from the west to the northeast towards the Tank Farm Central

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The twenty-six (26) soil borings drilled in the Ponce Limestone are located north of Route 127. The boring locations are on an east-west trend. The lowest string of soil borings, PD-9 through PD-18, are located south of the process areas. The second string of soil borings are located on the roadway north of the process areas. The third string of soil borings is located south of the MIS Area.

Most of the Ponce Limestone is a yellowish-white chalky limestone. The Ponce Limestone formation often shows good bedding, close packing and good orientation of allochems. The Ponce Limestone is generally massive, but includes some thin dense strata and clay facies and in locations is highly fossiliferous. The compositional diversity, of the Ponce Limestone, ranges from sparry calcite to microcrystalline calcite. The calcite grain size ranged from fine to very coarse (0.03 mm to 2.0 mm) in all Phase I soil borings drilled in the Ponce Limestone.

The dip of the Ponce Limestone and weathering effects have resulted in a relatively horizontal water table that cuts across the bedding plains. The water table in the Ponce Limestone was generally encountered at two to five feet above mean sea level. The formation often showed "heaving sands" at or just below the point of saturation.

It was evidenced during the investigation, that there are natural structural features of the Ponce Limestone that influence the potentiometric surface at the CORCO Facility. These structures are: 1) a perched aquifer at PD-13; 2) a northwest to southeast trending hydraulic ridge; 3) a mounding effect at the interface of the Ponce Limestone and the Alluvial Deposits; and 4) three small cavities.

The Ponce Limestone aquifer was consistently encountered near sea level, except at PD-13. The soil boring PD-13 lithology is typical of the Ponce Limestone, but the saturated zone is an anomaly compared to all other borings in the Ponce Limestone. The saturated zone was encountered at thirteen feet below land surface in PD-13. This saturated zone, at PD-13, is a "perched aquifer" above the normal water table surface. The potentiometric level measurements collected on September 27, 1994, also indicate PD-13 as an outlier. The recharge source for PD-13 has not been identified at this point in time.

A large hydraulic ridge trending northwest to southeast is present at the CORCO Facility. The hydraulic ridge extends from PD-31 to PD-7. The data from piezometer well PD-13 was utilized in constructing the potentiometric surface even though the piezometer is screened in a perched aquifer. None of the wells in the hydraulic ridge had any recordable free-phase product.

The road, Route 127, bisects the CORCO Facility on an east to west bearing. The roadway is built on/at the interface between the Ponce Limestone and Alluvial Deposits. Route 127 is built on the Alluvial flats and follows the contour of the Ponce Limestone hill-sides. The road base has been raised above the surrounding land surface

Area. The local gradient in the Process Area flows from east to northwest direction towards the Tank Farm Central Area. The average gradient in the water table is 2.30×10^{-3} ft./ft.

The Ponce aquifer gradient in the Process Area flows may be due to mounding at the interface between the Ponce Limestone and the Alluvial formation. The road base of Route 127 may also be acting as an aquitard in the upper reaches of the water table at the CORCO Facility.

The presence of free-phase product was indicated at a number of wells during drilling the soil borings. The piezometer wells were completed, developed and measured to confirm the presence of free-phase product. The Phase I piezometer wells, MIS Area monitoring wells and the RCRA monitoring wells were measured for static water levels and free-phase product levels on September 27, 1994. The product volume was calculated for five areas of free-phase product at the CORCO Facility. The estimated volume of free-phase product, in the five areas, at the Facility are as follows:

The MIS Area contains 83,551 barrels of free-phase product;
The Tank Farm West Area contains 311,694 barrels of free-phase product;
The Facility South Area contains 26,481 barrels of free-phase product;
The Tank Farm Central Area contains 379,865 barrels of free-phase product; and
The Process Area contains 577,759 barrels of free-phase product.

The total estimated volume of free-phase product, at the CORCO Facility, is 1,379,351 barrels of free-phase product.

The product at the CORCO Facility has been characterized by analyzing material collected during the Phase I: Subsurface Oil Investigation soil boring program. The collected product was submitted to and analyzed by the Puerto Rico Oil Laboratory (PROLAB) at the CORCO Facility. The PROLAB analyses indicate the free-phase product is a mixture of crude petroleum fractions. The product mixture ranges from the light gas fractions to heavier lubricating oils, depending on the sample location. The IBP Distilla ions show that the majority of the product sampled is a blend of diesel and gasoline. The sample collected from boring PD-4 contained the heavier crude fractions, and therefore indicates a different source area.

CORCO recommends the generation and implementation of a Phase II: Subsurface Oil Recovery Workplan for the Commonwealth Oil Refining Company Facility at Penuelas, Puerto Rico. The proposed workplan will detail the locations for Oil Recovery Systems, Recovery Systems Design, and Recovery Wells design. The Subsurface Oil Recovery Workplan will include engineered specifications for product pump rate, percent product volume reduction calculations, and time required for product volume reduction.

The intent of the Phase II: Subsurface Oil Recovery Workplan is to optimize the recovery of the free-phase product at the CORCO Facility. CORCO believes that properly engineered product recovery systems will remove a greater percent of product in a shorter time period. This will reduce the potential impact to human health and further impact to the environment.

CORCO recommends that hydraulic parameters of the Ponce Limestone water table be modeled following an additional static level measurement of the thirty-two (32) Phase I piezometers, six (6) MIS monitor wells, and eight (8) RCRA monitoring wells. The groundwater modeling will focus on flow pathways and theoretical particle tracking methods.

CORCO recommends the recovery of all recoverable free-phase product at the facility in the least amount of time required for efficient recovery of the product. CORCO is presently installing a free-phase product recovery pump system at the MIS Area for product recovery. This system is expected to go on-line in early November 1994. CORCO believes the collected data from the MIS Area recovery operations should be employed to optimize recovery of product from all other areas containing product at the facility.

The collected MIS Area recovery data will be useful in the design and installation of additional recovery systems for the Ponce Limestone aquifer. CORCO feels that the usage of a numeric computer modeling will augment the present knowledge of the aquifer system at the facility. The modeling procedures will also allow engineering recovery of product in the shortest time frame.

CORCO proposes to use the pump and treat process as it is one of the most common free product recovery technologies used at sites to both contain and recover a free-phase product. The free product pumping technique will involve the manipulation and management of groundwater to remove the free-phase product plume and to adjust groundwater levels to prevent the migration of the free-phase product plume.

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1.0 INTRODUCTION

This report was prepared by DSM Environmental Services, Inc. for the Commonwealth Oil Refining Company Refinery/Terminal Facility (EPA SW ID# PRD-091017228), located at the Petrochemical Complex, Penuelas, Puerto Rico (United States of America Commonwealth).

The subsurface investigative work conducted at the site is in compliance with the 1990 Agreement between CORCO and the Environmental Protection Agency (U.S. EPA) Region II. A request from the U.S. EPA, Region II on January 28, 1994 initiated the Phase I: Subsurface Oil Investigation Work Plan (Weston 1990).

In order to characterize conditions at the site, several stages of field activity, laboratory analysis and data evaluation were initiated during the Phase I: Subsurface Oil Investigation. This report presents the data collected in the performance of: soil boring/soil sampling, piezometer well installation, oil sampling, and liquid level measurement programs.

The overall objectives of the on-going Phase I: Subsurface Oil Investigation are:

- to perform field investigation and laboratory tests to ascertain the physical surface and subsurface features:
- to determine the possible presence of free-phase hydrocarbons within the soils and uppermost aquifer and, if found, to evaluate the magnitude and extent thereof;
 - to identify and evaluate the factors controlling the transport of hydrocarbons; and
- to identify the appropriate general post-assessment response measures for the site.

Earlier site assessment work discovered the existence of free-phase product on the water table within the fractured matrix of the Ponce Limestone. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Statement investigation. The study was conducted at the proposed Modular Incineration Systems, Inc. site (MIS) Area, which is located due north of Tank 965 and Tank 956.

As part of the Environmental Impact Statement prepared for the proposed MIS Facility, six (6) bedrock monitoring wells were installed. During the drilling of these wells, hydrocarbon stained soils and odors were reported. A strong hydrocarbon odor with black or brown free-phase product floating on the water was noted in the monitor well

MW-03, MW-04, MW-05, and MW-06. No hydrocarbon odor or product was reported in MW-1 or MW-2.

The free-phase product was noted at the approximate location of the water table. The presence of free-phase product was confirmed and reported to the appropriate regulatory agency. US EPA correspondence of January 28, 1994 requested the recovery of confirmed product at the MIS Area monitoring wells.

The Phase I: Subsurface Oil Investigation was initiated in May 1994 to determine the presence and volume of free-phase product at the CORCO Facility. The Phase I investigation involved the drilling and installation of thirty-two piezometers at the facility. The presence of free-phase product was indicated at a number of wells during the drilling of the soil borings. The piezometer wells were completed, developed and measured to confirm the presence of free-phase product.

1.1 Report Out-Line

The Phase I: Subsurface Oil Investigation Report is organized to consolidate regional and local geo-hydraulic characteristics together in a single document. The report out-line and a brief summery of the section contents is as follows:

Section 2.0 - Site Description and Abatement measures

The CORCO Facility has been reviewed as to the location of all petrochemical units and companies in the lower Tallaboa Valley. The current and historic operating status of the units is briefly addressed. The method and discovery of free-phase product at the CORCO Facility is examined. The status of current abatement measures at the MIS Area are reported.

Section 3.0 - Site Characterization

The regional physiography at the CORCO Facility is addressed. The regional geology and hydrology is reviewed referencing published USGS Reports. The potential receptors from subsurface pathways are reviewed using findings from previous assessments and current data.

Section - 4.0 Soil Assessment

This section addresses the soil boring methodologies and site specific findings of the Phase I: Subsurface Oil Investigation soil boring program. The section is a environmental geologic study of the CORCO Facility based on recommended procedures and reporting methods from the RCRA Ground-Water Draft Technical Guidance Document (U.S. EPA, 1992).

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Section - 5.0 Groundwater Assessment

The groundwater assessment section addresses the field investigation methodologies and the site specific geohydrology findings at the CORCO Facility. The section is a environmental geohydraulic study of the CORCO Facility based on recommended procedures and reporting methods from the RCRA Ground-Water Draft Technical Guidance Document (U.S. EPA, 1992) and the Draft Technical Enforcement Guidance Document (U.S. EPA, 1992).

Conclusions and Recommendations

The conclusions summarizes the geohydraulic findings and estimated product volume at the CORCO Facility. The recommendations are based on the current site specific data. These recommendations may have to be modified as additional data is collected.

2.0 SITE DESCRIPTION AND ABATEMENT MEASURES

The on-going subsurface investigatory activities are generating data that will be used in the evaluation of remedial alternatives as part of on-going corrective measures at the site. The Phase I: Subsurface Oil Investigation activities generated data necessary for the location, design, and feasibility of appropriate oil recovery systems. The on-going investigative activities will define the field activities required for final design parameters for oil recovery at the site.

2.1 Site Description

The CORCO Refinery/Terminal is located in the south-central coast of Puerto Rico (see Figure 1, Site Location Map). Further definition of the site location is as follows:

The property consists of a hydrocarbon products storage facility and terminal which occupies approximately eight hundred acres of land straddling the boundary between Municipio de Guayanilla to the west and Municipio de Penuelas to the east. The facility has a topographic relief of approximately 280 feet. One-third of the facility is situated in the Lower Tallaboa Valley, which has an elevation range of 0 to 26 feet above sea level. Two-thirds of the facility is situated on the southeastern edge of the upland ridge that separates the Guayanilla and Tallaboa River Valleys.

The south central coast is the most arid region of the Island. The hills and ridges are typically steep, with low-lying river valleys running southward from the Cordillera Central to the Caribbean Sea. Development is typically restricted to the coastal alluvial fans, coastal plains, plateaus, and inland river valleys.

The land adjacent to the terminal is used for industrial, small business, and residential purposes. Cottage industries are practiced at some of the residential areas. The industrial activities immediately adjacent to the CORCO Site are carried on to the east, south, and west. The site is bounded by Puerto Rico Route 2 to the north, Gulfchem to the east, Puerto Rico Electrical Power Authority (PREPA) and Shell Company to the west, and Union Carbide to the south. The Union Carbide Facility separates the Eastern and Western Lagoon Areas (see Figure 2, Site Facility Map).

A number of the industries in the petrochemical complex area have discontinued petrochemical and refining operations. PREPA continues to operate as an electrical generating station.

2.2 Site Facilities

The CORCO Facility was formed in 1953 and operated as an independent petroleum refiner and petrochemical manufacturer in the Commonwealth of Puerto Rico. CORCO Facility historically operated as a petroleum refining and petrochemical manufacturing plant. All petrochemical operations were suspended in November 1981 and all refining operations ceased in March 1982. CORCO continues to operate part of its facilities as a products storage facility and terminal. At present, CORCO is leasing tank storage to other companies for product storage.

When in complete operation, the CORCO complex was divided into several units or areas (Versar, 1986). These units included:

- Refinery Unit No. 1
- · Refinery Unit No. 2
- Refinery Unit No. 3
- · Petrochemical Unit No. 1
- · Petrochemical Unit No. 2
- · Caribe Isoprene Corporation (CIC)
 - OXOCHEM Enterprises, Inc.
- · Olefins Plant
- HERCOR Chemical Plant
 - Docking Areas

During production, each refinery operated two crude oil distillation units, a vacuum distillation unit for crude bottoms, a Hydroflow catalytic cracker unit, a Visbreaker unit, a hydrotreater unit, a catalytic polymerization unit, and a sulphur recover unit (GCA, 1985). Products of the refinery included gasoline, naphtha distillates, wet gases, propane, butane, and fuel oil. At present time, all production operations are idle.

The petrochemical plants (CPI No. 1 and CPI No. 2) received part of their feed stock from the refinery complex. These feedstocks, heavy and light naphthas, coupled with purchased naphtha were used to produce liquified petroleum gas (LPG), butane, cyclohexane, benzene, toluene, and mixed xylenes (ortho-xylenes, meta-xylenes, and paraxylenes). The petrochemical complex ceased operations in November of 1981. In 1987, both plants were sold to Arochem International.

The acid plant produced sulfuric acid that was used as a catalyst in the alkylation unit. Sulfuric acid was also sold as a product. The raw material for the plant was spent sulfuric acid from the alkylation unit and recovered hydrogen sulfide from the refinery process. The acid plant ceased operations when the refinery ceased operations.

Caribe Isoprene Corporation (CIC) was a joint venture with Mitsubishi and Nippon Zeon Corporations to produce isoprene, which is used in rubber production. CIC ceased operations in 1981. CORCO currently owns the CIC property.

The OXOCHEM Plant produced oxo-alcohols. The raw material (propylene) for this plant was obtained from both the Olefins Plant and CORCO. Final products included 2-ethylhexanol, isobutanol, and butanol. The alcohols were used as raw materials for phthalate plasticizers. The plant was a joint venture with GRACE Corporation. The plant was closed in 1978.

The Olefins Plant was a joint venture with PPG Company. The plant produced propylene for the OXOCHEM Facility. The Olefins Plant closed in 1978. CORCO does not own the property occupied by the Olefins Facility. However, CORCO owns two tanks and ancillary facilities, including real estate, that were originally owned and operated by Puerto Rico Olefins (PRO).

The HERCOR Chemical Plant was jointly owned by CORCO and Hercules Chemical Corporation until 1981. In 1981, CORCO withdrew from the HERCOR operations and the chemical plant became the property of HERCOR Chemical. The plant received feedstock from the petrochemical complex and produced paraxylenes. CORCO does not own the property occupied by the HERCOR Chemical Plant.

CORCO has operated docking facilities on Tallaboa Bay and Guayanilla Bay. The Tallaboa dock was leased from the Puerto Rico Port Authority and is no longer under the lease agreement, but is still utilized by CORCO. The Guayanilla Bay dock, which is owned by CORCO, was used for the loading and unloading of refinery, petrochemical, and propylene products. The dock is still used for the loading/unloading of diesel, LPG, jet fuel, and gasoline.

A separate business consortium proposed to build a modular incineration system at the CORCO Facility. The construction site was prepared in the northwest portion of the CORCO Facility on the hillside above the refinery. The site was leveled by cutting into the hillside and back-filling along the margins. The modular incineration system was not constructed.

The CORCO Tank Farm is for the storage of hydrocarbon products. The largest portion of the Tank Farm is located north of Route 127 and is situated on the Ponce Limestone. A number of tanks (8) are located to the south of Route 127 on the Quaternary Alluvium. The tanks north of Route 127 on the Ponce Limestone, have been cut into the hillside and back filled with caliche along the margins. The elevation of the Tank Farm, north of Route 127, ranges from 35 to 280 feet above msl. The elevation of the Tank Farm, south of Route 127, ranges from 8 to 20 feet above msl.

2.3 Description of Release

Earlier site assessment work discovered the existence of free-phase product on the water table within the fractured matrix of the Ponce Limestone. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Statement investigation. The study was conducted at the proposed Modular Incineration Systems, Inc. site (MIS) Area, which is located due north of Tank 965 and Tank 956.

As part of the Environmental Impact Statement prepared for the proposed MIS Facility, six (6) bedrock monitoring wells were installed. During the drilling of these wells, hydrocarbon stained soils and odors were reported. In monitoring well MW-3, free-phase product was noted at a depth of one hundred and seventy five feet below land surface (175 ft. bls), at the approximate location of the water table. A strong hydrocarbon with black or brown free-phase product floating on the water was noted in the log for monitor well MW-4. In monitor well MW-5, a hydrocarbon odor was noted but no visible hydrocarbon was detected. Strong hydrocarbon odor was reported in monitor well MW-6. No hydrocarbon odor or product was reported in MW-1 or MW-2. The presence of free-phase product was confirmed and reported to the appropriate regulatory agency. US EPA correspondence of January 28, 1994 requested recovery of product confirmed at the MIS Area monitoring wells.

During a site visit in March of 1994, free-phase product levels were measured in the monitoring wells at the MIS area. The results of these measurements are presented in **Table 1**. Four (4) of the six (6) MIS monitoring wells contained significant thickness of free-phase product. Monitoring wells MW-1 and MW-2 contained no product. The measured static water levels, in MW-1 and MW-2, showed that the water levels were above the screened interval and free-phase product floating on the water table could not enter these wells. The measured thickness of free-phase product, March of 1994, ranges from 6.74 to 9.30 feet in monitoring wells MW-3 through MW-6.

2.4 Abatement Measures

CORCO submitted, on April 15, 1994, "Product Recovery Work Plan for the M.I.S. Area, COMMONWEALTH OIL REFINING COMPANY, INC." to the US EPA, Region 2. The product recovery work plan was approved and initiated in July, 1994. The product recovery system consists of four (4) product recovery pumps installed in the MIS Area monitoring wells where the presence of free-phase product has been confirmed. The product recovery pumps will be installed in MW-03, MW-04, MW-05, and MW-06, which have a significant level of confirmed free-phase product. The MIS Area recovery system includes an air compressor, four (4) downhole pneumatic pumps, Water Production Prevention system, and an above ground storage/staging tank.

The downhole pneumatic pumps operate on a cyclic principle with the duration of the discharge and refill cycles determined by a Main Pump Controller. The cyclic discharge and recharge of the compressed air is the operating mechanism that actuates product production from the pumps. The discharge occurs when a compressed air charge is delivered to the pump, which causes the air intake check balls to seat while simultaneously forcing collected product through the discharge tubing. The refill cycle occurs when the compressed air charge is removed, which allows the pump to refill with product. The pressurized air vents from the pump, through the discharge tubing, moving recovered product to the above ground storage/staging tank.

The pumps operate on cycles, which are controlled by a pneumatic timing circuit. The multiple pumps are operated from one Main Pump Control by use of Satellite Controls. A satellite control is placed at each well head, with two air line connections. One air line connection supplies "operating air" to the pump and the other air line connection is the "logic" tubing from the main control manifold. The rate and duration of the discharge and refill cycles are determined at the main control manifold. The "logic" signal, sent from the main control, actuates a valve on the satellite control and allows "operating air" to flow to the pump. Attached to the satellite control is a level sensing tubing that extends down the well to the liquid level. The "logic" signal from the main pump control is blocked until there is enough fluid in the well to submerse the end of the level sensing tubing. This prevents the operation of individual pumps in low product level conditions, without shutting down the recovery system.

The water production prevention systems include a Conductivity Control System and a Water-In-Oil sensor. The Conductivity Control System consists of a conductivity probe placed downhole, below the liquid intake level, of each operating pump. On detection of water, the Conductivity Control actuates a solenoid valve that blocks the "operating air" flow to the specific pump. This allows the recover system to continue operation. even if one or more pumps are down due to slow recovery. The second water production prevention system is an Water-In-Oil sensor. The sensor is located downstream of the product discharge manifold. When a product with a total concentration of 0.1% H₂O is detected, the controller sends a signal to the Air Solenoid Controller which blocks the air supply to the Main Pump Control. This shuts down the recovery system. The Water-In-Oil sensor is equipped with a latching relay that allows the system to be manually operated in an over-ride mode for pumping water contaminated oil to treatment or storage. The recovered product will be recycled, blended and stored for sale. All storage/staging tanks are equipped with high-level pump shut down devices to prevent possible overfill.

The product recovery system was expected to go on-line October 15, 1994. The recovery system start-up has been postponed due to possible lateral downhole movement of a clay formation. The pneumatic recovery pumps (1¾ x 56 inches) could not be correctly positioned at the proper depth below land surface, as the pumps bound intercasing at 40 ft. bls. This depth approximates the location of a clay facie that is known

to cause slump and mass wastage within the Ponce Limestone. The well casings has been scheduled, as of October 14, 1994, to be tested using a inter-casing caliper to determine if pumps with a shorter length can be positioned correctly within the product. The pneumatic pump manufacture was notified and requested to engineer a smaller pump (1% x 36 inches). These pumps will be constructed if the caliper testing indicates the wells are viable as recovery wells. At present, the recovery system is expected to be online in early November 1994.

3.0 SITE CHARACTERIZATION

3.1 Site Physiography

Puerto Rico is the most easterly and smallest of the four major islands that form the Greater Antilles. The other three land masses within the Greater Antilles island cluster include Cuba, Jamaica, and Hispaniola. Puerto Rico is surrounded by the Atlantic Ocean to the north and the Caribbean Sea to the south. The Islands most noteworthy geological feature is the Cordillera. A chain of towering mountains that rise above the Central Region. The mountain summits are the high parts of a chain that's mass is buried mostly beneath the sea. The mountain peaks are the result of volcanic actively that deposited lava and igneous rock in consecutive layers. To a lesser degree, the island is composed of quartz, diomites, and along some of the edges, coral limestone.

The daily temperatures in Puerto Rico average in the mid-70's and seldom go above 85 degrees or below 70 degrees. Most rain falls in May but there is no definite rainy season. The sun shines most days of the year. The CORCO Facility is located on the Caribbean Island of Puerto Rico. The facility is situated south of the Central Cordillera Mountains in the southwest region. The CORCO Facility is near Ponce, which is the second largest city in Puerto Rico.

3.2 Regional Geolog: and Hydrogeology

The CORCO Facility is located in the Tallaboa-Guayanilla-Guanica subarea of the south coast region of Puerto Rico (USGS, 1987). The three formations in the Tallaboa-Guayanilla-Guanica subarea are Quarternary Alluvium, and the Tertiary Limestones which are made up of the Ponce Limestone and Juana Diaz Limestone. Thick deposits of unconsolidated Quarternary Alluvial of boulders, gravel, sands, silts and clays underlie large portions of the Tallaboa Valley. These alternating alluvial sequences grade southward towards the Caribbean Sea to finer-grained deposits of lacustrine origin. The Quarternary lacustrine deposit composition is generally fine-grained sequences of sand, silts, clays and peat. Further southward towards the Caribbean Sea, the benthoic deposits are generally thin re-worked beach deposits of quartz sand and calcite reef rubble. The

Quarternary deposits thicken seaward and are underlain by the Tertiary Limestone formations. The Quaternary Alluvial Deposits are underlain by the Tertiary Ponce Limestone in the south and by the older Tertiary Juana Diaz Limestone to the north.

The Ponce Limestone is the bedrock of concern in the area of the CORCO Facility. The Ponce Limestone is comprised of an upper Miocene member and a lower Oligocene member with a total thickness of 2,260 feet. Tallaboa Valley Basin is underlain by the Ponce Limestone. Most of the Ponce Limestone is a yellowish-white chalky limestone. The Ponce Limestone is generally massive, but includes some thin dense strata and clay facies. The formation is commonly fossiliferous (USGS, 1972). The limestone strikes east-west and dips south at an angle of ten to twenty degrees. The Ponce Limestone at the CORCO Facility trends 86 to 94 degrees east and dips 18 to 22 degrees south.

The principle water bearing units underlying the study site are the unconsolidated Alluvial Deposits and the Ponce Limestone. Based on test borings, monitor well and piezometer installation programs, the Ponce Limestone is the aquifer of concern for the free-product recovery program.

The regional hydrogeology discussion is based primarily on the U.S. Geological Survey report on the water resources of the Tallaboa Valley by Grossman et. al. (1972). Unconsolidated deposits of sand and gravel, in the central portion of the valley, are by far the most productive water-bearing material in the Tallaboa Valley region. The Ponce Limestone may serve as a supplemental source of water to wells tapping the overlying sand and gravel. Wells in the Quarternary Alluvial have the highest specific capacity and yield. The maximum yield is reported at 1,200 gpm (USGS, 1972). The average yield of forty nine (49) wells tapping the sand and gravel aquifer is about 260 gallons per minute (gpm), with individual wells yielding upwards to 1,650 gpm. In spite of the low yield and a wide range in chemical quality of groundwater, the Ponce Limestone is the only productive bedrock in the area and is second only to the unconsolidated sand and gravel as a source of water. The average yield of four wells tapping this rock is 30 gpm, the maximum yield being 100 gpm. Salt water intrusion in the alluvium is common near the sea and inland in heavily pumped supply wells. The Beach and dune deposits commonly contain salt water.

Saltwater intrusion from the sea was reported as early as 1961 to be affecting wells south of Route 127. Further studies by the USGS in 1966 showed many wells in this area reporting increased chloride concentrations, the predominant anion of sea water (USGS, 1972). The fresh water supplies for potable and industrial use are obtained from well fields owned and operated by the industries or by the Puerto Rico Aqueduct Authority. The Puerto Rico Aqueduct Authority public potable water is partially supplied from the Grazas Dam, the Yauco Reservoir, and a well field. The well field is located north of Highway 2, in the north Tallaboa Valley, and is completed in the alluvial gravel and sand aquifer. Saltwater intrusion, has shut down most potable water wells in the Tallaboa Valley Region south of Route 127.

Groundwater exists under water table conditions within the alluvial deposits and in the upper part of the Ponce Limestone beneath the valleys (Weston, 1992). The groundwater of the Tallaboa Valley Alluvial deposits occurs under water table conditions with a gradient to the south towards the Bahia de Tallaboa. Groundwater recharge is due to infiltration/percolation. The fractured limestone recharges from the alluvial sands and gravel in the central valley region. The upland region is not favorable to recharge as the limestone is more competent with fewer joints and fractures. The yields in the upland regions of the Ponce Limestone is generally low with high concentrations of dissolved solids. The Juana Diaz Formation may supply small yields of water in the valley, but is of poor chemical quality with a high content of chloride and sulfate (USGS, 1972).

3.3 Potential Receptors

The potential migration pathways investigated are subsurface soil and groundwater. The focus of this section deals with the avenues of potential migration.

Groundwater in the vicinity of the CORCO Facility occurs under water table conditions. The regional groundwater flow direction is towards Guayanilla Bay and Tallaboa Bay. This is a south to southwest flow direction. The local groundwater flow direction in the Tank Farm is west to northeast and east to northwest towards the Tank Farm Central Area.

The groundwater flow direction in the vicinity of the Eastern lagoon Area is to the southeast and towards Tallaboa Bay. The Tallaboa River, located approximately 1,200 feet to the west of the Eastern Lagoon Area, is likely to have little or no effect on the groundwater flow direction in the area of the Eastern Lagoon Area.

Route 127 appears to act as a possible hydraulic barrier (Ref. Lithology Section) at the CORCO Facility. The water table appears to mound up adjacent to the roadway. The construction of the road base for Route 127, along with heavy traffic, may have compacted the upper soils at the water table forming an aquitard. If this is the case, then Route 127 acts as a hydraulic barrier between the Ponce Limestone and the Alluvial Deposits and would confine LNAPL's to the Ponce Limestone. This phenomenon needs to be further investigated during subsequent product level measurement events.

The background water quality has been assessed in the northwest portion of the CORCO Facility at the MIS Area. The water quality was assessed during the MIS Environmental Impact Statement (Weston, 1989). Based on laboratory analysis of the MIS Area groundwater samples, the groundwater is considered to be of poor quality for both drinking water and industrial usage. Chloride concentrations, in all MIS Area wells (MW-1 through MW-6), were above the Federal drinking water standards of 250 mg/ ℓ . The chloride concentrations ranges from 523 mg/ ℓ in MW-1 to 2,820 mg/ ℓ in MW-4.

4.1 Soil Boring Program

The soil boring locations at the CORCO Facility were based on probable avenues of migration. In this way, a suitable number of soil borings serve to characterize potential pathways for contamination migration, the magnitude of contamination within the soil matrix, and the aerial extent of free-phase product on the water table. Additionally the soil boring investigation assess possible migration pathways that may exist between the Ponce Limestone and the alluvial deposits. The Phase I: Subsurface Oil Investigation soil borings were converted into piezometer wells to aid in determining the extent of free-phase product and possible migration pathways.

Before drilling activities began, the location of all soil borings/piezometer wells were staked by the on-site DSM geologist. The locations were approved by a CORCO representative for CORCO utilities, to ensure that underground pipelines, underground cables, water pipes or other potentially dangerous features were not encountered.

A total of five (5) soil borings/piezometer wells were moved from the proposed locations as delineated in the Phase I: Subsurface Oil Investigation Work Plan (WESTON, 8/30/90). Boring locations were adjusted based on site access, property boundaries, and surface obstructions. The soil borings/piezometer wells were relocated as per verbal directive from Mr. Tim Gordon during a May 11, 1994 Site visit (refer to Figure 3, Soil Boring Location Map).

The authorized relocated soil borings/piezometer wells are as follows:

PD-1, PD-2	Equally spaced on the Causeway to CORCO Docks flanking Tank 1007;
PD-18	West of the CORCO Laboratory at the extent of CORCO property;
PD-22	North West corner of CPI-1, due North of Tank 739; and
PD-26	North of the Refinery Plant II, due North of the boiler office.

The bore-holes were advanced using a Hollow-Stem Auger Drilling Rig. The soil borings were installed using a trailer mounted Acker and CME-55 drilling rigs capable of advancing a 6.25-inch outside diameter (O.D.) hollow stem auger to a predetermined depth as defined in the Soil Boring Plan. Soil borings were sampled from the ground surface to a termination depth (TD) approximately fifteen (15) feet below the water table

using a split-spoon sampler. Split-spoon samples were collected at 5-foot intervals or at smaller intervals during changes in subsurface lithology or when a water horizon was encountered. This drilling methodology was used for all 32 soil borings in both the Alluvial Deposits and the Ponce Limestone.

A 2-foot split-spoon sampler was utilized because poor sample recovery was encountered when drilling in both the alluvial Deposits and the Ponce Limestone. Poor sample recovery occurred in facies of course-grained and/or saturated granular sediments and in zones of high density - hard to compact bedrock. Standard penetration tests were preformed when using the split-spoon sampler in the course-grained, noncohesive, and saturated granular sediments in conformance with ASTM D-1586. This in-field physical properties testing technique was used to quantify the relative density of the noncohesive and cohesive facies.

The sampling tools utilized in the investigation were decontaminated between collection of individual samples. All downhole equipment and the drilling rig was decontaminated prior to initiating the drilling of a soil boring. The sampling tools, drill rig, and downhole equipment were decontaminated using a high-pressure, hot water steam cleaner and a high-pressure potable water rinse. Those items for steam cleaning would include drill pipe, hollow-stem auger flights, drill bits, tremie pipe, and down hole sampling devices.

At the soil boring site, the sampling equipment was decontaminated between samples using first a washing and scrubbing in a mild laboratory detergent (Liquinox ⁶), followed by a potable water rinse, and then a final rinse using deionized water. The on-site decontamination procedures were used on sampling devices such as split spoons, Shelby tubes, as well as sample trays and stainless steel trowels and knives.

4.1.1 Soil Boring Location

The boring locations of the Phase I: Subsurface Oil Investigation were based on the site specific 'ithology as determined by previous subsurface investigations conducted at the CORCO Facility. Previous investigations in these areas were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994). The two formations investigated are as follows:

- · Alluvial Deposits
- · Ponce Limestone

The Phase I: Subsurface Oil Investigation is in compliance with the 1990 Settlement Agreement between CORCO and the U.S. EPA. The purpose for the location and placement of soil boring/piezometer wells was to develop a facility wide information data base to determine the presence of free-phase product.

Eight (8) soil borings were drilled in the Alluvial deposits between the Eastern Lagoon Area and the Western Lagoon Area at CORCO's southern property boundary. Eight monitoring wells (EL-1 through EL-4 and WL-1 through WL-4) had been drilled by GDC Engineering, Inc. (1994) in a previous investigation in the Alluvial Deposits.

The eight soil borings drilled in the Alluvial deposits are located south of Route 127. The soil boring PD-1 is situated at the northwest corner of Tank 1007's berm. The remaining seven (7) soil borings in the Alluvial Deposits, PD-2 through PD-8, are located on a west to east line approximately equal-distance between each other. The borings PD-3 through PD-8 are located at the southern extent of CORCO property.

Twenty-six (26) soil borings were drilled in the Ponce Limestone. These borings were placed in three strings on an west to east orientation to the extent of CORCO property. The strings were placed within three approximate ranges of elevations at 40 to 55 msl, 90 to 105 msl, and 145 to 190 msl. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Study. This study was conducted at the proposed Modular Incineration Systems, Inc. site (M.I.S. Area), which is located due north of Tank 965 and Tank 956. The elevations of the MIS Area monitoring wells ranges from approximately 170 ft. bls to greater than 200 ft. bls.

The twenty-six (26) soil borings drilled in the Ponce Limestone are located north of Route 127. The lowest string of soil borings, PD-9 through PD-18, are located south of the process areas at two elevation ranges of approximately 45 to 55 ft. msl and 90 to 105 ft. msl. These borings are spaced equal-distance, on an west to east bearing, from southwest of Tank 1011 to due east of PROLAB. The second string of soil borings, PD-23, PD-24, PD-19, PD-20, PD-21, PD-27, PD-28, PD-29, and PD-22, are located on the roadway north of the process areas. The second string of borings is at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 965 to due north of C.P.I. 1. The third string of soil borings, PD-30, PD-31, PD-32, PD-25, and PD-26, at two elevation ranges of approximately 90 to 105 ft. msl and 145 to 190 ft. msl. These borings are spaced equal distance, on a west to east bearing, from due west of Tank 955 to south east of Tank 973. The third string of soil borings is located south of the MIS Area.

All thirty two (32) soil borings/piezometer well installations were advanced to the uppermost aquifer. The soil borings were terminated a minimum of 15 feet into the water table. Occasionally the boring was drilled further into the formation when a "heaving sand" was encountered. The additional footage drilled was deemed necessary in order to set a piezometer well without impacting the formation. The soil borings were expected to encounter the saturated zone between 5 to 15 feet above mean sea level (msl) in both formations as the uppermost aquifer at the facility is acting under water table conditions.

4.1.2 Sample Selection

Soil samples were collected in advance of the hollow stem drilling augers with a split-spoon sampler to ensure that the samples were collected from undisturbed soils. When a soil sample had been collected, it was brought to the surface and removed from the downhole split-spoon sampler. The soil samples were collected from the cores using dedicated or decontaminated sampling tools at regular 5 foot depth intervals. If sandy unconsolidated, noncohesive samples were retrieved, the sample was carefully scooped into glass sample containers using a stainless steel spoon. The collected soil core and bedrock samples were placed into glass sample containers for delivery for analytical laboratory analyses.

All collected soil samples were logged in the field by a qualified DSM professional in geology. Selected sample intervals were tested and described in the field using the Unified Soil Classification System (USCS). DSM drilling logs and field records include discussions of the lithographic characteristics encountered according to the USCS descriptive methodology (refer to Figure 4). The USCS soil description defines the soil types within a specific format describing structure, texture, mineral composition, moisture content, color and name. The USCS soil description also notes any evidence or odors indicating hydrocarbon contamination.

A portion of each collected sample was placed in a sample screening container and the head space scanned with an Organic Vapor Analyzer (OVA). The make and model of the OVA used during the investigation was a Microtip HL-2000 Photovac . The OVA was calibrated, at a minimum of once a day, with a span gas of 100 parts per million (ppm) isobuytlene for the detection of light end hydrocarbons.

Field screening of boring samples for volatile organics was performed by taking a representative sample from the full length of each core sample and sealing it in an air tight plastic bag of approximately 500 ml capacity. After the sample had been allowed to equilibrate for at least 5 minutes, the bag was pierced with the probe of an OVA. The headspace gas was allowed to enter the photoionization detector of the OVA to obtain a reading of the maximum volatile organic constituents. The soil classification and vapor analyses record of the detected hydrocarbon result was recorded on the Field Boring Log. The OVA results from the soil borings was recorded as parts per million (ppm) and at the representative depth below-land-surface (bls) the sample was retrieved.

The Field Boring Logs were reviewed following completion of the Phase I: Subsurface Oil Investigation. The Field Boring Logs contained: piezometer completion data, sample number, sample depth, blow-counts, percent recovery, USCS sample description, and sample type. A total of five hundred and fifty (550) samples were collected during the investigation. All samples were submitted to an analytical laboratory for visual-manual description and USCS classification.

4.1.3 Soil Boring Geotechnical Results

The five hundred and fifty (550) soil samples collected during the investigation were reviewed with respect to both the Phase I: Subsurface Oil Investigation, and the M.I.S. Area Product Recovery Project. All five hundred and fifty (550) collected soil samples were analyzed by a Geotechnical Laboratory for Visual-Manual Description, and USCS Classification. A group of two-hundred and seventy (270) soil samples were selected to be analyzed for Grain Size, Plasticity Index and Moisture Content. These samples were selected for laboratory analysis based on the need to gather facility wide geo-technical data for free-phase product recovery. This information was judged to be essential for a cognizance understanding of the subsurface conditions at the facility.

The two hundred and seventy (270) collected soil samples have been categorized by piezometer number, sample number, and the depth below-ground-surface for the samples to be analyzed for Grain Size, Plasticity Index and Moisture Content (refer to Table 2, Collected Soil Samples Sent to an Analytical Laboratory).

The collected soil samples were sent to an analytical laboratory for analysis of Grain Size, Plasticity Index and Moisture Content to obtain: 1) independent non-bias conformation of the facies; 2) in-situ physical characterization; and 3) analytical laboratory characterization. The Field Boring Logs indicated that the Ponce Limestone and the Alluvial Deposits formations are heterogeneous.

The samples analyzed were selected from facies encountered in the Phase I: Subsurface Oil Investigation that may influence product transportation, product migration, and product recovery. The facies that are greater than twenty (20) feet thick had multiple samples analyzed in order to get an analytical range across the facie. The facies were determined in the field by visual-manual classification methods. The field description indicated that the formations are heterogeneous. The categorized samples were then sent to an analytical laboratory for laboratory characterization.

The characterization of the soil samples will aid in optimizing product recovery at the CORCO Facility. The analytical data will be used to model the subsurface in order to determine optimal recovery methods and time necessary to recover the product on the water table.

A measurement of particle size distribution has been made for the facies analyzed by the laboratory. The methodology for measurement of particle size distribution was a sieve/hydrometer analysis according to ASTM 63 D422 (rev. 1990). The particle size gives an estimate of the hydraulic conductivity of the soil and an assessment of the sorptive capacity of the soil.

The laboratory Atterburg Test (ASTM D4318 rev. 1993) was completed on the samples. These test results will aid in optimizing free-phase product recovery at the facility.

Atterburg Tests have been preformed on facies in the Ponce Limestone. The plasticity and type of fine-grained soil is identified by placement on the Plasticity Chart.

Field estimation of plasticity was accomplished by the repeated act of deforming and remolding a small lump of soil. The methods of performing the field plasticity evaluation was the worm-test. In the worm-test, a small lump of the soil (approximately 0.5 inches by 0.5 inches) was removed from the core. The lump of soil was first saturated (water was added if not naturally saturated), then rolled back and forth between the palms and hand until a "worm" of approximately 1/8 inch in diameter was formed. The sample was determined to be at its plastic limit when the worm breaks upon being rolled. The sample was then remolded into a lump, and the process (without adding additional water) was repeated. The field plasticity description was based upon the number of times the process can be repeated as follows:

Field Plasticity Determination (Worm Test)

Nonplastic 1/8 inch worm cannot be rolled at any water content.

Low Plasticity 1/8 inch worm can barely be rolled and lump cannot be formed after

reaching plastic limit one time.

Moderate Plasticity 1/8 inch worm is easy to roll and form but lump cannot be formed after

reaching plastic limit one to three times.

High Plasticity 1/8 inch worm can be rolled and reformed numerous times.

The moisture content of a soil was determined in the field by visual-manual methodology. The description is important in understanding an aquifers characteristics and possible reactions to recovery system stresses. Great care was taken when determining the point of saturation and the thickness of any capillary fringe. The moisture content was determined in the Atterburg Test (ASTM D4318) for the submitted soil samples.

Partially saturated soils were described as being dry, damp, or moist with increasing degrees of saturation. When a sample was seen to be saturated it was recorded on the Field Boring Logs at the depth the soil became saturated and of the depth at which the soil ceased to being saturated. The degree of saturation was determined in the field using the following visual methods:

Field Moisture Content Determination

Dry Absence of moisture, dusty, dry to the touch.

Damp Sufficient moisture to hold particles together but not sufficient to smear fines when

rubbed.

Moist Sufficient moisture to hold particles together and to smear fines when rubbed.

Saturated Sample has free water. Visible water forms at sample surface when struck repeatedly with the flat edge of a sampling knife.

The relative density of a noncohesive soil or slightly cohesive soil was determined by recording an "N-value" from the hammer blows used to advance the split-spoon sampler. The split-spoon sample was collected by advancing an 18 inch long by 1 inch ID sampler with repeated 30 inch free-fall drops of a 140 pounds hammer. The sampler was placed on the bottom of the borehole, and six inch increments are marked off on the drill stem from a fixed referenced (the top of the augers). The hammer was then used to advance the sampler (as indicated above), and the number of blows required to drive each 6-inch interval were recorded on the Field Boring Logs. For the protection of the sample tool, no more than 50 blows are used during any single 6-inch advance.

4.1.4 Piezometer Well Installation

The Phase I: Subsurface Oil Investigation soil borings were converted into two-inch piezometer wells in order to monitor the uppermost aquifer at the CORCO Facility. The piezometer wells were completed in accordance with the US EPA approved Weston Phase I: Subsurface Oil Investigation Work Plan. The piezometer configuration was installed to determine the potentiometric surface at the CORCO Facility.

The drilling subcontractor mobilized to the CORCO Facility on May 10, 1994 and commenced drilling on May 12, 1994. The drilling rig mobilized to the site in May 1994 was an trailer mounted Acker capable of drilling 6 % inch OD Hollow Stem augers. A second drilling rig, a trailer mounted CME-55, was mobilized to the CORCO Facility on June 22, 1994. The installation of all thirty-two (32) piezometers was completed on July 22, 1994 (ref. Table 3). The construction of all thirty-two (32) piezometer pads was completed August 17, 1994.

The bore-holes were advanced using a Hollow-Stem Auger Drilling Rig. Split-spoon samples were collected at 5-foot intervals or at smaller intervals during changes in subsurface lithology or when a water horizon was encountered. This drilling methodology was used for all 32 soil borings in both the Alluvial Deposits and the Ponce Limestone. When the soil sampling and logging was complete, the bore hole was reamed to remove any material that may have slough off downhole. The hollow stem augers were then removed from the bore hole and the piezometer well was installed inter-bore. Each piezometer well was constructed of 2-inch, Schedule 40, flush threaded, PVC monitoring well casing. No joint compound was used to seal the PVC threads. The screen sections were 20 feet factory lengths of PVC "wire wrapped" slotted screen as approved in the Work Plan. The added strength of the PVC "wire wrapped" screen was determined to be necessary due to the downhole pressures. Five feet of screen was positioned above the saturated zone with the remaining fifteen feet of screen set below the water table.

At boring locations in the Quarternary Alluvial and the Ponce Limestone, a "heaving sand" was encountered. In such instances, the borehole was usually drilled an additional five (5) feet and a five foot section of blank casing added to the bottom of the screen. This allowed for formation collapse and "heaving sand" to occur while screening the proper zone and placing the filter pack from the bottom of the screen to a minimum of two feet above the screened interval.

Once the well screen and casing were positioned inside the borehole, a clean gravel filter pack was introduced into the annulus. The filter pack was brought up to a depth of approximately two feet above the screened interval. A weighted measuring tape was used to measure the settling depth of the well materials. Bentonite pellets were added to a minimum depth of two feet above the filter pack and then hydrated to form a seal. The remaining annulus was filled with dry cuttings, that had no visible oil staining or detectable hydrocarbon as measured with the OVA, from the vadose portion of the borehole to within two feet of ground surface.

The piezometer well completions consist of a locking six-inch protective well casings set into a four by four foot by six-inch sloped concrete pad. The well pads have four three-inch concrete filled steel protective casings placed eighteen inches in the ground at each corner of the well pad. The well casings were filled with concrete to a height of greater than twelve inches above natural ground surface. A flush mount surface cover was used in place of the steel protective well casing at PD-15 and PD-20. The surface mount cover was utilized in order not to impede traffic in the roadway.

A piezometer well construction summary is submitted in Appendix C - Soil Assessment. The soil boring logs, interval screened, gravel pack interval, survey data, and analytical data is summarized on the piezometer well installation forms.

4.1.5 Decontamination Procedures

In order to eliminate the possibility of cross-contamination, special procedures were followed during the field invertigation. The most effective procedure utilized was contamination avoidance. As much as possible, dedicated and/or disposable equipment were used to collect samples. Personnel coming in contact with samples used a level of personnel protection as indicated by the Site Specific Health and Safety Plan. Gloves were replaced each time a new sample was handled.

The sampling tools utilized in the investigation were decontaminated between collection of individual samples. All downhole equipment and the drilling rig was decontaminated prior to initiating the drilling of a soil boring. The sampling tools, drill rig, and downhole equipment was decontaminated using a high-pressure, hot water steam cleaner and a high-pressure potable water rinse. Those items for steam cleaning would include

drill pipe, hollow-stem auger flights, drill bits, tremie pipe, and down hole sampling devices.

At the soil boring site, the sampling equipment was decontaminated between samples using first a washing and scrubbing in a mild laboratory detergent (Liquinox [©]), followed by a potable water rinse, and then a final rinse using deionized water. The on-site decontamination procedures were used on sampling devices such as split spoons, Shelby tubes, as well as sample trays and stain-less steel trowels and knives. When in use or in storage, all uncontaminated equipment was protected from contamination by using plastic sheeting or some other appropriate method.

The down-hole equipment decontamination was performed near the API Separator. Care was taken to ensure that any overspray or runoff was collected, contained and labeled for later disposal. The collection method involved construction of a decontamination pad large enough to clean two hundred footage of hollow stem augers and the drill rig. The decon pad measured 20 by 40 ft. for a total area of 800 ft.² to decon. The decon pad construction consisted of placing ¾ inch ply-wood boards on the ground, surrounding the pad with wooden boards (2 x 12 inches by 20 ft.), then over laying everything with a 40 mil mylar linear. The decon pad was inspected daily to insure that no decon waters were escaping through possible tears in the linear. The containers are limited to the designated areas pending classification and disposal.

Personal health and safety procedures were used to limit exposure to contaminants.

4.2 Site Specific Lithology

The site specific lithology as determined by previous subsurface investigations conducted at the CORCO facility is the Quaternary Alluvial Deposits and the Tertiary Ponce Limestone. Previous investigations in these two formations were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994).

The boring locations of the Phase I: Subsurface Oil Investigation are based on data derived from previous investigations at the CORCO Facility and the EPA approved Weston Work Plan. The position of the soil borings was made to complement data gathered from the previous investigations and gather enough data to form a facility wide subsurface data base.

The geology at the CORCO Facility has been determined to be the Quarternary Alluvial Deposits and the Tertiary Ponce Limestone. These formations were the lithographic units of interest during the Phase I: Subsurface Oil Investigation.

The road, Route 127, bisects the CORCO Facility on an east to west bearing. The roadway is built on/at the interface between the Ponce Limestone and Alluvial Deposits.

Route 127 is built on the Alluvial flats and follows the contour of the Ponce Limestone hill-sides. The road base has been raised above the surrounding land surface approximately one foot. The road is the main route for heavy equipment and traffic in and through the Petrochemical Complex. The presence of this roadway is significant as it appears to impact the geohydrology at the CORCO Facility.

4.2.1 Quarternary Alluvial Deposits

The Quarternary Alluvial Deposits are located in the low lying regions, at the CORCO Facility, south of Route 127. The Phase I investigation advanced eight (8) piezometer soil borings in the alluvial deposits to a maximum depth of thirty (30) feet below-land-surface. The elevation range, for the soil borings, was from 4.69 to 11.84 feet above mean sea level (ft. msl).

The soil borings, in the alluvial, indicate that there were two or more depositional environments in the area investigated. This can be seen in Figure 6: Cross-Section A - A', which shows the lithology encountered in soil borings PD-1 through PD-8. The soil facies range from peat, to mixtures of sand, silt, clay and gravel. This composition of the facies indicates a wide energy range during the depositional environments. This energy was applied by wave action and currents affecting the composition during deposition of the facies. The exhibited rounding, sorting and winnowing in the alluvial facies exhibit the medium energy ranges and textural maturity, while the high energy ranges are exhibited as textural inversions. A supra-tidal environment has a wide energy range and textural maturity range.

The lithology can be interpreted as being constructed of three zones. The first zone is varying grades of silty clay to silty clayey gravel. This zone appears to be fill material. The fill material originates from the Ponce Limestone and most likely was deposited during construction of the CORCO Tank Farm. The second zone shows facies of diverse compositions of peat to organic silty clays. The third zone shows facies of clay, silt and sands with some gravels.

The soil borings PD-1 through PD-8 indicate a relatively moderate energy depositional environment with in the second depositional zone. These facies were encountered at five to twenty three (5 to 23) ft. bls. The facies, in these borings, are varying compositions of peat to organic silty clays. A peat zone was found in PD-2 at ten to twelve (10 to 12) ft. bls. To the east, in borings PD-5 and PD-7, clay lenses were found at ten to fourteen (10 to 14) ft. bls. Boring PD-8 showed a gravelly sand at ten to fifteen (10 to 15) ft. bls, with in the second depositional zone.

The third zone was encountered at sixteen to twenty-two (16 to 22) ft. bls. This zone has silty sand, clayey sand and gravelly sand facies. The sediments range from well sorted grains in a clay matrix to sub-rounded grains in a silty clay matrix. This is

indicative of a high energy depositional environment, by the textural inversions of the facies.

The Alluvial Deposits show a range of energy during the depositional environment. The textural maturity of the facies falls with in the immature, sub-mature to mature ranges. The depositional environments in these energy ranges are flood plain, lagoon/swamp, river channel, and beach and bar environs. The facies also exhibit textural inversions that indicate multiple source material or reworked older sediments into primary deposits.

The depositional environment, encountered during the investigation of the Alluvial Deposits, is reflected by the textural maturity and textural inversions of the facies composition. The older facies, the third depositional zone, exhibit a beach-bar composition. The second depositional zone shows a range of maturity and textural inversions that is indicative of low to moderate energy environs. The winnowing and sorting of the second zone facies exhibits deposition features of Lagoon/swamp and river/splay deposits. These findings are consistent with the U.S. Geological Survey report on the water resources of the Tallaboa Valley (Grossman, et. al. 1972).

4.2.2 Tertiary Ponce Limestone

The Tertiary Ponce Limestone deposits are located in the upland regions, at the CORCO Facility, north of Route 127. The Phase I investigation advanced twenty-six (26) piezometer soil borings in the Ponce Limestone deposits to a maximum depth of one hundred and ninety (190) feet below-land-surface. The elevation range, for the soil borings, was from 29.56 to 164.25 feet above mean sea level (ft. msl).

The twenty-six (26) soil borings drilled in the Ponce Limestone are located north of Route 127. The lowest string of soil borings, PD-9 through PD-18, are located south of the process areas at two elevation ranges of approximately 30 to 40 ft. msl and 60 to 75 ft. msl. These borings are spaced equal-distance, on an west to east bearing, from southwest of Tank 1011 to due east of PROLAB. The second string of soil borings, PD-23, PD-24, PD-19, PD-20, PD-21, PD-27, PD-28, PD-29, and PD-22, are located on the roadway north of the process areas. The second string of borings is at two elevation ranges of approximately 60 to 75 ft. msl and 130 to 165 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 965 to due north of CPI 1. The third string of soil borings, PD-30, PD-31, PD-32, PD-25, and PD-26, at two elevation ranges of approximately 60 to 75 ft. msl and 130 to 160 ft. msl. These borings are spaced equal-distance, on a west to east bearing, from due west of Tank 955 to south east of Tank 973. The third string of soil borings is located south of the MIS Area.

The three strings of soil borings have been plotted as cross-sections. The lithology of the lowest string of soil borings is Figure 7: Cross-Section B - B'; the lithology of the second elevation string is Figure 8: Cross-Section C - C'; and the lithology of the third elevation string is Figure 9: Cross-Section D - D'.

Most of the Ponce Limestone is a yellowish-white chalky limestone. The Ponce Limestone is generally massive, but includes some thin dense strata and clay facies. The formation is commonly fossiliferous (USGS, 1972). The Ponce Limestone at the CORCO Facility trends 86 to 94 degrees east and dips 18 to 22 degrees south.

The Ponce Limestone can be chemically classified as: 1) allochems, 2) microcrystalline calcite, and 3) sparry calcite. The Ponce generally contains sparry calcite and in locations is highly fossiliferous. The Ponce commonly falls within the Sparry Allochemical Limestone (sparites) Compositional Classification. The Type I: sparites indicates the limestone was deposited in an environment of vigorous winnowing action and pretty efficient sorting (R.L. Folk, Petrology of Sedimentary Rocks, 1980). This can be seen in the Ponce Limestone as the formation often shows good bedding, close packing and good orientation of allowchems.

This indicates the depositional environment, of the Ponce Limestone at the Facility, was generally a high energy environment with strong currents with areas of low energy weak currents.

This energy environment is consistent with the depositional features evidence at the CORCO Facility in the Ponce Limestone. The reef complex structures would show both high and low energy depositional features such as wash-outs and winnowing effects, which the Ponce does in both textural and compositional variation. The compositional diversity, of the Ponce Limestone, ranges from sparry calcite to microcrystalline calcite. The reef complex typically has areas of very strong currents, areas of short lived currents and areas of weak currents.

The clastic limestone classification, for the Ponce Limestone, ranges from a calcisilite to a calcirudite according to the Clastic Limestone Classification System (American Association of Petroleum Geologists, R. L. Folk, 1959). The calcite grain size ranged from fine to very coarse (0.03 mm to 2.0 mm) in all Phase I soil borings drilled in the Ponce Limestone. The borings PD-27, PD-28, and PD-29, the upper east-most string, evidenced some very hard zones of calcircudite at fifty-two to sixty-eight (52 to 68) ft. bls

The Ponce Limestone contains many structural features that can be generalized across the CORCO Facility. The bedding of the Ponce dips at eighteen to twenty-two (18 to 22°) degrees at the Facility. The Ponce Limestone strikes at eighty-six to ninety-four (86 to 94°) degrees east. Numerous joints and fractures, in the Ponce Limestone, can be evidenced in out-crops across the Facility. There are reef structures that cross the bedding plains. A complex reef structure out-crops due north of the Machine Shop and

between PD-31 and PD-32. These structural features control the rate and location of the digenesis of the limestone.

The dip, of the bedding plains, tend to influence the migration pathways at and to the water table. The numerous joints and faults effect vertical migration, with weathering occurring in the joints and faults. The Tank Farm evidences two locals of considerable joints that dip at approximately two hundred (200°) degrees south, or perpendicular to the bedding plains of the Ponce Limestone. These areas are located on the second string of the Phase I soil borings. The first zone of jointing was show in the Tank Farm west-central soil borings at PD-24, PD-19, PD-20 and PD-21. The second zone of jointing was show in Tank Farm east-central soil borings at PD-28 and PD-29. The joint surface trace can been viewed in both the outcrops and on the Tank Farm roadway.

The 18 to 22° dip of the Ponce Limestone effects the horizontal pathways at the water table. This feature was evidenced at PD-17, PD-18, and PD-25. Small cavities of a soft "calcite gel" four to seven feet in height were encountered at the water table. The cavities at PD-17 and PD-18 were each filled with approximately 25 sacks of filter pack gravel. The cavity at PD-25 required approximately ten cu. yds. of gravel to be filled.

These cavities should not be viewed as phreatic caves as: 1) they were filled with a "calcite gel"; 2) they were only evidenced at PD-17, PD-18 and PD-25; and 3) "heaving sands" are predominant through out the Ponce Limestone. The cavities found at PD-17 and PD-18 are similar with a four to four and a half foot height, "heaving sands" and both requiring twenty-five sacks of gravel to filter pack the piezometer screen. This may be a single area of very soft "calcite gel". The cavities are most likely a localized solution mechanism of recharge and discharge, but may possibly be a chemical mechanism as these piezometers are confirmed to contained free-phase product.

The dip of the Ponce Limestone along with weathering effects have resulted in a relatively horizontal water table that cuts across the bedding plains. The water table in the Ponce Limestone was generally encountered at two to five feet above mean sea level. The formation often showed "heaving sands" at or just below the point of saturation. This was evidenced in every soil boring, drilled in the Ponce Limestone, during the Phase I: Subsurface Oil Investigation. The widespread "heaving sands" is indicative of diffuse-flow pathways and the aquifer should act as a homogeneous, isotropic porous media (Applied Hydrology, Fetter, 1988).

The Ponce Limestone aquifer consistently was encountered near sea level, except at PD-13. The soil boring PD-13 lithology is typical of the Ponce Limestone, but the saturated zone is an anomaly compared to all other borings in the Ponce Limestone. The saturated zone was encountered at thirteen feet below land surface in PD-13. This saturated zone, at PD-13, is a "perched aquifer" above the normal water table surface. The potentiometric level measurements collected on September 27, 1994, also indicate PD-13

as an outlier. The recharge source for PD-13 has not been identified at this point in time.

4.3 Waste Management and Disposition

The drummed drill cuttings and decontamination wastes generated during the Phase I: Subsurface Oil Investigation are being stored on-site in an environmentally safe manner until proper disposal. CORCO will collect representative samples from the stock-piled waste soils and waters and analyze for selected volatile, semi-volatile and metals. The results of the analyses will be used to select an appropriate disposal option. The generated wastes are being stored on-site in labeled containers. The label is written in permanent metal marker and has the name of the generator and description of the contents of the waste generated.

5.0 GROUNDWATER ASSESSMENT

The groundwater assessment for the Phase I: Subsurface Oil Investigation is primarily concerned with finding the presence and volume of free-phase product on the water table at the CORCO Facility. The validation of free-phase product, in the soil borings that indicated product, followed the development of the piezometer development.

The level measurements were collected following a substantial rainfall after a long period of severe drought. The infiltration/precipitation at the site may have distorted the static levels during this level measurement program. The free-phase product and static water levels will be confirmed in the next level measurement.

The level measurements indicate a large hydraulic ridge trending northwest to southeast. The ridge extends from piezometer PD-31 to PD-7. The level measurements of the potentiometric surface range from 7.09 to 18.81 ft msl. The potentiometric measurement at PD-13 was the highest point on the hydraulic ridge. This piezometer is screened in a "perched aquifer" above the water table.

The collected survey and fluid level monitoring data was utilized for basic groundwater characterization, at the CORCO Facility. The ground water parameters discussed in this section are flow direction, gradient, velocity, and hydraulic conductivity.

5.1 Survey Methodology

At piezometer well completion, the location and elevation of the piezometer wells relative to a standard datum was established. The piezometer wells were accurately located and referenced to a vertical datum by a licensed surveyor in the Commonwealth of Puerto Rico.

The Phase I: Subsurface Oil Investigation piezometers were surveyed to meters above mean sea level. The survey data was converted to feet above mean sea level using the constant of 0.3048 feet per meter. The ground surface and piezometer pad elevations were converted to ft. msl using the same constant. The survey data was converted to ft. msl to keep the measurement and reporting units constant as drilling was recorded in ft. bls and static measurements were collected in 0.01 ft. increments.

The piezometer locations were surveyed from a standard reference Facility Grid Point and established USGS datum point. The licensed surveyor also surveyed the piezometer Top of Casing (TOC) elevations, the well pad elevations, and elevation of the undisturbed land surface adjacent to the newly installed piezometer wells. The difference between these two elevations is equal to the amount of casing stickup for each piezometer well.

The piezometer wells were surveyed vertically and horizontally at three (3) points. These survey points are as follows:

- 1. ground surface due north;
- 2. pad surface due north and adjacent to the well casing; and
- 3. Top-of-Casing (TOC) due north.

The NORTH Top-of Casing (TOC) reference point serves as the precise reference point on the Phase I: Subsurface Oil Investigation piezometer wells.

5.2 Fluid Level Monitoring

On September 9, 1994, CORCO started the piezometer well development for all thirty-two piezometers installed during the Phase I: Subsurface Oil Investigation. The development of the thirty-two piezometers was completed on September 24, 1994 (reference Appendix C). The developed piezometers were allowed to equilibrate seventy two (72) hours prior to level measurements. The level measurements were conducted on September 27, 1994. All thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were measured using an Oil/Water Interface Probe. The Oil/Water Interface probe was utilized to validate the presence of Free-Phase hydrocarbons with in the piezometers listed above.

This section describes the methodology that was used during the piezometer development and the collection of groundwater and product level measurements from all wells at the CORCO Facility. Field measurements of pH, temperature and specific conductivity were recorded. All sampling and analytical methods were conducted in accordance with EPA

SW-846: Test Methods For Evaluating Solid Waste. Prior to use, the conductivity and pH meters were calibrated in accordance with manufactures recommendations and procedures established in SW-846.

The condition of the protective cover, well casing and surface pad were assessed and if the well conditions were not to the recommended RCRA Groundwater Monitoring Technical Enforcement Guidance Document (TEGD-U.S. EPA, 1986) standards, this was recorded in the field logs. The area around the well head and purge water container was covered with disposable plastic sheeting to avoid possible release of contaminated waters to the ground surface.

Prior to sampling, the fluid level measurement of total depth (TD) for each well was conducted and compared to the well completion data sheets in order to confirm well integrity and rate of sedimentation with in each well. All measurements were recorded to the nearest hundredth (0.01) of a foot and referenced to a marked location on the well casing. The static water level measurements were collected by interface probe or an electric line probe (E-line). The interface probe was utilized to determine if there was a LNAPL layer within the well system. These instruments were the only non-dedicated equipment to enter the wells.

Each well was then developed (evacuated) to remove stagnant non-representative waters and sediments from the screened well facie. The procedures for well development were as follows:

1. After determining the depth to groundwater from top of casing (TOC), the volume of water to be evacuated from the well will be calculated by using the following steps:

Determine the height of the column of fluid in the well by taking the difference between the value of TOC and TD.

Determine the area of the well-bore using the following formula:

Area = πr^2

where:

 $\pi = 3.14$

r is the radius of the well bore (in feet)

Determine the borehole volume in gallons using the following formula:

Volume = (7.48)(HA)

where:

7.48 is the factor for converting cubic feet to gallons

H is the height of the column of water (in feet)

A is the area of the well bore (in square feet)

Multiply by 3 or 5 to determine minimum well bore volumes in gallons.

(a minimum 5 well bore volumes to develop the well)

(a minimum 3 well bore volumes to purge the well)

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A quick method of conversion is:

One Casing Volume (gallons) = H x (gal/ft of water)

Conversions from well diameter to gal/ft of water are:

2" well = 0.17 gal/ft 4" well = 0.66 gal/ft
6" well = 1.5 gal/ft 8" well = 2.6 gal/ft
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- Once the volume of water to be evacuated is calculated the area around the well is prepared for purging of the wells. The ground surface, between the well head and development water barrel, is covered with 4 ml mylar and bermed (approximately 4 ft by 4 ft). Each well may be supplied with dedicated bailers and bailer rope.
- 3. Temperature, pH and specific conductivity will be measured in the field during the development process. A measure of each parameter will be recorded for each well volume of fluid removed. If a well is purged to dryness then it will be deemed not necessary to evacuate the total number of well volumes.

The time, volume, pH and specific conductance of the purged volumes of water was recorded in the field logs. After sufficient time to allow the well recovery, the static fluid levels (hydraulic head) was again measured with an interface probe or E-line. When the well had been allowed to recovered to the approximate static water level, three days, the well was measured for free-phase product.

The measuring equipment was decontaminated between each well use to prevent possible cross-contamination. Decontamination consisted of a phosphate-free detergent wash followed by a potable water rinse then a rinse with de-ionized water.

5.3 Groundwater Characterization

Earlier site assessment work discovered the existence of free-phase product on the water table within the fractured matrix of the Ponce Limestone. A previous investigation within the northwest portion of the facility, conducted by Roy F. Weston, Inc. (1989), encountered free-phase product during an Environmental Impact Statement investigation. The study was conducted at the proposed Modular Incineration Systems, Inc. site (MIS) Area, which is located due north of Tank 965 and Tank 956.

A number of wells have been installed at the CORCO Facility during various subsurface investigations. To date, forty-six (46) piezometers and monitoring wells have been installed at the CORCO facility. In September, 1994, CORCO conducted the piezometer

well development for the thirty-two installed piezometers. The thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were measured using an Oil/Water Interface Probe. The Oil/Water Interface probe was utilized to validate the presence of Free-Phase hydrocarbons with in all piezometers and monitoring wells installed at the CORCO Facility.

The MIS Area field level measurements were collected between the period of 10:40 AM and 11:27 AM. The Phase I: Subsurface Oil Investigation piezometers field level measurements were collected between the period of 8:15 AM and 11:38 AM. The Eastern Lagoon field monitoring wells level measurements were collected between the period of 12:15 AM and 12:25 AM. The Western Lagoon monitoring wells field level measurements were collected between the period of 11:49 AM and 12:15 AM on September 27, 1994.

The level measurements were collected following a rainfall of approximately three (3) inches after a substantial period of drought. The infiltration/precipitation at the site may have distorted the static levels during this level measurement program. The free-phase product and static water levels will be confirmed in the next level measurement.

5.3.1 Groundwater Flow Direction

The level measurements for the thirty-two piezometers, six MIS Area monitoring wells and eight RCRA monitoring wells were collected on the morning of September 27, 1994. The measurements were collected within a five (5) hour period so that tidal influences would not impact the data. The collected level measurements are tabulated in Table 4 and the data collection sheets are contained in Appendix C.

The level measurements were reduced to ft. msl to construct a potentiometric surface map of the CORCO Facility. The monitoring wells and piezometers that had free-phase product were corrected using a specific gravity of 0.90 for the product. The corrected measurements were then plotted as Figure 10, Potentiometric Measurement Map (09/27/94). The groundwater flow is assumed to be steady-state, flow is assumed to be laminar and Darcy's Law is assumed to be valid. These assumptions were made to generate the September 27, 1994 potentiometric surface at the Facility.

The potentiometric surface ranges from a level of -0.87 to 18.81 ft. msl. The standard level was between two and five ft. above msl. The level measurement at PD-13 was recorded at 18.81 ft. msl. This potentiometric level is an outlier. This piezometer well is screened from eight to twenty-eight (8 to 28) ft. bls in a perched aquifer. The static measurement at PD-13 was utilized in construction of the potentiometric surface as it is believed to be relevant to the characteristics of the water table. The level measurements at PD-13 also agrees with a hydraulic ridge trending northwest to southeast across the facility.

The complex potentiometric surface, at the CORCO Facility, indicates several groundwater flow directions. The groundwater flows southeast towards Guayanilla Bay, northeast towards Tank Farm Central Area, and northwest towards the Tank Farm Central Area. The potentiometric measurements were plotted using a groundwater modeling program. These plots are Figure 12: X-Y Potentiometric Measurement Map and Figure 13: XY-Z Potentiometric Measurement Map. The model was used to verify the complex groundwater flow patterns across the facility.

A large hydraulic ridge is present trending northwest to southeast. The hydraulic ridge extends from PD-31 to PD-7. The level measurements of the ridge range from 7.09 to 18.81 ft msl. The potentiometric level measurement, on the northwest to southeast hydraulic ridge, were PD-31 at 7.09 ft. msl, PD-19 at 10.60 ft. msl, PD-13 at 18.81 ft. msl, and PD-7 at 7.18 ft. msl. The data from piezometer well PD-13 was utilized even though the piezometer is screened in a perched aquifer. None of the wells in the hydraulic ridge had any recordable free-phase product.

The groundwater in the hydraulic ridge flows from the west to the northeast towards the Tank Farm Central Area in the Ponce Limestone. The groundwater flowing from the east to northwest direction, in the Ponce Limestone, may be due to mounding at the interface between the Ponce Limestone and the Alluvial formation. The road base of Route 127 may also be acting as an aquitard in the upper reaches of the water table at the CORCO Facility.

5.3.2 Groundwater Gradient

The hydraulic gradient, at the CORCO Facility, has been calculated for three groundwater flow directions. These flow directions are as follows:

Southeast towards Guayanilla Bay; Northeast towards Tank Farm Central Area; and Northwest towards the Tank Farm Central Area.

The hydraulic gradient is defined as the change in static head per unit distance in a given direction. The hydraulic gradient defines the direction of flow. The hydraulic gradient is calculated from wells with intermediate water levels (Heath, U.S.G.S. Paper 2220, 1989).

The groundwater gradient is calculated from the static level measurements of piezometers PD-10, PD-11 and PD-2 for the groundwater flow direction of southeast towards Guayanilla Bay. The up-gradient wells, for the southeast groundwater flow direction, are PD-10 and PD-11 and the down-gradient well is PD-2. The level measurements are 2.13, 3.90, and 1.08 ft. msl, respectively. The distance between PD-10 and PD-2 is 678.73 ft., and the distance between PD-11 and PD-2 is 1,059.86 ft. The change in head

between PD-2 and PD-10 is 1.05 ft., and between PD-11 and PD-2 is 2.82 ft. The calculated hydraulic gradient from PD-10 to PD-2 is 1.55×10^{-3} ft/ft, and from PD-11 to PD-2 is 2.66×10^{-3} ft/ft. The average calculated hydraulic gradient, for the southeast groundwater flow direction, is 2.08×10^{-3} ft/ft.

The groundwater gradient is calculated from the static level measurements of piezometers PD-31, PD-19 and PD-25 for the groundwater flow direction of northeast towards the Tank Farm Central Area. The up-gradient wells, for the southeast groundwater flow direction, are PD-31 and PD-19 and the down-gradient well is PD-25. The up-gradient piezometers PD-31 and PD-19 are located in the hydraulic ridge. The level measurements for PD-31, PD-19 and PD-25 are 7.09, 10.60, and 3.38 ft. msl, respectively. The distance between PD-31 and PD-25 is 1,415.80 ft, and the distance between PD-19 and PD-25 is 724.40 ft. The change in head between PD-31 and PD-25 is 3.71 ft., and between PD-19 and PD-25 is 7.22 ft. The calculated hydraulic gradient from PD-31 to PD-25 is 2.62 x 10⁻³ ft/ft, and from PD-19 to PD-25 is 1.00 x 10⁻² ft/ft. The average calculated hydraulic gradient, for the northeast groundwater flow direction, is 1.00 x 10⁻² ft/ft.

The groundwater gradient is calculated from the static level measurements of piezometers PD-16, PD-28 and PD-27 for the groundwater flow direction of northwest towards the Tank Farm Central Area. The up-gradient wells, for the southeast groundwater flow direction, are PD-16 and PD-28 and the down-gradient well is PD-27. The level measurements are 4.70, 4.81, and 3.54 ft. msl, respectively. The distance between PD-16 and PD-27 is 656.58 ft., and the distance between PD-28 and PD-27 is 446.82 ft. The change in head between PD-16 and PD-27 is 1.16 ft., and between PD-28 and PD-27 is 1.27 ft. The calculated hydraulic gradient from PD-16 to PD-27 is 1.77 x 10-3 ft/ft, and from PD-28 to PD-27 is 2.84 x 10-3 ft/ft.

The average calculated hydraulic gradient, for the northwest groundwater flow direction, is 2.30×10^{-3} ft/ft. The average hydraulic gradient uses the calculated northwest groundwater flow direction, which is steepened due to the hydraulic ridge.

5.3.3 Hydraulic Conductivity

The hydraulic conductivity is a measure of a materials ability to transmit water. The conductivity for the Ponce Limestone aquifer is an estimate based on hydrometer/sieve analysis using geotechnical methodology ASTM 63 D422 (rev. 1990). The particle distribution was evaluated on the first and third string of Phase I soil borings. Three lines trending north-south were chosen at the east, central and west sections of the facility. A sample was randomly selected, from the list of samples to be analyzed, from the saturated zone of six soil borings. There was hydrometer/sieve data on five of the six selected soil samples from the aquifer of the Ponce Limestone.

The hydraulic conductivity (K) is estimated from the particle size distribution using the Hazen formula:

$$K = A(d_{10})^2$$

where:

 d_{10} is equal to the effective grain size, which is that grain size diameter at which 10 percent by weight of the particles are finer and 90 percent are coarser (Freeze and Cherry, 1979)

A is equal to 1.0 when K is in units of cm/sec and d_{10} is in mm.

The following is a list of the sample point, depth below ground surface and analytical d₁₀ results used to estimate the hydraulic conductivity at the CORCO Facility:

Sample Point	Depth (ft. bls)	d ₁₀ (mm)
PD-10	45-47	0.1
PD-14	40-42	0.01
PD-17	44-46	N/A
PD-31	105-107	0.1
PD-26	170-172	0.1
PD-29	120-122	0.01

The conversion constant of 2,835 ft/day was used to convert hydraulic conductivity units reported in cm/sec to ft/day. The estimated hydraulic conductivity across the CORCO Facility ranges from 28.35 ft./day to 283.5 ft./day. This estimate is acceptable as the resulting conductivity values only vary a magnitude between all results calculated.

The estimated conductivity will be verified by analyzing the pumping rate from recovery wells at the MIS Area. The field data collection is scheduled to start in early November 1994. This data collection will give actual hydraulic values for the Ponce Limestone in the northwest Tank Farm Area. The field data will be pumpage rate, draw-down and possibly the cone of influence. Data reduction will yield Hydraulic conductivity, storativity and transmissivity of the Ponce Limestone in the MIS Area.

5.3.4 Groundwater Velocity

The groundwater velocity is directly related to hydraulic gradient. The average linear velocity (v) of the groundwater at the CORCO Facility was calculated using Darcy's Law. Darcy's Law is as follows:

$$v = -\frac{Ki}{n_e}$$

where:

K is the hydraulic conductivity (length/time) i is the hydraulic gradient (length/length) n_e is the effective porosity

The values derived from the hydraulic estimates calculated for the Ponce Limestone aquifer are the values utilized to estimate the groundwater velocity. These values are:

K = 28.35 ft./day to 283.5 ft./day $i = 2.30 \times 10^{-3} \text{ ft/ft.}$ $n_e = 1.0$

The effective porosity for water is 1.0 using the assumption that all pores in a sediment are inter connected (Fetter, 1989). The estimated groundwater velocity ranges from 0.07 to 0.65 ft./day in the Ponce Limestone aquifer at the CORCO Facility.

5.4 Extent of Free-Product on Groundwater

The vertical positions of the well screens were based on the physical/chemical characteristics of a hydrocarbon product. The lengths of the well screens were based on the approved Phase I: Subsurface Oil Investigation Work Plan (Weston, 1990). The hydrocarbons act as Light Non-Aqueous Phase Liquids (LNAPL's) that migrate in the capillary zone just above the water table. The piezometer wells are screened five (5) feet in the capillary fringe and fifteen (15) feet into the water table. This configuration should allow detection of the free-product during periods of minimum and maximum elevations of the water table.

The start date for the Well Development Program for the Phase I: Subsurface Oil Investigation was on September 9, 1994 with completion on September 24, 1994. The developed piezometers were allowed to equilibrate seventy two (72) hours prior to level measurements. The thirty-two (32) piezometers, eight (8) Site Assessment monitor wells, and six (6) M.I.S. Area monitoring wells were then measured using an Oil/Water Interface Probe. The level measurements were conducted on September 27, 1994

between the hours of 8:15 AM and 12:27 PM. Two crews were utilized to collect the level measurements between periods of possible tidal influence.

Thirty-two (32) piezometers were installed at the CORCO Facility during the Phase I: Subsurface Oil Investigation. The piezometers that had indications, during installation, of free-product are listed below:

PD-4, PD-9, PD-10, PD-11, PD-12, PD-14, PD-15, PD-16, PD-17, PD-18, PD-20, PD-23, PD-25, PD-26, PD-27, PD-28, PD-29, PD-30, PD-31 and PD-32.

The Oil/Water Interface probe was utilized to validate the presence of free-product within the piezometers listed above. Concurrent with the piezometer level analysis, the Oil/Water Interface Probe was utilized to validate the presence of Free-Phase and/or liquid level at the six (6) monitoring wells at the M.I.S. Area and the eight (8) Site Assessment monitor wells.

During the field level measurements the following piezometers that had prior indications of free-phase product during installation did not have any free-phase product as measured, on September 27, 1994, with an oil/water interface probe: PD-12, PD-29, PD-30, and PD-31 (refer to Table 4, Level Measurements).

The estimation of free-product at the CORCO Facility has been derived from field measurements collected by field personnel. The field measurements were collected using oil/interface probes. The field measurements were collected on the morning of September 27, 1994. The measurements were collected within a five (5) hour period so that tidal influences would not impact the data.

The free-phase product level measurements data was reduced and plotted as a product isopach. The data reduction is the measurement from TOC to the product level minus the measurement from TOC to static water level. The measured product levels were then plotted as an isopach. The isopach indicates that there are five (5) areas of free-phase product at the CORCO Facility. These areas of Free-phase product are designated as: the MIS Area, the Tank Farm West Area, the Facility South Area, the Tank Farm Central Area, and the Process Area (refer to Figure 5, Product Isopach 09/27/94).

5.4.1 Extent of Groundwater Impact

The extent of the groundwater impact from free-phase product is estimated from the amount of product measured in the monitoring wells and piezometer wells at the CORCO Facility on September 27, 1994. The level measurements were collected following a rainfall of approximately three (3) inches after a substantial period of drought. The infiltration/precipitation at the site may have distorted the in-situ product levels during

this level measurement program. The free-phase product and static water levels will be confirmed in the next level measurement.

The field level measurements were collected on the morning of September 27, 1994. The measurements were collected within a five (5) hour period so that tidal influences would not impact the data.

The MIS Area field level measurements were collected between the period of 10:40 AM and 11:27 AM. The Phase I: Subsurface Oil Investigation piezometers field level measurements were collected between the period of 8:15 AM and 11:38 AM. The Eastern Lagoon field monitoring wells level measurements were collected between the period of 12:15 AM and 12:25 AM. The Western Lagoon monitoring wells field level measurements were collected between the period of 11:49 AM and 12:15 AM on September 27, 1994.

The MIS Area monitoring wells showed free-phase product levels ranging from non-detect to 10.20 feet. The largest layer of free-phase was detected in monitoring well MW-05, with 10.20 feet. MW-01 and MW-02 did not show any free-phase product. Monitoring wells MW-03, MW-04, and MW-06 exhibited free-phase levels of 8.63 ft., 6.96 ft., and 7.98 ft., respectively.

The Tank Farm West Area had free-phase product levels that ranged from non-detect to 10.23 ft. Piezometer PD-11 had the greatest amount of product at a thickness of 10.32 ft. Piezometer wells PD-30, PD-31, PD-24, PD-12, PD-3, PD-2 and PD-1 did not contain any free-phase product as measured by the oil/water interface probe. Monitoring well WL-1 contained 0.62 ft. of free-phase. The piezometer wells PD-9 and PD-23 had 9.71 ft. and 9.35 ft., respectively. Piezometer PD-10 had 10.23 ft. of product.

The Facility South Area had only one piezometer that showed free-phase product. This piezometer was PD-4 with 12.06 ft. of product.

The Tank Farm Central Area piezometer wells showed free-phase product levels ranging from non-detect to 10.15 feet. The largest layer of free-phase was detected in piezometer PD-26, with 10.15 feet. Piezometer wells PD-19, PD-24, PD-12, PD-13, PD-3, and PD-21 did not contain any free-phase product as measured by the oil/water interface probe. Piezometer wells PD-20, PD-25, and PD-32 showed free-phase product levels of 8.34 ft., 9.20 ft., and 9.92 ft., respectively.

The Process Area piezometers had free-phase product levels that ranged from non-detect to a high of 9.13 ft. of product. The high was measured in PD-27. Piezometer wells PD-19 and PD-22 did not show any free-phase as measured by the oil/water interface probe. The piezometers PD-14, PD-17, and PD-18 had free-phase levels of 0.65 ft., 3.47 ft., and 3.59 ft., respectively. The piezometers PD-15, PD-16, and PD-28 showed product levels of 9.08 ft., 7.60 ft., and 7.96 ft., respectively.

5.4.2 Product Characterization

The product at the CORCO Facility has been characterized by analyzing material collected during the Phase I: Subsurface Oil Investigation. The collected product was submitted to and analyzed by the Puerto Rico Oil Laboratory (PROLAB) at the CORCO Facility. The analyses preformed, by PROLAB, on the product was: IBP Distillation, Reid Vapor Pressure (R.V.P.), A.P.I. Gravity, Sulphur Weight %, Aromatics Volume %, Benzene Weight %, and Heating Value Gross in BTU/Lb. The analyses, conducted by PROLAB, indicates the product is mixture of Solvents - Gasoline - Heavy Gas Oil - Lubricating Oil.

The product was collected during the Phase I: Subsurface Oil Investigation soil boring and piezometer installation. When a free-phase product was encountered during the drilling of the soil borings, it was always at the water table. Various volumes of product would be pulled up-hole while removing the drill stem from the augers. The product ranged from "gasoline" to a "muddy slush" type material. The product was collected in a five gallon bucket, strained and immediately placed in a one liter glass sample bottle. The free-phase product sample was then delivered to PROLAB. The time period from product collection to deliver to the laboratory was less than twenty minutes (≤ 20 min.).

The analyses preformed, by PROLAB, on the product was: IBP Distillation, Reid Vapor Pressure (R.V.P.), A.P.I. Gravity, Sulphur Weight %, Aromatics Volume %, Benzene Weight %, and Heating Value Gross in BTU/Lb. The PROLAB results are as follows: the IBP Distillation Curve ranges from 100 to 310; the R.V.P. Reid Vapor Pressure ranges from a low of 0.0 to 9.7 (Lb./sq. in.); the A.P.I. Gravity had, at 60° F, ranges from 32.7 to 71.6 °API; the Sulphur weight, measured as a percent volume, ranged from 0.001 to 0.33 %; the Aromatics volume, measured as a percent volume, ranged from 15.6 to 82.1 %; the Benzene weight, measured as a percent volume, ranged from 2.10 to 34.70 %; and the Heating Value Gross was analyzed for two samples, the results were approximately 19,8000 BTU/Lb. The PROLAB results are tabled in Table 6, Product Characterization.

The PROLAB analyses indicate the free-phase product is a mixture of crude peroleum fractions. The product mixture ranges from the light gas fractions to heavier lubricating oils, depending on the sample location. The IBP Distillations show that the majority of the product sampled is a blend of diesel and gasoline. The sample collected from boring PD-4 contained the heavier crude fractions, and therefore indicates a different source area.

5.4.3 Product Mass-Balance

The Product Mass-Balance for the CORCO Facility is an approximation. The product mass-balance is derived from one (1) level measurement event. This event followed a

period of substantial rainfall at the site. The mass-balance will be "fine tuned" following the next level measurement collected at the facility.

The MIS Area has a square footage of 263,034 ft.². The Tank Farm West Area has a square footage of 422,727 ft.². The Facility South Area has a square footage of 119,086 ft.². The Tank Farm Central Area has a square footage of 595,227 ft.². The Process Area has a square footage of 1,189,887 ft.². This is a total square footage of 2,562,961 ft² that has free-phase product at the CORCO Facility.

The total area was determined between the contour intervals for each free-product plume at the facility. These intra-plume areas were multiplied by the average thickness of the product within each contour interval. This resulted in a volume, measured in cubic feet, for each contour interval for each of the five areas of free-phase product at the CORCO Facility.

The Product Mass-Balance for the CORCO Facility is an approximation based on 30% porosity and 100% permeability. The product volume as calculated in cubic feet, within the five areas of free-phase product, was further reduced to give a volume in barrels of free-phase product. This calculation was performed using the constants of: 7.4805 gallons per cubic foot (7.4805 gal./ft³) and forty two gallons per barrel (42 gal./barrel). This series of calculations resulted in approximate volumes of free-phase product in the five areas of free-phase product at the facility. The inter-contour volume results were produced in this calculation.

The volume of free-phase product, in the five areas, at the CORCO Facility is as follows:

The MIS Area contained 83,551 barrels of free-phase product;

The Tank Farm West Area contained 311,694 barrels of free-phase product;

The Facility South Area contained 26,481 barrels of free-phase product;

The Tank Farm Central Area contained 379,865 barrels of free-phase product; and

The Process Area contained 577,759 barrels of free-phase product.

The calculations and the results of the product mass-balance are shown in Table 5, In-Situ Oil Mass-Balance. The table shows the inter-contour area and the inter-contour volumes in gallons and barrels. The total volume of free-phase product, at the CORCO Facility, is 1,379,351 barrels of product.

5.5 Waste Management and Disposition

The drummed drill cuttings and decontamination wastes generated during the Phase I: Subsurface Oil Investigation are being stored on-site in an environmentally safe manor

until proper disposal. CORCO will collect representative samples from the stock-piled waste soils and waters and analyze for selected volatile, semi-volatile and metals. The results of the analyses will be used to select an appropriate disposal option. The generated wastes are being stored on-site in labeled containers. The label is written in permanent metal marker and has the name of the generator and description of the contents of the waste generated.

III. CONCLUSIONS AND RECOMMENDATIONS

III. CONCLUSIONS AND RECOMMENDATIONS

1.0 CONCLUSIONS

The Phase I: Subsurface Oil Investigation stems from the 1990 Settlement Agreement between the U.S. EPA and Commonwealth Oil Refining Company. The purpose for the location and placement of soil boring/piezometer wells was to develop a Facility wide information data base to determine the presence of free-phase product.

The boring locations of the Phase I: Subsurface Oil Investigation are based on data derived from previous investigations at the CORCO Facility and the EPA approved Weston Work Plan. The previous investigations at the CORCO Facility were conducted by Versar, Inc. (1986), Roy F. Weston, Inc. (1989), and GDC Engineering, Inc. (1994). The soil boring locations were made to complement data gathered from the previous investigations and gather enough data to form a facility wide subsurface data base.

The Phase I: Subsurface Oil Investigation was initiated in May 1994 to determine the presence and volume of free-phase product at the CORCO Facility. The Phase I: investigation involved drilling thirty-two (32) soil borings fifteen feet into the uppermost aquifer at the site, the installation of thirty-two (32) piezometers and fluid level measurements at the CORCO Facility. Soil samples were collected and submitted to Analytical Laboratory for geotechnical characterization. Light-Non-Aqueous Phase Liquids (LNAPL) oil samples were collected and submitted to a Petroleum Laboratory for product characterization.

The site specific lithology as determined by previous subsurface investigations conducted at the CORCO facility consists of Quaternary Alluvial Deposits and the Tertiary Ponce Limestone formations. These formations were the lithographic units of interest during the Phase I: Subsurface Oil Investigation.

The formations are described in Phase I: Subsurface Oil Investigation Report Section 4.2 - Site Specific Lithology, Section 4.2.1 Quaternary Alluvial Deposits, and Section 4.2.2 - Tertiary Ponce Limestone.

The aquifer system in both the Quaternary Alluvial Deposits and the Tertiary Ponce Limestone is evidenced to be acting under water table conditions. The aquifer system was consistently encountered at or near mean sea level. The potentiometric surface generally shows a flat gradient flowing southward towards the Guayanilla and Tallaboa Bays.

It was evidenced during the investigation that there are natural structural features of the Ponce Limestone that influence the potentiometric surface at the CORCO Facility. These

CORCO Phase I: Subsurface Oil Investigation DSM Project No. 1012-01-01

structures are: 1) a perched aquifer at PD-13; 2) a northwest to southeast trending hydraulic ridge; 3) a mounding effect at the interface of the Ponce Limestone and the Alluvial Deposits; and 4) three small cavities.

The dip of the Ponce Limestone and weathering effects have resulted in a relatively horizontal water table that cuts across the bedding plains. The water table in the Ponce Limestone was generally encountered at two to five feet above mean sea level. The formation often showed "heaving sands" at or just below the point of saturation. This was evidenced in every soil boring drilled in the Ponce Limestone during the Phase I: Subsurface Oil Investigation. The widespread "heaving sands" is indicative of diffuseflow pathways and the aquifer should act as a homogeneous, isotropic porous media (Applied Hydrology, Fetter, 1988).

The Ponce Limestone aquifer consistently was encountered near sea level, except at PD-13. The soil boring PD-13 lithology is typical of the Ponce Limestone, but the saturated zone is an anomaly compared to all other borings in the Ponce Limestone. The saturated zone was encountered at thirteen feet below land surface in PD-13. This saturated zone, at PD-13, is a "perched aquifer" above the normal water table surface. The potentiometric level measurements collected on September 27, 1994, also indicate PD-13 as an outlier. The recharge source for PD-13 has not been identified at this point in time.

A large hydraulic ridge trending northwest to southeast is present at the CORCO Facility. The hydraulic ridge extends from PD-31 to PD-7. The level measurements of the ridge range from 7.09 to 18.81 ft msl. The data from piezometer well PD-13 was utilized even though the piezometer is screened in a perched aquifer. None of the wells in the hydraulic ridge had any recordable free-phase product.

The groundwater in the hydraulic ridge flows from the west to the northeast towards the Tank Farm Central Area in the Ponce Limestone. The groundwater flowing from the east to northwest direction, in the Ponce Limestone, may be due to mounding at the interface between the Ponce Limestone and the Alluvial formation. The road base of Route 127 may also be acting as an aquitard in the upper reaches of the water table at the CORCO Facility.

The road, Route 127, bisects the CORCO Facility on an east to west bearing. The roadway is built on/at the interface between the Ponce Limestone and Alluvial Deposits. Route 127 is built on the Alluvial flats and follows the contour of the Ponce Limestone hill-sides. The road base has been raised above the surrounding land surface approximately one foot. The road is the main route for heavy equipment and traffic in and through the Petrochemical Complex. The presence of this roadway is significant as it appears to impact the geohydrology at the CORCO Facility by causing the potentiometric surface to form a mound at the interface between the Ponce Limestone and the Alluvial Deposits.

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The dip, of the Ponce bedding plains, also influences the migration pathways at and to the water table. The 18 to 22° dip of the Ponce Limestone effects the horizontal pathways at the water table. This feature was evidenced at PD-17, PD-18, and PD-25. Small cavities of a soft "calcite gel" four to seven feet in height were encountered at the water table. These cavities are not regarded as phreatic caves because: 1) they were filled with a "calcite gel"; 2) they were only evidenced at PD-17, PD-18 and PD-25; and 3) "heaving sands" are predominant through out the Ponce Limestone.

The cavities found at PD-17 and PD-18 are similar in that they exhibit a four to four and a half foot height, "heaving sands" and required twenty-five sacks of gravel to filter pack the piezometer screen. This may be a single area of very soft "calcite gel". The cavities are most likely a localized solution mechanism of recharge and discharge, but may possibly be a chemical mechanism as these piezometers are confirmed to contained free-phase product.

The presence of free-phase product was indicated at a number of wells during of drilling of the soil borings. The piezometer wells were completed, developed and measured to confirm the presence of free-phase product.

1.1 Free-Phase Product Volume

The extent of the groundwater impact from free-phase product was estimated from the amount of product measured in the monitoring wells and piezometer wells at the CORCO Facility on September 27, 1994. The level measurements were collected following a heavy rainfall of approximately three (3) inches after a substantial period of drought. The precipitation at the site may have distorted the in-situ product levels during this level measurement program. The free-phase product and static water levels will be confirmed during the next level measurement program.

The field level measurements were collected on the morning of September 27, 1994. The static level measurements were collected within a five (5) hour period so that tidal influences would not impact the data.

The MIS Area field level measurements were collected between the period of 10:40 AM and 11:27 AM. The Phase I: Subsurface Oil Investigation piezometers field level measurements were collected between the period of 8:15 AM and 11:38 AM. The Eastern Lagoon field monitoring wells level measurements were collected between the period of 12:15 AM and 12:25 AM. The Western Lagoon monitoring wells field level measurements were collected between the period of 11:49 AM and 12:15 AM on September 27, 1994.

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The level measurements indicate there are five areas at the CORCO Facility that contain detectable levels of free-phase product. These areas are: the MIS Area, the Tank Farm West Area, the Facility South Area, Tank Farm Central Area, and the Process Area.

The product mass-balance is derived from one (1) level measurement event. This event followed a period of substantial rainfall at the site. The mass-balance will be "fine tuned" following the next level measurement collected at the facility.

The Product Mass-Balance for the CORCO Facility is an approximation based on 30% porosity and 100% permeability. The product volume was calculated for the five areas of free-phase product based on the square footage in each area and the product thickness. This is a total square footage of 2,562,961 ft² that has free-phase product at the CORCO Facility. The calculation to give a volume in barrels of free-phase product was performed using the constants of: 7.4805 gallons per cubic foot (7.4805 gal./ft³) and forty two gallons per barrel (42 gal./barrel). This series of calculations resulted in approximate volumes of free-phase product in the five areas of free-phase product at the facility.

The estimated volume of free-phase product, in the five areas, at the CORCO Facility is as follows:

The MIS Area contained 83,551 barrels of free-phase product;

The Tank Farm West Area contained 311,694 barrels of free-phase product;

The Facility South Area contained 26,481 barrels of free-phase product;

The Tank Farm Central Area contained 379,865 barrels of free-phase product; and

The Process Area contained 577,759 barrels of free-phase product.

The total estimated volume of free-phase product, at the CORCO Facility, is 1,379,351 barrels of product.

The product at the CORCO Facility has been characterized by analyzing material collected during the Phase I: Subsurface Oil Investigation soil boring program. The analyses, conducted by PROLAB, indicates the product is a mixture of Solvents, Gasoline, Heavy Gas Oil, and Lubricating Oils.

The PROLAB analyses indicate the free-phase product is a mixture of crude petroleum fractions. The product mixture ranges from the light gas fractions to heavier lubricating oils, depending on the sample location. The IBP Distillations show that the majority of the product sampled is a blend of diesel and gasoline. The sample collected from boring PD-4 contained the heavier crude fractions, and therefore indicates a different source area.

2.0 RECOMMENDATIONS

CORCO recommends the generation and initiation of a Phase II: Subsurface Oil Recovery Workplan for the Commonwealth Oil Refining Company Facility at Penuelas, Puerto Rico. The proposed workplan will detail the Oil Recovery Systems location, Recovery System design, and Recovery Well design. The Subsurface Oil Recovery Workplan will include engineered specifications for product pump rate, percent product volume reduction calculations, and time required for product volume reduction.

The intent of the Phase II: Subsurface Oil Recovery Workplan is to optimize the recovery of the free-phase product at the CORCO Facility. CORCO believes that properly engineered product recovery systems will remove a greater percent of product in a shorter time period. This will reduce the potential impact to human health and further impact to the environment.

CORCO recommends that hydraulic parameters of the Ponce Limestone water table be modeled following an additional static level measurement of the thirty-two (32) Phase I piezometers, six (6) MIS monitor wells, and eight (8) RCRA monitoring wells. The groundwater modeling will focus on flow pathways and theoretical particle tracking methods.

CORCO recommends the recovery of all free-phase product at the facility in the least amount of time required for efficient recovery of the product. CORCO is presently installing a free-phase product recovery pump system at the MIS Area for product recovery. This system is expected to go on-line in early November 1994. CORCO believes the collected data from the MIS Area recovery operations should be evaluated to optimize recovery of product from all other areas containing product at the facility.

The collected MIS Area recovery data will be useful in the design and installation of additional recovery systems for the Ponce Limestone aquifer. CORCO feels that the usage of a numeric computer modeling will augment the present knowledge of the aquifer system at the facility. The modeling procedures will also allow engineering recovery of product in the shortest time frame.

CORCO proposes to use the pump and treat process as it is one of the most common free product recovery technologies used at sites to both contain and recover a free-phase product. The free product pumping technique will involve the manipulation and management of groundwater to remove the free-phase product plume and to adjust groundwater levels to prevent the migration of the free-phase product plume.

The usage of extraction wells alone is best suited when: contaminates are miscible and move readily with the groundwater, the hydraulic gradient is steep, the hydraulic conductivity is high, and a quick cleanup is not necessary. These conditions are not present at the CORCO Facility. The best available technology for quick product removal

CORCO Phase I: Subsurface Oil Investigation DSM Project No. 1012-01-01 at water table conditions is a combination of extraction and injection wells. The use of combined extraction and injection wells is recommended for sites were the hydraulic gradient is relatively flat and hydraulic conductivity is moderate to low (Fetter, 1990).

The use of pump systems are highly site specific. The aquifer characteristics, chemical characteristics and non-aqueous phase liquids (NAPLs) limit chemical and groundwater flow to extraction wells. The Ponce aquifer should be analyzed by numeric model before installing recovery wells and recovery systems to optimize recovery actions.

2.1 Groundwater Modeling

The water table at the CORCO Facility is acting under a number of structural influences from the Ponce Limestone formation. The hydraulic reactions are a potentiometric mounding and a hydraulic ridge. The use of computer modeling will allow insight into the controlling parameters of the water table at the CORCO Facility. The aquifer system dynamics will be formulated to improve understanding of the Ponce aquifer.

The modeling of the CORCO Facility aquifer will allow predictive applications to assess the consequences of proposed actions. The aquifer characteristics, physical and chemical subsurface system, and flow parameters for extraction wells can be analyzed at different locations and spacing of recovery wells. The pathline tracking model can be stimulated to optimize free-phase product recovery. The particle tracking model can be used to compute stream lines, travel times, and determine capture zones. CORCO recommends that a theoretical particle tracking model be used in selecting the placement, pump rate and spacing of recovery wells.

Equilibrium pumping is most often used for plume management systems, as it allows for greater well spacing. Non-equilibrium pumping is an alternative for aquifers with low hydraulic conductivity, sites with hydraulic barriers, and for non-miscible plume capture. Modeling will calculate the optimum pumpage rate for the greatest radii of influence under these circumstances. It is recommended that flow net modeling be used to analyze the Ponce Limestone water table acting under Equilibrium pumping and Non-equilibrium pumping.

Aquifer pumping alone is most effective at sites that have high inter-granular hydraulic conductivities. A combination of extraction and injection wells is the favored technique to remediate aquifers similar to the water table at the CORCO Facility which has a relatively flat gradient and moderate hydraulic conductivity. The function of the injection wells is to direct the product to the extraction wells. The extraction well arrangement must be engineered such that the radii of influence overlap, so the areas of slow groundwater movement is minimized. The greater the overlapping of influence radii the smaller the dead spots. CORCO recommends modeling the efficacy of a combination of extraction and injection wells with respect to percent volume recoverable verses time.

2.2 Oil Recovery System Location

Free-phase product is located in five areas at the CORCO Facility. These five areas are: the MIS Area, the Tank Farm West Area, the Facility South Area, the Tank Farm Central Area, and the Process Area. CORCO recommends a mechanism for product recovery be installed in each of these areas.

The pattern and spacing of recovery wells will be site specific. The well spacing will be engineered so that the radii of influence overlap. This is an accurate recovery method for aquifers that have a low flow velocities. The spacing of wells will be closer when dealing with areas of the aquifer with high natural flow velocities. The pattern and spacing of the recovery wells will be determined by the model of the Ponce aquifer and the location will be outlined in the Phase II: Subsurface Oil Recovery Workplan.

Confined aquifers and unconfined aquifers do not respond the same during pumping. The radii of influence, for a confined aquifer, is not effected by increased pumping. The aquifer capacity is directly proportional to the drawdown as long as the aquifer is not dewatered. An unconfined aquifers maximum efficiency, for well operation, is at 67 percent of the maximum drawdown. The maximum efficiency, for the unconfined Ponce aquifer acting under water table conditions, will be determined by computer model.

2.3 Recovery System - Conceptual Design

CORCO recommends modeling of the Ponce aquifer to properly engineer the Phase II: Subsurface Oil Recovery Workplan. The design of the proposed product recovery systems should be based on theoretical values of the aquifer system and time required for product recovery. The recovery system design must address the following: the number and type of wells required, the pattern and spacing of the wells, the radius of influence of the wells, the required pumping rates, and whether equilibrium or non-equilibrium pumping will be used. Computer modeling of the aquifer will allow optimization of recover efforts at the facility.

The waters extracted from the aquifer can be used for control of the product plume. The recovered waters can be treated and used to enhance the groundwater control system as an aquifer recharge. This option will be assessed by computer model.

The pending recovery well systems will be designed so the area influenced by pumping from the wells totally encapsulates a plume. Major components of a well recovery system includes: multiple well points, suction wells, ejector wells, site specific above ground remediation components and all necessary support equipment to gauge system progress.

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The main limitation of pump-and-treat technology is the time frame that is required to achieve acceptable levels of free-phase product recovery. The pump-and-treat system must be correctly engineered for the aquifer. Potential design failures include: a design that fails to capture the contaminate plume or operational failures that allow loss of contaminate. Typical operation failures are surface equipment, electrical control systems, mechanical control systems, chemical precipitation, well plugging, pump failure, and surface plumbing failure. It is by modeling of the aquifer that many of the recovery efforts can be optimized by limiting potential design failures. CORCO therefore recommends the Phase II: Subsurface Oil Recovery Workplan be based on modeling results of the the aquifer parameters.

2.3.1 Pump Test/Aquifer Test

The MIS product recovery system was expected to go on-line October 15, 1994. The recovery system start-up has been postponed due to possible lateral downhole movement of a clay formation. At present, the recovery system is expected to be on-line in early November 1994.

Hydraulic data will be collected during start up testing of the MIS product recovery system. The time, volumes produced, rate of production and draw-down will be measured. This data will be utilized to model and optimize recovery rates at the CORCO Facility.

The radius of influence is determined theoretically using aquifer characteristics. The aquifer characteristics can be estimated by "slug-test" or pump test methods. The pump test is the most accurate method for estimating an aquifers characteristics. The pumping tests will identify recharge boundaries, barrier boundaries, and slow storage release conditions. The pump test can also be used to determine equilibrium conditions. CORCO believes the data collected during the MIS Area recovery system start-up will supply sufficient radii of influence data for purposes of modeling. Additional slug tests may be performed at wells in the Ponce aquifer that do not contain free-phase product to establish more data points.

2.3.2 Recovery Wells Design

The depth to the water table is the limiting factor at the CORCO Facility for recovery well design. A recovery well designed with high horizontal and vertical strength properties is necessary for systems installed in the Ponce Limestone. The recovery well design should include:

large diameter casing for pumps; heavy duty material for down-hole pressure; and

CORCO Phase I: Subsurface Oil Investigation DSM Project No. 1012-01-01 screen size/gravel pack adequate for sediment size.

The selected well material should be gauged to last the expected period of time for recovery. At this time, CORCO recommends a minimum of sixty gauge PVC four inch well material be used for recovery wells. The Phase II: Subsurface Oil Recovery Workplan will detail construct materials, depth and screened interval.

2.3.3 Additional Piezometer Locations

The areas of free-phase product have been defined to the south, east, and west at the CORCO Facility. The area of product north of the Tank Farm Central Area has not been delineated. A minimum of two (2) or possibly three (3) additional piezometers is recommended for determining the presence of product in this area. The locations of the three piezometers north of the Tank Farm Central Area are as follows: area near Tank 1031, plateau east of Tank 1015, and the area east of Tank 724. CORCO recommends that installation of the delineation piezometers be postponed until after the static level measurements have been collected, the Ponce aquifer has been modeled and the Phase II: Subsurface Oil Recovery Workplan is constructed.

2.4 Proposed Time-Line

CORCO is actively installing a product recovery system to recover free-phase product at the MIS Area. CORCO is submitting a schedule for present and projected activities to recovery free-phase product at the CORCO Facility (refer to Figure 14 - Time-Line; Phase II: Subsurface Oil Recovery Workplan).

CORCO is presently installing a free-phase product recovery pump system at the MIS Area for product recovery. This system is expected to go on-line in early November 1994. CORCO believes the collected data from the MIS Area recovery operations should be evaluated to optimize recovery of product from all other areas containing product at the facility. The data collection from the MIS Recovery System will be finished in January 1995. The recovery data reduction is expected to be complete and a MIS Recovery Report submittal to the U.S. EPA, Region 2 in February 1995. CORCO recommends that an additional static level measurement program for the thirty-two (32) Phase I piezometers, six (6) MIS monitor wells, and eight (8) RCRA monitoring wells be initiated in February 1995. Data reduction, and data reportable is proposed to be completed in March 1995.

CORCO recommends the generation of the Phase II: Subsurface Oil Recovery Workplan be initiated following the second static level measurement program, data reduction and Modeling the hydraulic systems at the facility. The proposed workplan will detail the Oil Recovery Systems location, Recovery System design, and Recovery Well design.

CORCO Phase I: Subsurface Oil Investigation DSM Project No. 1012-01-01

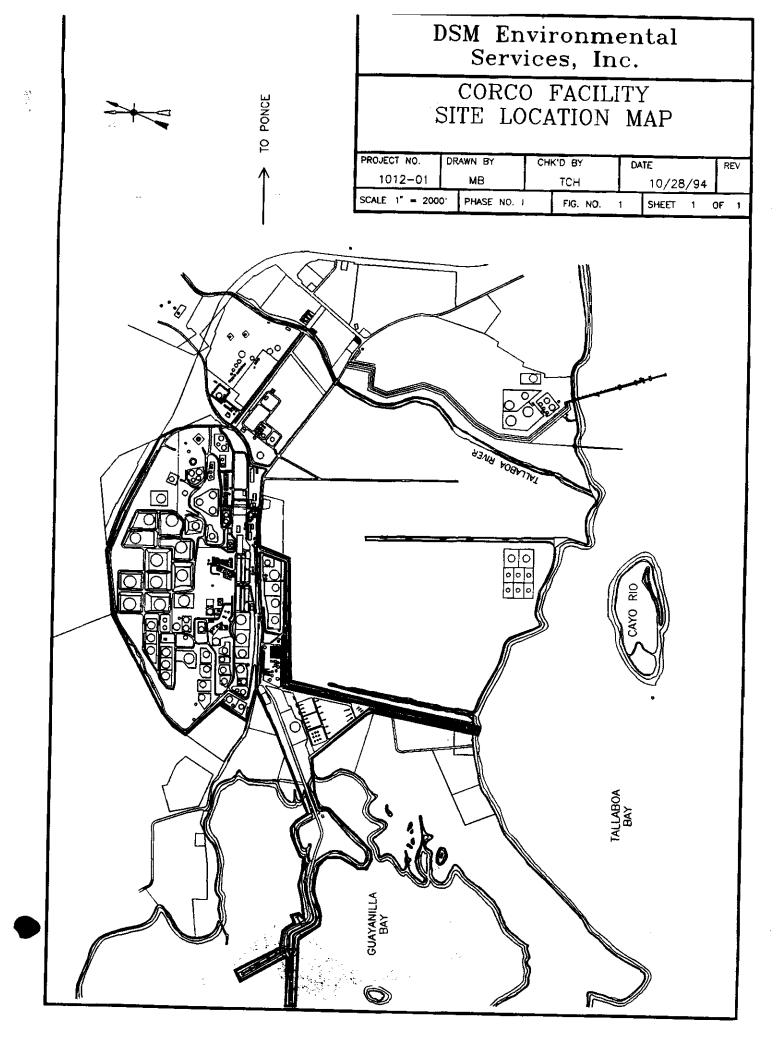
The Subsurface Oil Recovery Workplan will include engineered specifications for product pump rate, percent product volume reduction calculations, and time required for product volume reduction.

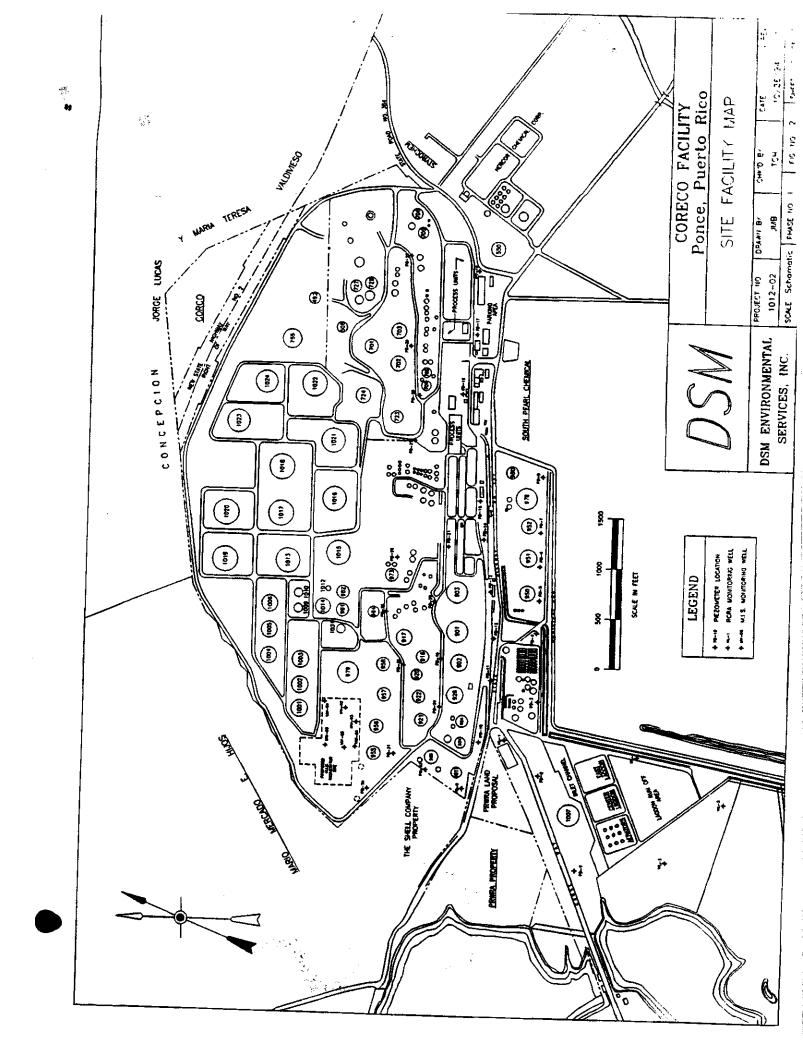
The intent of the Phase II: Subsurface Oil Recovery Workplan is to optimize the recovery of the free-phase product at the CORCO Facility. CORCO believes that properly engineered product recovery systems will remove a greater percent of product in a shorter time period. This will reduce the potential impact to human health and further impact to the environment.

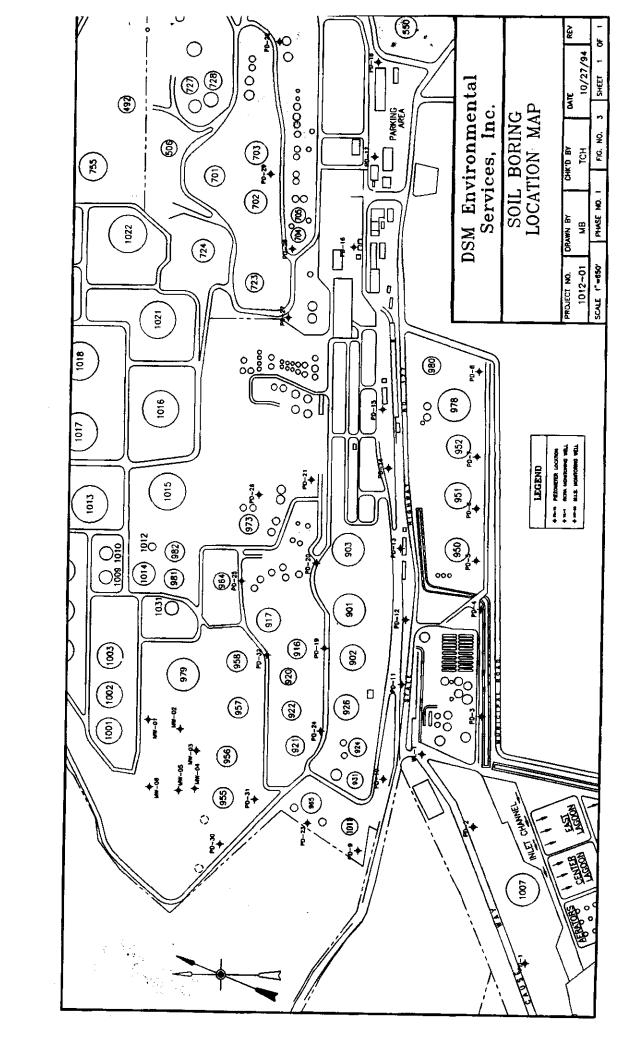
CORCO proposes to submit the Phase II: Subsurface Oil Recovery Workplan to the U.S. EPA, Region 2 for review in June 1995. Initiation of the Phase II: Workplan is presently projected to be in the first week of July 1995.

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X-Y Potentiometric Measurement Map; 09/27/94
XY-Z Potentiometric Measurement Map; 09/27/94
Isopach Map; 09/27/94
Time-Line; Phase II: Subsurface Oil Recovery Workplan







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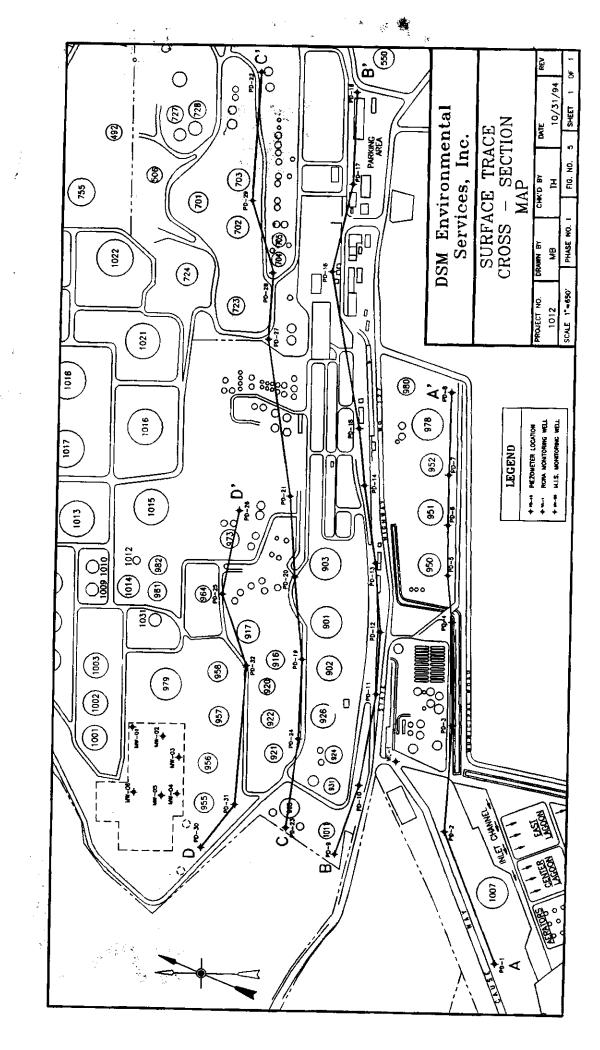
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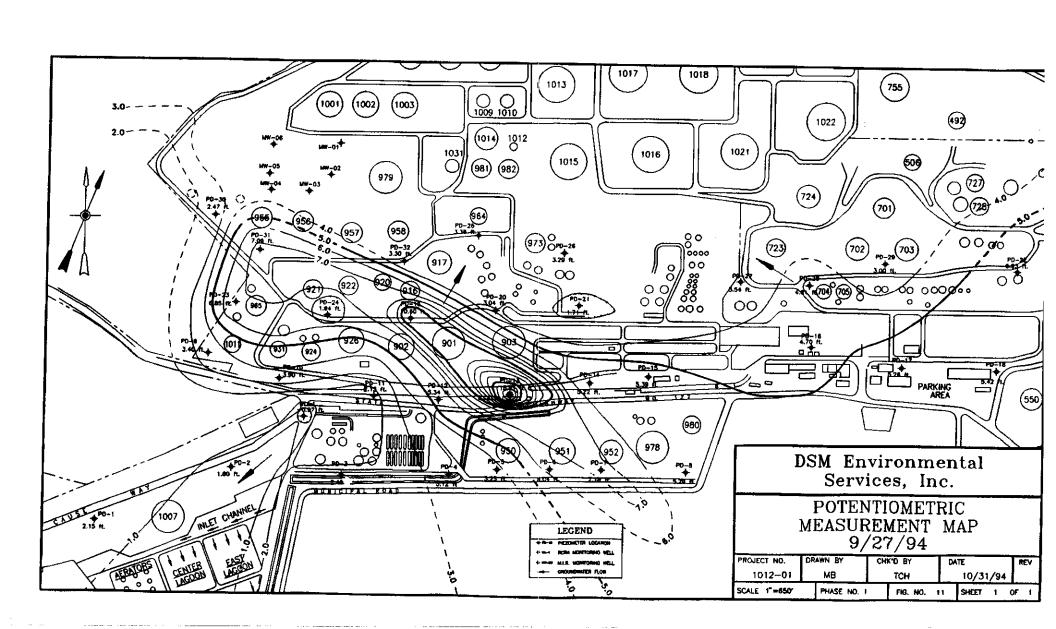
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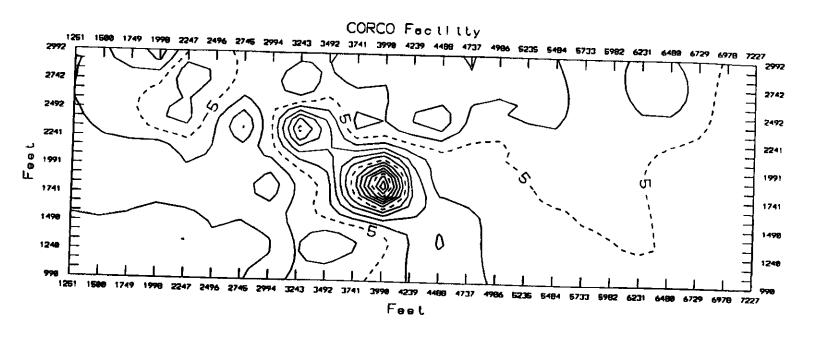
UNIFIED SOIL CLASSIFICATION SYSTEM

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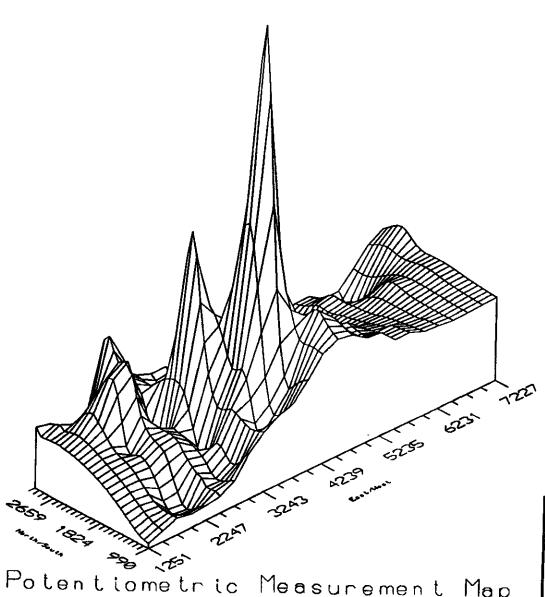




Potentiometric Measurement Map



DSM Environmental Services, Inc. X-Y POTENTIOMETRIC MEASUREMENT MODEL PROJECT NO. DRAWN BY CHK,D BA DATE REV 1012-02 TCH 10/28/94 SCALE Schematic PHASE NO. 1 FIG. NO. 11 SHEET I OF

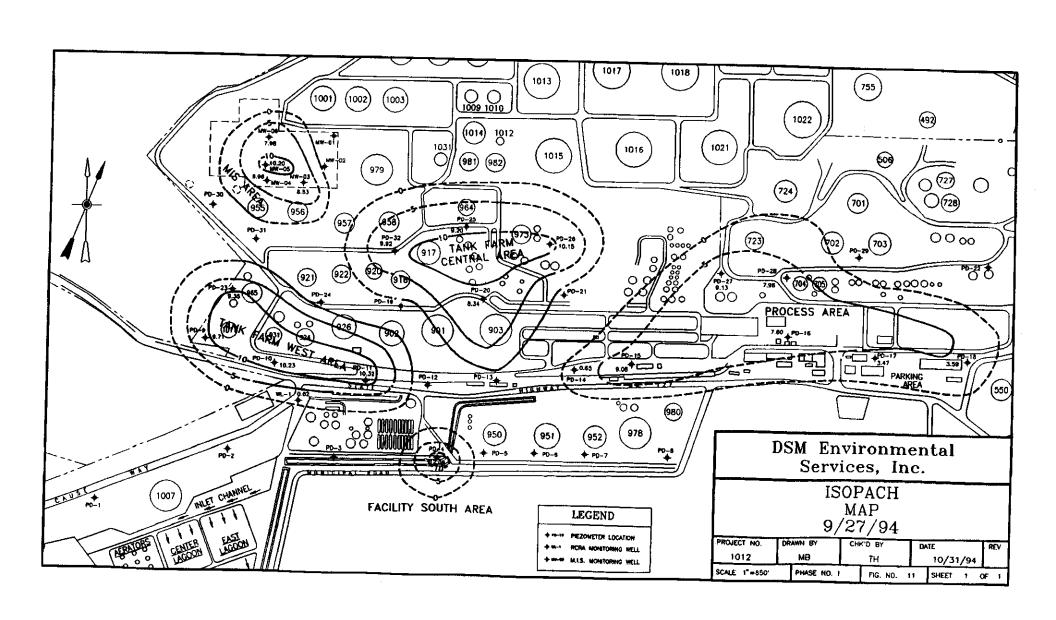


Potentiometric Measurement Map

DSM Environmental Services, Inc.

XY-Z POTENTIOMETRIC MEASUREMENT MODEL

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1012-02	TCH	TCH	10/28/94	
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Task Outline

11-04-94

FIGURE 14 - TIME-LINE Phase II: Subsurface Oil Recovery Workplan CORCO Facility, Penuelas, Puerto Rico

Project: 1012-02

Revision: 3

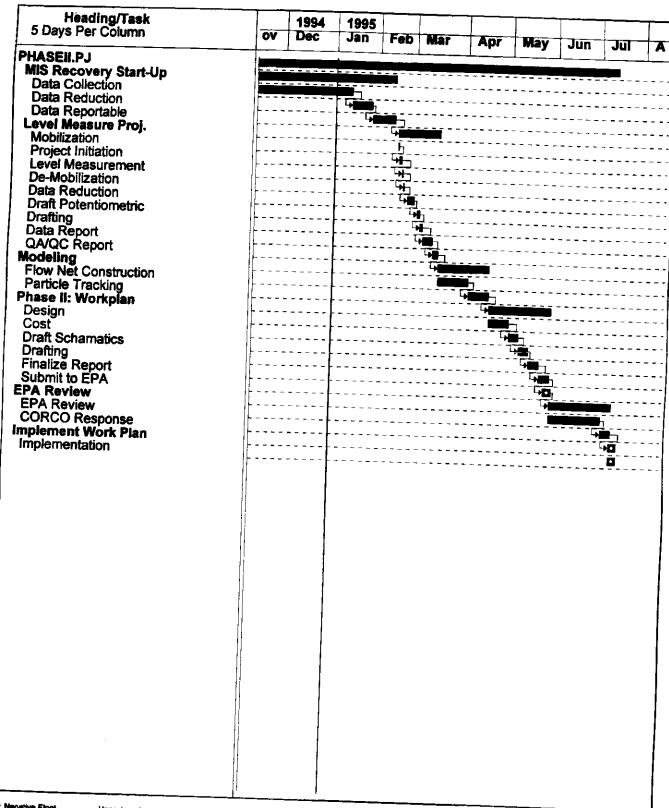


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TABLE 1

FREE-PRODUCT THICKNESS IN THE MIS AREA MONITORING WELLS MEASURED MARCH, 1994 CORCO FACILITY, PONCE P.R.

WELL NUMBER	MEASURED FREE-PHASE PRODUCT THICKNESS (ft.)
MW-01	ND
MW-02	ND
MW-03	9.30
MW-04	6.74
MW-05	7.69
MW-06	8.54

TABLE 2

Collected Soil Samples
Phase I: Subsurface Oil Investigation
CORCO Facility, Ponce P.R.

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PD-22		10-12		20-22		30-32	35-37			5		86.62 62.62		70-72			18-81		I	100-102	105-107				125-127		135-137		1	150-152	155-157			170-172		185-187
PD-31		10-12	13-17	20-22	25-27	30-32		40-42		6		29-09		70-72		29-92	\$5-47	26-06	ľ	100-102		- Fe-112		†	\dagger	136-132	T		Ι.		<u>!</u>	1	<u>L</u>	<u> </u>		1
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11-02	10-12	15.7	25.25	25.27	26.33	2000		34-36	36-38		40-42	_													-	_					•					
PD-13	10-12	15:17	22.52		24.26									-					_										-						-	
PD-12	10-12	517	20-22	25.27	27.30		1847		33-35	35-37		į	•							-					_										-	
10-01	10-12		20-22		20.52	1			19-41			1	•				_		_										_					·		
PD-10	10-12		20-22	in in	25.55	15.5		1	Ę							•									_			_			_		_		· · · · · · · · · · · · · · · · · · ·	┨
PD-9	10-12		20-22		30-32		45.43			25.	15.55			87.79			_	_	_				-					_		_					-	╢
I I	10-12			\$1-91		20-22													_					_	_	_				_		_				1
ž.	ŗ	•	9	9	4	•	•	•	-	-	3 -]	20	ŀ	-	=	2		Ţ	Ţ.		Ţ.		1	: :	;		,	Ī	; F	2	×	22	×	5	

TABLE 3
Piezometer Installation Dates, Depth, and Indications of Product

DATE Installed	PIEZOMETER No.	DEPTH	Indication of Product	Confirmed Product 09/27/94
5/12/94	PD-8	25′ bls		
5/16 /94	PD-7	25′ bls		· · · · · · · · · · · · · · · · · · ·
5/1 7/9 4	PD-6	25´ bls		<u> </u>
5/17/94	PD-5	25´ bls		
5/18/94	PD-4	25′ bls	Free-Phase	12.06 ft.
5/20/94	PD-3	25´ bls		· · · · · · · · · · · · · · · · · · ·
5/20/94	PD-2	25´ bis		
5/24/94	PD-1	25′ bls		· · · · · · · · · · · · · · · · · · ·
5/25/94	PD-9	71 ′ bis	Free-Phase	9.71 ft.
5/26/94	PD-10	48′ bis	Free-Phase	10.23 ft.
5/27/94	PD-11	53´ bls	Free-Phase	10.32 ft.
6/1/94	PD-12	42' bls	Free-Phase	Non-Detect
6/2/94	PD-13	28' bls		
6/2/94	PD-14	43 ' bls	Free-Phase	0.65 ft.
6/3 - 6/7/94	PD-16	52′ bls	Free-Phase	7.60 ft.
6/8/94	PD-15	45′ bls	Free-Phase	9.08 ft.
6/8 - 6/9/94	PD-17	45´ bls	Free-Phase	3.47 ft.
6/9 - 6/10/94	PD-18	45´ bls	Free-Phase	3.59 ft.
6/13 - 6/17/94	PD-30	107´ bls	Free-Phase	Non-Detect
6/20 - 6/22/94	PD-23	104´ bis	Free-Phase	9.35 ft.
6/22 - 6/24/94	PD-19	105 ' bls		<u> </u>
6/22 - 6/24	PD-31	117′ bis	Free-Phase	Non-Detect
6/24 - 6/29/94	PD-24	147' bls		
6/27 - 7/7/94	PD-32	175′ bls	Free-Phase	9.92 ft.
6/29 - 7/1/94	PD-20	105′ bls	Free-Phase	8.34 ft.
7/5 - 7/8 / 94	PD-25	160′ bls	Free-Phase	9.20 ft.
7/8 - 7/12/94	PD-26	180´ bls	Free-Phase	10.15 ft.
7/9 - 7/14/94	PD-21	140' bls		
7/14 - 7/15/94	PD-28	100′ bls	Free-Phase	7.96 ft.
7/19 - 7/19/94	PD-29	135´ bls	Free-Phase	Non-Detect
7/9 - 7/21/94	PD-27	135′ bls	Free-Phase	9.13 ft.
7/9 - 7/22/94	PD-22	190´ bis		 -

^{&#}x27; bls (feet below-land-surface)

TABLE 4

LIQUID LEVEL MEASUREMENTS Phase I: Subsurface Oil Investigation Commonwealth Oil Refining Company Penuelas, Puerto Rico

WELL No.	Date Sampled	Casing Elevation (feet) ¹	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (feet)	Corrected Water Level (feet) ²
MW-01	09/27/94		NA	NA	0.00	
MW-02	09/27/94		ND	177.39	0.00	
MW-03	09/27/94		169.42	178.05	8.63	<u></u>
MW-04	09/27/94		166.96	173.92	6.96	
MW-05	09/27/94		162.52	172.72	10.20	
MW-06	09/27/94		165.58	173.56	7.98	
EL-1	03/11/94	15.29	ND	9.88	0.00	5.41
	09/27/94	1 1	ND	10.07	0.00	5.22
EL-2	03/11/94	17.28	ND	16.34	0.00	0.94
	09/27/94	1 1	ND	16.26	0.00	1.02
EL-3	03/11/94	10.10	ND	9.35	0.00	0.75
	09/27/94	1	ND	9.21	0.00	0.89
EL-4	03/11/94	10.79	ND	10.75	0.00	0.04
	09/27/94	1 t	ND	11.61	0.00	-0.82
WL-1	03/11/94	8.03	ND	8.80	0.00	-0.77
	09/27/94	1	8.84	9.46	0.62	-0.87
WL-2	03/11/94	10.28	ND	9.64	0.00	0.64
	09/27/94	[ND	9.37	0.00	0.91
WL-3	03/11/94	8.22	ND	6.93	0.00	1.29
	09/27/94		ND	6.71	0.00	1.51
WL-4	03/11/94	7.29	ND	5.40	0.00	1.89
	09/27/94		ND	5.19	0.00	2.10
PD-1	09/27/94	7.51	ND	5.36	0.00	2.15
PD-2	09/27/94	11.71	ND	9.91	0.00	1.80
PD-3	09/27/94	10.40	ND	7.94	0.00	2.46
PD-4	09/27/94	11.35	7.03	19.09	12.06	3.12
PD-5	09/27/94	8.86	ND	5.63	0.00	3.23
PD-6	09/27/94	11.25	ND	5.21	0.00	6.04

TABLE 4 (Continued)
Liquid Level Measurements

WELL No.	Date Sampled	Casing Elevation (feet) ¹	Depth to PSH (feet)	Depth to Water (feet)	PSH Thickness (fect)	Corrected Water Level (feet) ²
PD-7	09/27/94	12.83	ND	5.65	0.00	7.18
PD-8	09/27/94	14.47	ND	9.18	0.00	5.29
PD-9	09/27/94	56.76	52.39	62.10	9.71	3.40
PD-10	09/27/94	39.86	34.94	45.17	10.23	3.90
PD-11	09/27/94	34.29	31.12	41.44	10.32	2.13
PD-12	09/27/94	32.74	ND	27.40	0.00	5.34
PD-13	09/27/94	33.53	ND	14.72	0.00	18.81
PD-14	09/27/94	35.27	29.99	30.64	0.65	5.22
PD-15	09/27/94	34.52	28.22	37.30	9.08	5.39
PD-16	09/27/94	40.68	35.22	42.82	7.60	4.70
PD-17	09/27/94	35.83	30.22	33.69	3.47	5.26
PD-18	09/27/94	39.04	33.26	36.85	3.59	5.42
PD-19	09/27/94	93.67	ND	83.07	0.00	10.60
PD-20	09/27/94	81.30	85.77	77.43	8.34	3.04
PD-21	09/27/94	98.30	ND	96.59	0.00	1.71
PD-22	09/27/94	168.25	ND	162.32	0.00	5.93
PD-23	09/27/94	93.38	85.59	94.94	9.35	6.85
PD-24	09/27/94	103.29	ND	101.35	0.00	1.94
PD-25	09/27/94	143.81	139.51	148.71	9.20	3.38
PD-26	09/27/94	163.43	159.12	169.27	10.15	3.29
PD-27	09/27/94	129.11	124.65	133.78	9.13	3.54
PD-28	09/27/94	83.70	78.09	86.05	7.96	4.81
PD-29	09/27/94	112.57	ND	109.57	0.00	3.00
PD-30	09/27/94	83.57	ND	81.10	0.00	2.47
PD-31	09/27/94	122.94	ND	115.85	0.00	7.09
PD-32	09/27/94 N-DETECTED (N	158.44	154.15	164.07	9.92	3.30

ND = NON-DETECTED (NO IMMISCIBLE LAYER MEASURED)
(1) Referenced to mean sea level. Benchmark Located at CORCO Facility.

⁽²⁾ Product specific gravity of 0.90 was used to calculate corrected ground water elevation.

TABLE 5

IN-SITU OIL MASS-BALANCE COMMONWEALTH OIL REFINING COMPANY Penuelas, PUERTO RICO

Contour	Perimeter	Area	Average	Volume	Approximate	I annual and
	Area	(sq. ft.)	Depth	(cu. ft.)	Gallons	Approximat barrels
0	437,015	236,034	2.5	590,085	1,324,239	31,530
5	200,981	178,449	7.5	1,338,368	3,003,497	71,512
10	22,532	22,532	10	225,320	505,652	12,039
TOTAL					<u> </u>	83,551
Tank Far	m West Area					
Contour	Perimeter	Area	Average	Volume	Approximate	Approximat
	Area	(sq. ft.)	Depth	(cu. ft.)	Gallons	barrels
0	1,114,134	422,727	2.5	1,056,818	2,371,657	56,468
5	691,407	364,029	7.5	2,730,218	6,127,018	145,881
10	327,378	310,324	10	3,103,240	6,964,136	165,813
TOTAL					7,001,200	311,694
Facility	South Area					311,034
Contour	Perimeter	Area	Average	Volume	3	
	Area	(sq. ft.)	Depth	(cu. ft.)	Approx. Gal.	Approximat barrels
0	181,321	119,086	2.5	297,715	668,117	
5	62,235	50,699	7.5	380,243	853,321	15,908
10	11,536	11,536	10	115,360	258,885	20,317
TOTAL					230,883	6,164
Tank Farr	Central Are					26,481
Contour	Perimeter	Area	Average	Volume		
	Area	(sq. ft.)	Depth	(cu. ft.)	Approximate Gallons	Approximat barrels
0	1,465,361	595,227	2.5	1,488,068	3,339,447	79,51
5	870,134	636,818	7.5	4,776,135	10,718,363	255,19
10	233,316	233,316	10	2,333,160	5,235,961	124,66
OTAL					3,550,552	379,86
Process A	rea					3/3/00
contour	Perimeter	Area	Average	Volume	Approximate	3
	Area	(sq. ft.)	Depth	(cu. ft.)	Gallons	Approximate barrels
0	2,269,499	1,189,887	2.5	2,974,718	6,675,712	158,94
5	1,079,612	1,045,098	7.5	7,838,235	17,590,175	418,81
OTAL						577,75
OTAL APP	ROXIMATE VOI	UME (Barrels	1)			
						1,379,35

TABLE 6

PRODUCT CHARACTERIZATION COMMONWEALTH OIL REFINING COMPANY Penuelas, PUERTO RICO

Well No.	PD-4	PD-9	PD-10	PD-11	PD-14	PD-15	PD-16	PD-17	PD-18	PD-20	20-25	PD-26	bh. 27	90 00		
Sample Date	2/18/94	5/25/94	5/26/94/5/31/9	5/31/94	6/2/94	A0/8/A	10/0/3	_		_				FD-46	PD-29	PD-32
Distillation							10/2/2	;	B6/07/0	1/1/94	7/8/94	7/13/94	7/21/94	16/11/6	7/21/94	7/7/94
IBP	310	220	196	140	166	200	Š									
124	370	246	236	194	701	0,10		37	100	178	220	230	120	100	100	174
104	420	260	246	21.2	964	27,0	138	156	114	212	240	256	156	120	120	214
20%	458	276	350	2,12	900	74.8	146	170	120	224	250	270	174	128	128	226
304	478	284	200	225	7	204 204	160	186	124	238	268	288	198	140	138	240
404	496	306	505		27.0	2/4	176	202	130	254	286	308	216	154	150	254
304	514	324	307		230	787	194	222	136	266	308	330	240	172	162	262
309	530	352	762	325	*67	767	217	246	146	276	328	378	256	196	182	294
304	550	302	035	3,50	7,5	302	238	266	158	284	366	430	270	224	210	290
908	578	464		300		320	264	280	178	294	428	480	282	250	252	304
306	622	55R	63.0		220	465	284 284	296	216	318	494	530	292	274	274	324
456	690	262	220		955	518	300	328	278	440	614	999	316	296	280	
	0/0	279	959	640	466	622	334	412	308	240	670	708	91.7	220	2000	107
BEC.	O.C.O	249	640	929	546	625	438	572	414	290		710	486	198	222	220
					-	-		r			T		†	?;;	736	230
KEB.							†				†	1	1	1		
2807						 	 					1				
R.V.P.	0.0	0.5	1.2	2.8	2.7	0,1	2 5	- -	-	,		1		-		
API Gravity e	32.7	39.0	37 0	9							•	1		0.0	8.1	1.7
3000			, , , ,		72.4	20.0	ر. اور د. ا	50.3	71.6	4.04	40.2	35.9	44.8	58.7	8.09	42.8
DATEME MC. 1	0.33	0.34	0.24	0.33	0.08	0.13	0.001	0.02	100	9 9	†		+			
Arometics Vol. 1	32.3	48.3	9.95	47.0	82.1	8,99		╁				18:3	10.7	70.0	0.001	0.10
Benzene	Ì						:	7.62	0.0	•	_					
Nte. 15	N/A	N/A	4/N	3.10	34.70	N/A	5.16	2.34	2.10						T	
Heating Value						T	†	\dagger	†	T	†	†	1	1	1	
01010100									<u></u>	19759.4		-				19870.6
													ĺ			

APPENDICES

APPENDIX A

Survey Notes

. 1		•				
All the section of th	4		Plat for	Dip.	Gravad Elev:	
PD-1	30/-76	275 82	1.56	2.29	1.43	ge to see
72.11-2	15658	681.59	3.01	357	2.86	
P 0-3	\$10.16	902-32	2.53	3.17	228	
70-1	41789	1004.30	271	346	259	100 (N 12)
PD-5	103.48	11.82 41	2.03	2.70	1.20	
PB-6	106 81	1300,01	2.81	3 4 3	2.71	\$2.5°
PD-7	414.26	1388,33	3.27	3.9/	3/7	
70-8	115 63	1537.83	3:70	1.11	36/	•
70.9	662.77	6/2-47	16.54	17.30	16.35	
PO-10	102.16	78030	11.28	12:15	11.19	
70-11	593;14	951.41	10.0C	1033	2.94	en desemble of the companion described in the companion of the companion o
PD-12	573,80	1050,47	9.20	998	7.0/	and the second s
70-13	587.73	1235.55	9.23	10.22	9.27	
PD-11	593.56	1394.04	9.97.	10.75	2.27	eminolis, il dirego paggio più con copiere il e più casi casi casi dalla
PD 13	608.25	1550 64	.10-54	20,52	10:54	
20-16	672.08	1767.30	11.56	12.40	1141	and the desirence of the second secon
PD-17	62310	1990,58	10.03	1092	998	
PO-18	6 42,92	2180.29	11.00	11.90	North-11.03	
70-19	75/ 68	99/.07	2775	28.55	South 27.62 North 2805	
70-20	763 /37	_11.15.57	24,20	24.78	24.72	and a second of the control of the c
70-21	773 /6	1335.96	3324	2996	28-93	
70-22	951.97	22/4.94	50-20	51.28	50.05	
PO- 23	780.15	664.60	27.66	28.46	275%	
PO-21	726 42	839.25	3074	21.18	306/	
PD-25	972-29	1139.82	43-92	1383	12.88	
. PD-26	900115	11710.91	19.09	1981	1899	
PD- 27	952.58	1609.61	38.88	39.35	3872	_
PD-28	8/5/80	1728:71	24.80	2551	2467	
			() () () () () () () () () ()			

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	.4	, *	Plat Longs Elken	Dipe	Grown	
77-09		13.501.51	7	3+3/	## ## ## ## ## ## ## ## ## ## ## ## ##	
717-30]-	576.35	24.76	25.47	24.59	
PD-31	4	6.84.37		37.47	36-51	
PD-32	1	26568		48-29	1738	
	j i	term to				
. 11 g					Oct 94	
				1 771 1	1 Deline	
		1			Proper	برد مصمحه ومنشون التشكيبات
100 mg						
	and	an th			The el	a flores
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					celegos	
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APPENDIX B

- Sieve and Hydrometer Analyses
 Boring Log/Well Forms for Monitor Wells MW-1 through MW-6
 Boring Log/Well Forms for Monitor Wells EL-1 through EL-4
 Boring Log/Well Forms for Monitor Wells WL-1 through WL-5
 Boring Log/Well Forms for Digrameter Wells DD 1 through DD 3
- Boring Log/Well Forms for Piezometer Wells PD-1 through PD-32

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS

CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	% SAND	7 FINES	% SILT	% CLAY
EL-1		8'-10'	2.6	60.8	36.6	15.2	21.4
EL-1		14'-16'	45.2	18.0	36.8	-	_
4	6	16'-18'	0.0	1.7	98.3	_	-
4	8	20'-22'	2.8	45.8	51.4	-	_
9	3	10'-12'	29.0	23.7	47.3		_
9	5	20'-22'	19.6	24.4	56.0	-	_
9	7	301-321	14.7	32.7	52.6	_	_
9	9	401-421	9.5	30.6	59.9	_	_
9	10	451-471	49.2	5.5	45.4	_	_
10	3	10'-12'	74.8	8.0	17.2	_	_
10	5	20'-22'	24.3	6.5	69.2	34.0	35.2
10	6	25'-27'	52.7	15.9	31.4	11.8	19.6
10	7	30'-32'	72.1	10.8	17.1	-	19.0
10	8	35'-37'	40.1	29.4	30.5	-	_
10	9	37'-39'	21.2	63.0	15.8	_	±
10	10	39'-41	2.0	27.1	70.9	_	_
10	11	41'-43'	14.9	38.7	46.4	28.3	18.1
10	12	431-451	4.2	32.9	62.9	22.9	40.0
10	13	451-471	47.0	27.4	25.6		40.0
1	2 & 3	5'-12'	37.0	50.5	12.5	-	_
.1	5 & 6	25'-27'	35.2	44.3	20.5	نند	_
VICTOR GEOTE	7 & 8 E. RIVERA ASSO CHNICAL ENGII ETE TESTHIG LABOR	MFFRS	12.3	24.5	63.2	30.5	32.7



PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	Z SAND	% Fines	% SILT	% CLAY
11	10	39'-41'	32.3	36.9	30.8		_
11	13	451-471		N O	SAMP	LE	
12	3	10'-12'	17.7	23.7	58.6	-	-
12	4	15'-17'	0.0	23.8	76.2	~	_
12	5	20'-22'	39.7	32.9	27.4	15.5	11.9
12	6	251-271	54.5	29.7	15.8	_	_
12	7	271-291	13.6	25.4	61.0	_	_
12	8	29'-31'	40.8	16.6	42.6	_	_
12	10	33'-35'	44.2	14.4	41.4	_	_
12	11	35'-37'	19.0	37.6	43.4	-	_
12	13	401-421	38.3	31.4	30.3	26.0	4.3
13	3	10'-12'	79.7	17.4	2.9	-	_
13	4	15'-17'	79.4	18.6	2.0	-	_
13	5	20'-22'	39.3	54.3	6.4	•	-
13	7	24*-26*	45.3	49.0	5.7	_	_
14	3	10'-12'	28.6	46.9	24.5	_	_
14	4	15'-17'	0.0	23.6	76.4	<u>.</u>	_
14	5	201-221	64.4	14.3	21.3	_	-
14	6	25'-27'	12.4	57.9	29.7	11.6	18.1
14	7	30'-32'	0.7	20.3	79.0	11.0	67.9
14	9	341-361	0.0	5.2	94.8	_	-
14 VICTOR (GEOTEC	10 E. RIVERA ASSO HNICAL ENGI	36'-38' CLIATES NEERS	0.0	19.7	80.3	-	-



GEOTECHNICAL ENGINEERS & CONCRETE TESTING LABORATORIES

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	7 SAND	7 FINES	% SILT	% CLAY
14	12	401-421	7.2	91.0	1.8	_	_
15	3	10'-12'	62.3	28.3	9.4	-	_
15	4	15'-17'	40.0	49.0	11.0	-	-
15	5	20'-22'	50.4	27.8	21.8	-	_
15	6	25'-27'		N O	SAMP	LE	
15	7	301-321	9.4	55.6	35.0	-	-
15	8	35'-37'	82.1	10.4	7.5	-	_
15	10 & 11	391-431	45.0	25.2	29.8	3.3	26.5
16	3	101-121	16.4	1.9	81.7	52.1	29.6
16	4	15'-17'	30.2	27.7	42.1	16.9	25.2
16	5	20'-22'	73.7	10.5	15.8	-	-
16	6	25'-27'	68.8	16.3	14.9	-	-
16	7	30'-32'	43.7	7.3	49.0	25.2	23.8
16	8	35'-37'	61.0	10.7	28.3	10.9	17.4
16	9	40 * - 42 *	29.0	45.3	25.7	-	_
16	11	501-521	41.4	4.4	54.2	8.7	45.5
17	3	10'-12'	17.7	45.5	36.8	-	-
17	4	15'-17'	51.0	19.8	29.2	~	-
17	5	20'-22'	52.9	29.7	17.4	-	-44-
17	6	25'-27'	23.8	50.5	25.7	-	_
17	7	30'-32'	7.4	58.5	34.1	-	-
17 VICTOR	9 E. RIVERA ASSO CHNICAL ENGI	441-461 DCIATES	19.8	30.3	49.9	-	-



PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	7 SAND	% FINES	z SILT	% CLAY
18	3	10'-12'	23.1	47.5	29.4	-	_
18	5	201-221	5.0	32.2	62.8	~	-
18	7	30'-32'	44.9	21.5	33.6	-	-
18	8	351-371	70.6	20.4	9.0	-	-
18	9	39'-41'	53.8	11.0	35.2	-	-
18	9	391-411	17.8	36.7	45.5	-	-
18	11	44'-46'	13.5	47.3	39.2	-	_
19	3	10'-12'	72.8	8.0	19.2	_	-
19	4	15'-17'	65.7	8.0	26.3	-	-
19	5	20'-22'	20.4	22.2	57.4	27.6	29.8
19	6	25'-27'	56.4	18.7	24.9	_	_
19	7	301-321	28.4	11.2	60.4	25.9	34.5
19	8	351-371	19.2	17.5	63.3	31.0	32.3
19	0	45'-47'		NO S	SAMP		52.5
19	11	50'-52'	49.8	23.2	27.0	14.9	12.1
19	13	601-621	74.0	7.7	18.3	_	_
19	15	70'-72	41.6	25.5	32.9	16.3	16.6
19	17	801-821	29.7	38.6	31.7	10.3	16.6
19	18	851-871	50.0	12.3	37.7	20.7	17.0
19	19	901-921	35.6	10.4	54.0	20.7	17.0
19	20	951-971	53.8	8.2	38.0	26.8	27.2
E GEOTE	3 E. RIVERA ASSI CHNICAL ENGI RETE TESTING LABOR	10'-12' DCIATES NEERS	36.2	28.3	35.5	15.4	20.1

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS

CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	Z GRAVEL	% SAND	Z FINES	% SILT	% CLAY
20	4	15*-17*	83.1	8.8	8.1	-	-
20	5	20'-22'	54.2	23.5	22.3	-	-
20	7	301-321	3.7	29.1	67.2	24.8	42.4
20	8	35'-37'	62.9	22.9	14.2	-	-
20	11	50'-52'	81.1	7.0	11.9	*	-
20	13	601-621	29.0	10.7	60.3	_	_
20	15	70'-72'	71.1	12.1	16.8	**	_
20	17	80'-82'	41.9	19.7	38.4	-	-
20	19	901-921	41.9	19.7	38.4	21.4	17.0
20	20	951-971	33.7	29.7	36.6	20.7	15.9
21	3	10'-12'	32.9	7.9	59.2		_
21	4	15*-17*	0.0	0.5	99.5	31.6	67.9
21	5	201-22	26.1	13.6	60.3	36.2	24.1
21	6	25'-27	48.9	3.9	47.2	11.3	35.9
21	7	301-321	49.2	22.1	28.7	-	_
21	9	40'-42'	71.3	17.5	11.2	_	_
21	11	50'-52'	30.4	17.8	51.8	_	-
21	13	60'-62'	0.0	8.9	91.1	24.2	66.9
21	15	701-721	47.7	16.5	35.8		25.8
21	17	80'-92'	0.0	10.0	90.0		68.6
21	18	851-871	1	10 s	AMPL		
VICTOR GEOTE	1 & 22 E. RIVERA ASSO CHNICAL ENGI ETE TESTING LABOR	NEERS	0.0				65.4



PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	Z SAND	7 FINES	% SILT	% CLAY
22	3 & 5	10'-12'	36.0	27.8	36.2	20.7	15.5
22	7 & 8	30'-37'	35.9	22.2	41.9	20.3	21.6
22	11 & 13	50'-62'	2.9	40.2	56.9	32.4	24.5
22	15	70'-72'	2.3	33.8	63.9	49.2	14.7
22	17 & 18	851-871	0.0	3.2	96.8	-	-
22	21	100'-102'	33.3	22.3	44.4	-	_
22	22	105'-107'	0.0	34.8	65.2	-	-
22	26	125'-127'	24.9	23.7	51.4	-	-
22	28	135'-137'	6.8	41.2	52.0	17.6	34.4
22	31 & 32	150'-157'	39.3	39.3	21.4	_	_
22	35	170'-172'	0.0	11.4	88.6	-	_
22	38 & 39	185'-192'	38.5	38.6	22.9	_	-
23	3	10'-12'	30.3	10.9	58.8	31.9	26.9
23	5	201-22	82.8	2.0	15.2	-	_
23	7	30'-32'	13.6	15.3	71.1	-	_
23	9	40'-42'	25.7	14.6	59.7	27.3	32.4
23	11	501-521	7.9	31.2	60.9	24.3	36.6
23	13	60'-62'	16.6	10.3	73.1	33.0	40.1
23	14	65'-67'	0.0	4.9	95.1	47.6	47.5
23	15	70'-72'	33.0	32.6	34.4	-	
23	16	75'-77'	0.0	32.0	68.0	34.3	33.7
23 VICTOR GEOTE	17 E. RIVERA ASSO CHNICAL ENGIN	80'~82' CIATES	81.8	7.2	11.0	-	-



GEOTECHNICAL ENGINEERS

& CONCRETE TESTING LABORATORIES

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS

CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	7 SAND	% FINES	Z SILT	% CLAY
23	18	85'-87'	25.5	38.7	35.8	_	-
23	19 & 20	90'-97'	30.1	39.2	30.7	13.5	17.2
24	3	10'-12'	0.0	12.8	87.2	-	_
24	5	20'-22'	0.0	4.7	95.3	25.0	70.3
24	7	301-321	53.4	34.3	12.3	_	-
24	9	40'-42'	28.2	15.5	56.3	-	-
24	11	50'-52'	16.8	17.1	66.1	50.2	15.9
24	13	60'-62'	45.7	20.9	33.4	-	-
24	15 & 16	70'-72'	30.9	28.1	41.0	17.6	23.4
24	17	80¹-82¹	40.8	13.5	45.7	_	_
24	19	901-921	0.0	6.5	93.5	_	_
24	20	951-971	0.0	7.2	92.8	16.1	76.7
24	23 & 24	110'-112'	33.7	15.7	50.6	-	_
24	26	125'-127'	0.0	23.3	76.7	21.8	54.9
24	27	130'-132'		NO S	SAMPI	LE	
25	3	10'-12'	79.6	6.6	13.8		-
25	5	201-221	70.8	0.7	28.5	_	-
25	7	30'-32'	33.1	16.8	50.1	35.7	14.4
25	8	35'-37'	43.4	5.1	51.5	12.3	39.2
25	10	45'-47'	10.6	30.3	59.1	25.3	33.8
25	12	55'-57'	82.5	4.3	13.2		_
25 VICTOR	14 E. RIVERA ASSO CHNICAL ENGIR	65'-67	31.5	13.6	54.9		-



PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	7. GRAVEL	% SAND	% FINES	% SILT	Z CLAY
25	16	751-771	49.0	29.4	21.6	-	_
25	17	801-821	48.3	19.2	32.5	23.2	9.3
25	19	901-921	57.4	8.5	34.1	17.3	16.8
25	21	1001-1001	31.7	29.9	38.4	-	-
25	23	110'-112'	30.6	35.1	34.3	-	-
25	25	120'-122'	61.8	18.0	20.2	-	- ,
25	27	1301-1321	52.4	30.9	16.7	-	-
25	29	140'-142'	35.4	43.0	21.6	_	-
25	30	145'-147'	42.0	37.1	20.9	-	-
26	3	10'-12'	90.9	4.8	4.3	-	-
26	5	201-221	75.2	11.0	13.8	-	-
26	7	30'-32'	29.1	25.0	45.9	15.5	30.4
26	9	401-421	86.3	6.4	7.3	-	-
26	12	55'-57'	19.8	53.2	27.0		-
26	14	651-671	52.4	40.6	7.0	-	-
26	16	75'-77'	53.0	15.4	31.6	10.0	21.6
26	18	85'-87'	24.7	21.3	54.0	14.5	39.5
26	20	951-971	23.4	35.3	41.3	-	-
26	22 & 24	105'-117'	89.4	3.3	7.3	-	-
26	25 & 26	125'-127'	45.9	28.1	26.0	8.3	17.7
26	28 & 29	135'-137'	4.7	26.0	69.3	27.3	47.2
GEO1	32 IR E. RIVERA ASS FECHNICAL ENG CRETE TESTING LAND	INEERS	64.6	22.8	12.6	-	~

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	% GRAVEL	Z SAND	% FINES	% SILT	% CLAY
26	33	160'-162'	0.9	21.2	77.9	_	-
26	34	165'-167'	29.8	17.0	53.2	-	-
26	35	170'-172'	37.8	33.9	28.3	-	-
26	36	175'-177'	0.6	37.1	62.3	37.1	25.2
27	3	10'-12'	0.0	0.3	99.7	49.7	50.0
27	5	20'-22'	42.7	2.5	54.8	-	_
27	7	30'-32'	86.8	3.3	9.9	-	-
27	9	40*-42*	23.5	7.2	69.3	43.1	26.2
27	11	501-521	31.4	13.5	55.1	25.3	29.8
27	13	601-621	28.1	19.4	52.5	18.5	34.0
27	15 & 16	70'-72'	80.9	9.6	9.5	-	-
27	17	801-821	11.9	13.4	74.7	31.5	43.2
27	19	90'-92'	63.5	8.4	28.1	16.5	11.6
27	20 & 21	95*-100*	0.0	1.4	98.6	16.4	82.2
27	22	105'-107'	0.0	13.0	87.0	-	-
27	23	110'-112'	81.3	3.4	15.3	-	-
27	25	1201-1221	0.0	26.1	73.9	-	_
27	26	125'-127'	0.0	4.9	95.1	_	-
27	27	130'-132'	0.0	6.3	93.7	-	-
27	29	140'-142'	j	NO S	AMPI	E	
28	3	10'-12'	25.2	15.1	59.7	27.6	32.1
🙇 GEOT	5 R E. RIVERA ASSI ECHNICAL ENGI CRETE TESTING LABOR	NEERS	0.0	1.4	98.6	22.6	76.0

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	7 GRAVEL	% SAND	Z FINES	% SILT	% CLAY
28	7	301-321	80.8	7.6	11.6		
28	9	401-421	16.4	25.3	58.3	17.6	40.7
28	11	50'-52'	18.1	38.1	43.8	13.4	30.4
28	13	60'-62'	84.9	4.7	10.4	-	-
28	15	751-771		N O	SAMP	L E	
28	19	901-921	51.9	27.7	20.4	-	-
29	3	10'-12'	82.8	6.7	10.5	-	-
29	4	15'-17'		N O	SAMP	L E	
29	5 & 6	201-271	84.3	6.3	9.4	_	-
29	7	30'-32'	30.2	37.0	32.8	-	-
29	9	40'-42'	63.7	21.8	14.5	-	-
29	11	521-521	46.2	24.3	29.5	15.2	14.3
29	12	551-571	61.9	21.9	16.2	-	_
29	14	65'-67'	0.0	1.4	98.6	25.7	72.9
29	16	751-771	25.0	26.6	48.4	-	_
29	18	851-871	10.8	41.7	47.5	-	-
29	20	951-971	10.0	28.1	61.9	38.3	23.6
29	22	105'-107'	36.3	32.7	31.0	-	-
29	24	115'-117'	78.7	7.4	13.9	-	-
29	25	120'-122'	0.0	8.0	92.0	30.8	61.2
30	3	10'-12'	0.0	3.9	96.1	47.8	48.3
₫ GEOT	5 R E. RIVERA ASS ECHNICAL ENG PRETE TESTING LABO	INEERS	30.2	7.2	62.6	33.6	29.0

PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

BORING NO.	SAMPLE NO.	DEPTH	7. GRAVEL	% SAND	% FINES	% SILT	% CLAY
30	7	301-321	27.9	22.6	49.5	24.4	25.1
30	9	40'-42'	21.3	8.7	70.0	-	~
30	11	50'-52'	0.0	7.5	92.5	0.9	91.6
30	13	601-621	30.0	22.1	47.9	-	-
30	16	75'-77'	62.2	15.7	22.1	-	-
30	17	80'-82'	0.0	2.1	97.9	29.6	68.3
30	18	851-871	0.0	10.5	89.5	_	-
30	19	901-921	44.3	8.8	46.9	23.8	23.1
31	3	10'-12'	37.9	29.4	32.7	-	-
31	5	201-221	0.0	20.3	79.7	56.2	23.5
31	7	30'-32'	15.6	5.5	78.9	63.0	15.9
31	8	35'-37'	64.9	14.2	20.9	-	-
31	10	45*-47*	49.9	15.8	34.3	11.2	23.1
31	12	55'-57'	17.6	15.1	67.3	-	-
31	13	601-621	0.0	23.2	76.8	-	**
31	14	65'-67'	30.7	16.2	53.1	-	-
31	16	75'-77'	19.2	24.4	56.4	-	-
31	18	85'-87'		21.7	78.3	-	-
31	20	95'-97'	32.1	18.3	49.6	-	-
31	21	100'-100'	0.0	1.7	98.3	-	-
31	22	105'-107'	0.0	6.3	93.7		-
GEOTE GEOTE	23 E. RIVERA ASSO CHNICAL ENGI RETE TESTING LABOR	NEERS	72.2	7.2	20.6	-	

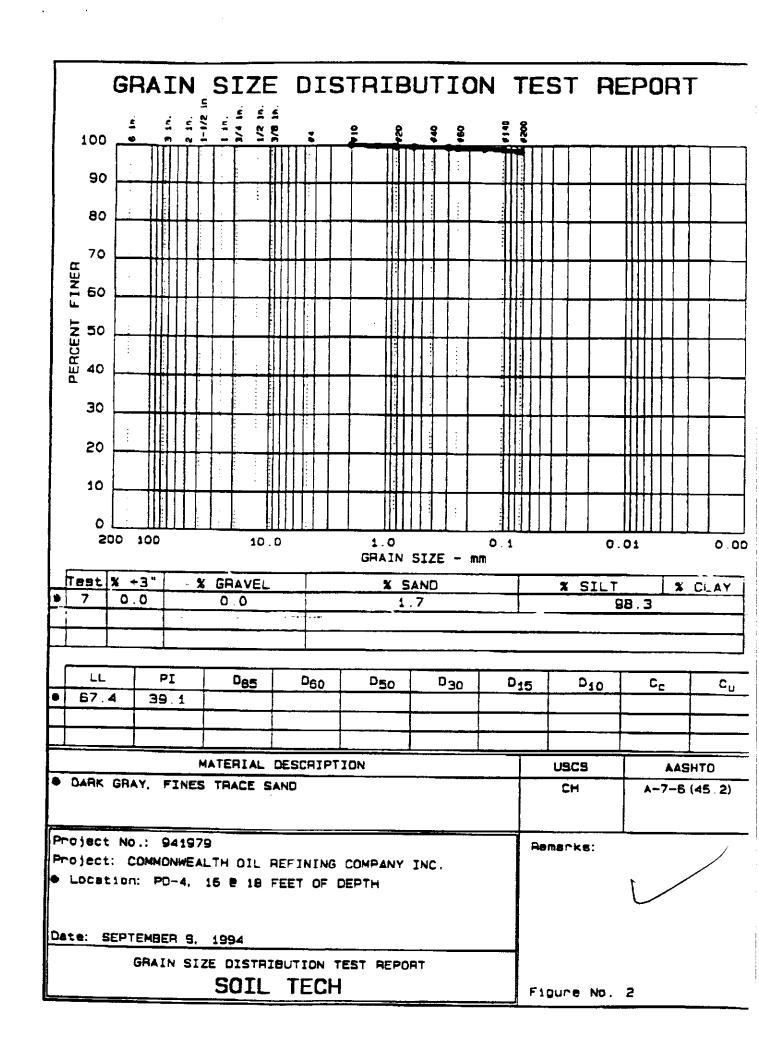


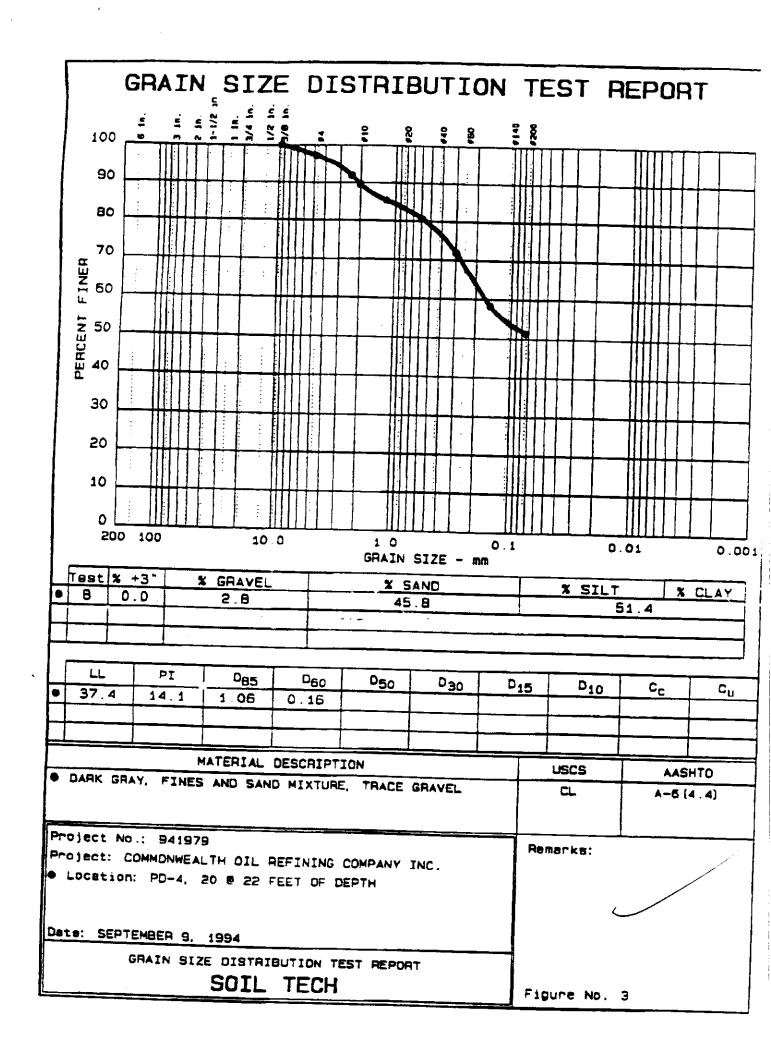
PERCENT PARTICLE SIZE DETERMINATION BY SIEVE OR HYDROMETER ANALYSIS CORCO FACILITY, PENUELAS, PUERTO RICO

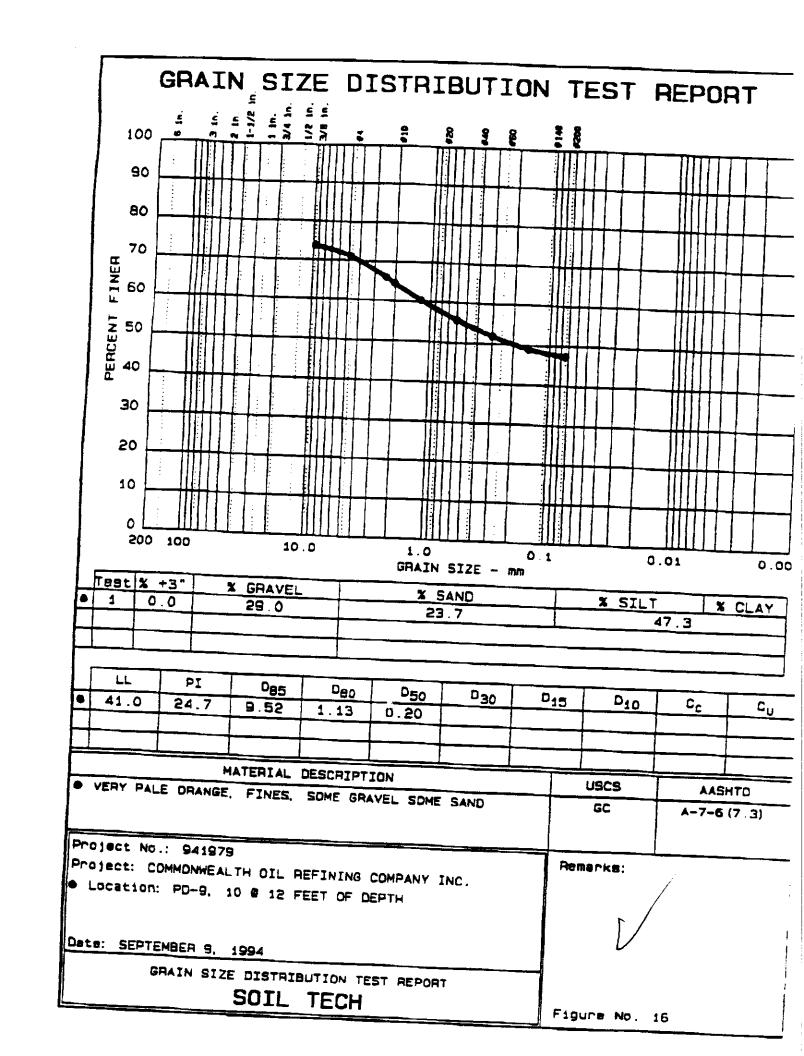
BORING NO.	SAMPLE NO.	DEPTH	7 GRAVEL	% SAND	% FINES	% SILT	Z CLAY
32	3	10'-12'	3.2	22.2	74.6	45.3	29.3
32	4	15'-17'	88.8	4.9	6.3	-	-
32	6	25'-27'	26.5	18.8	54.7	26.3	28.4
32	7	30'-32'	76.7	5.4	17.9	-	-
32	8	35'-37'	27.0	7.6	65.4	45.3	20.1
32	10	45'-47'	0.0	6.2	93.8	-	-
32	11	501-521	28.9	11.4	59.7	-	-
32	13	60'-62'	53.7	19.4	26.9	-	-
32	15	70'-72'	73.0	4.3	22.7	-	~
32	18	85'-87'	62.3	14.0	23.7	-	-
32	20	95'-97'	59.1	19.0	21.9	-	-
32	22	105 - 107 1	45.3	16.7	38.0	21.6	16.4
32	25	120'-122'	48.1	22.1	29.8	-	-
32	27	130'-132'	63.5	12.3	24.2	15.6	8.6
32	29	140'-142'	31.2	23.1	45.7	25.8	19.9
32	31	150'-152'	59.2	15.3	25.5	-	-
32	32	155'-157'	68.5	8.9	22.6	-	46
32	33	160'-162'	26.1	31.7	42.2	27.4	14.8
32	35	170'-172'	47.0	22.6	30.4	16.7	13.7

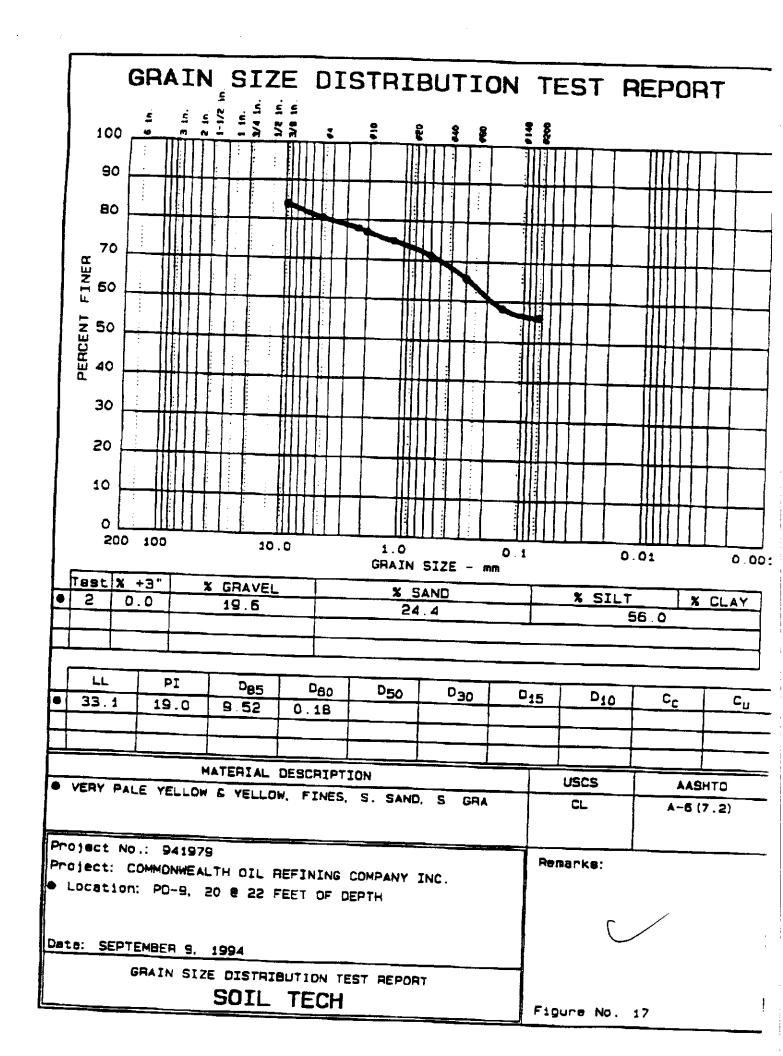


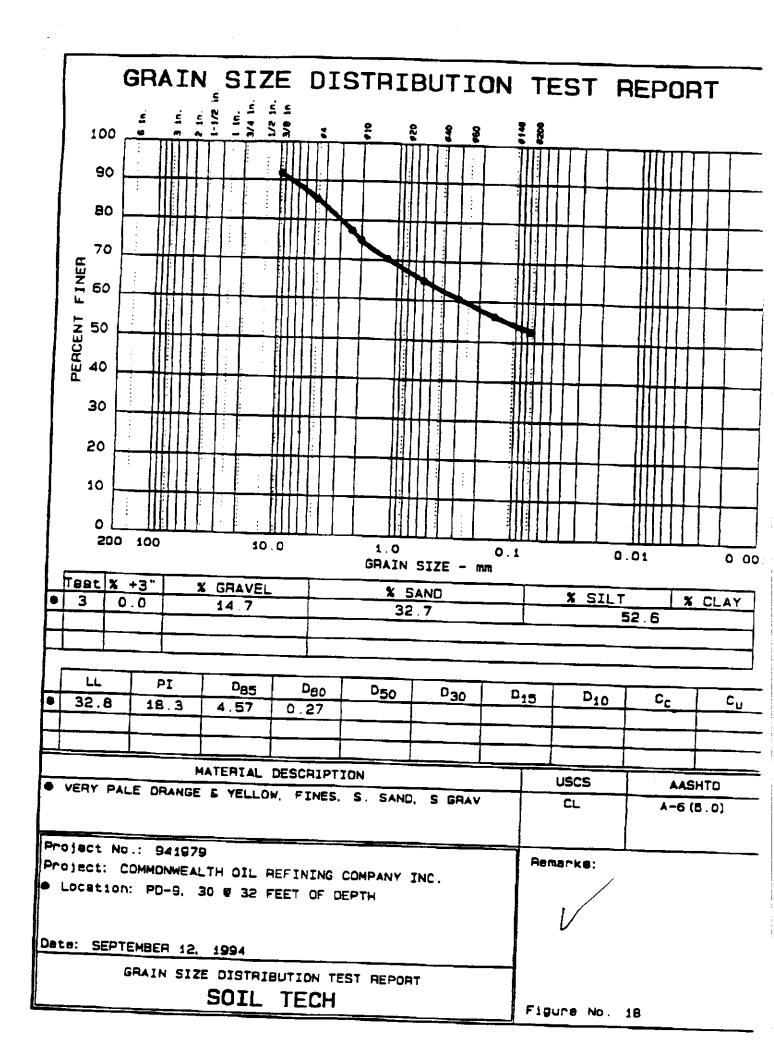
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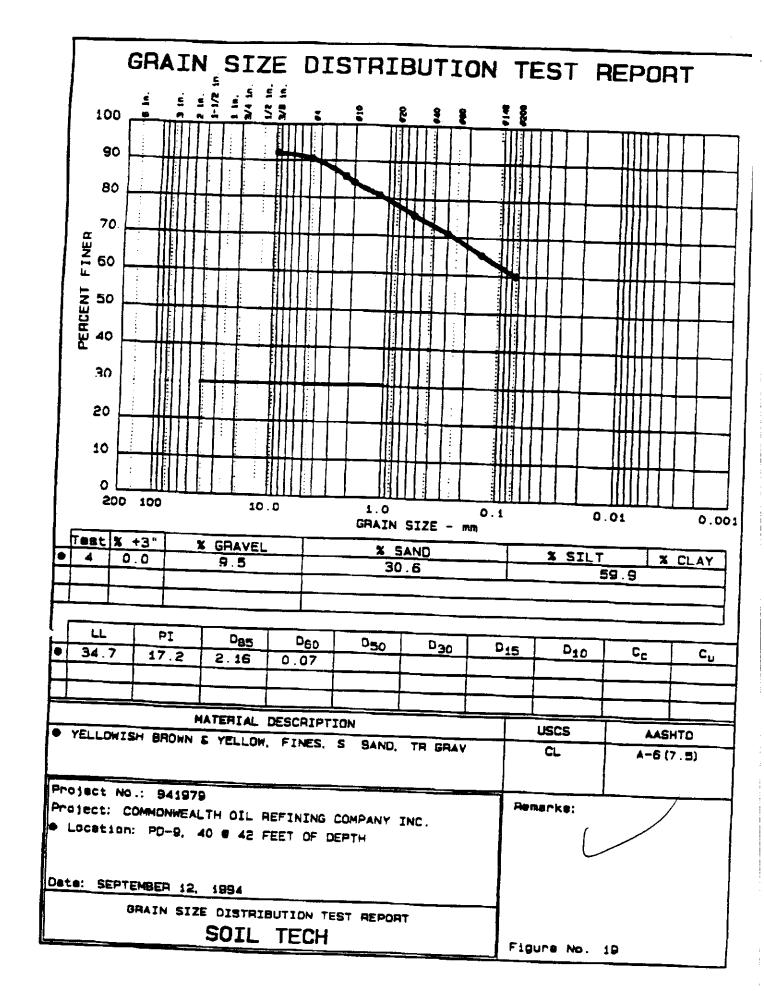


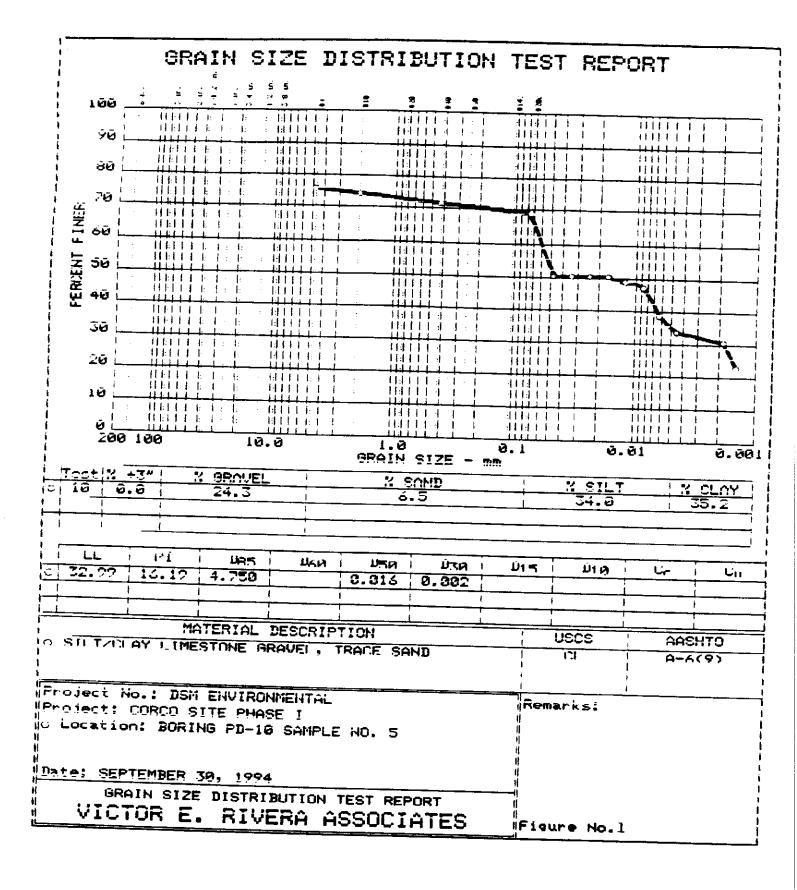


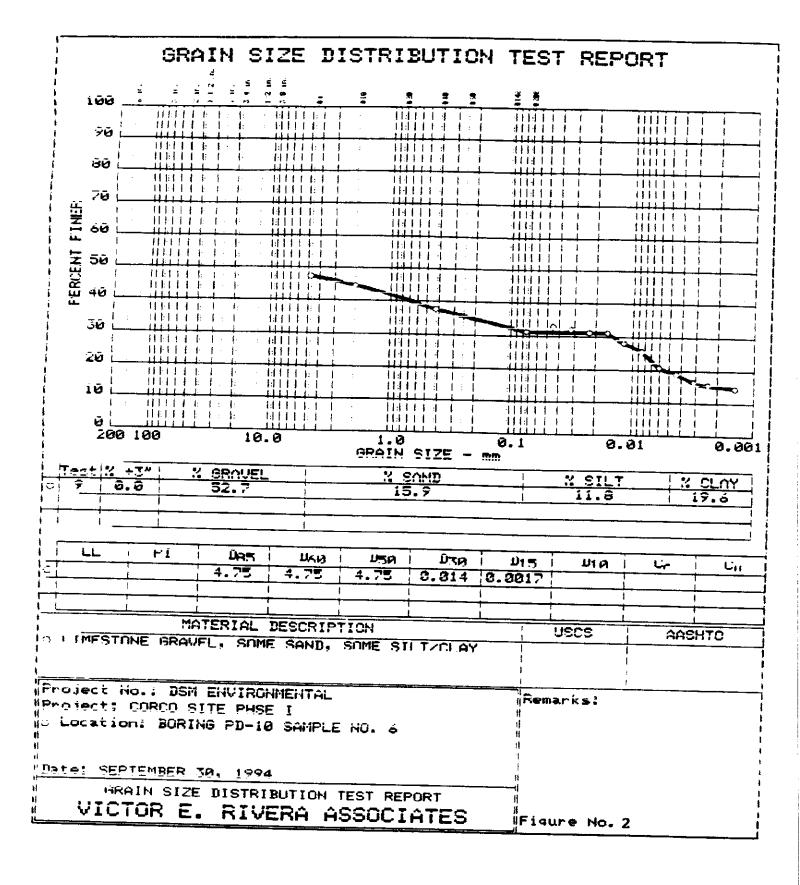


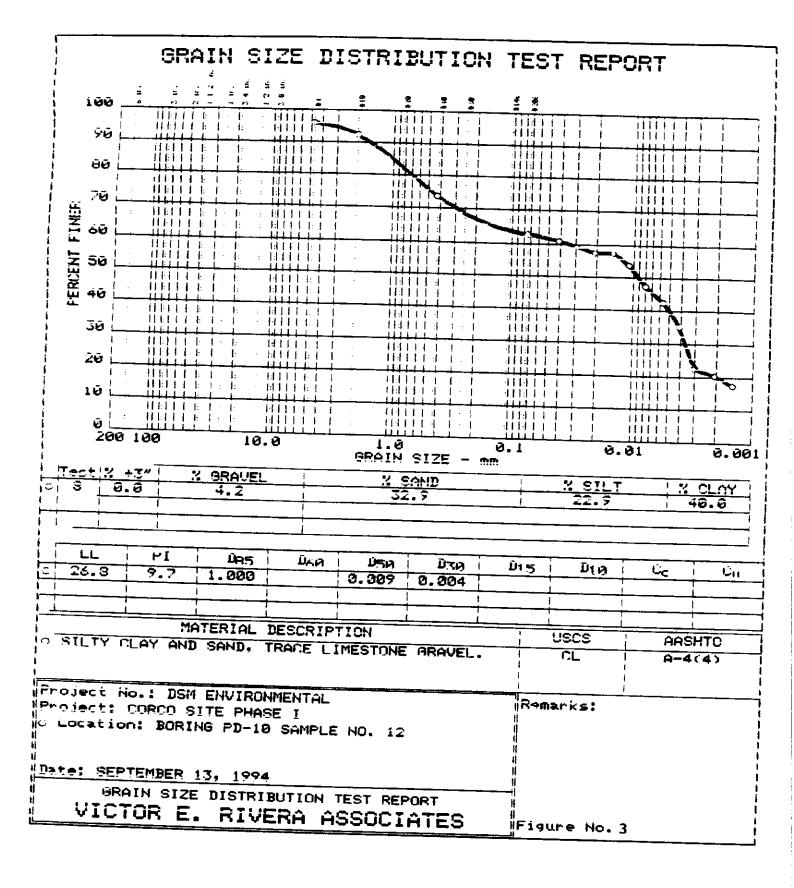


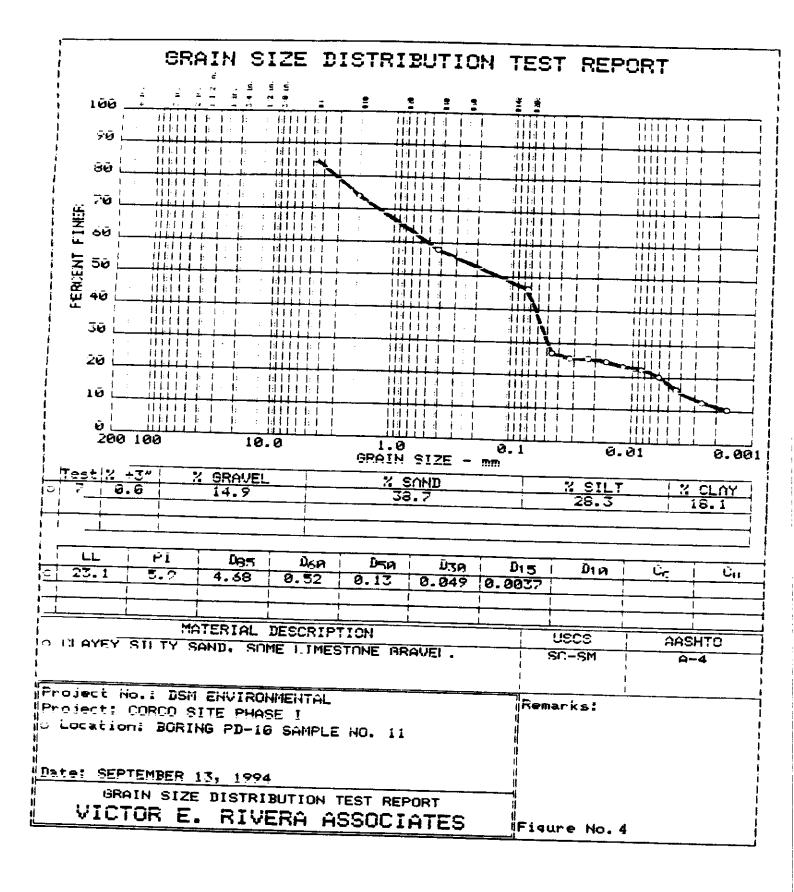


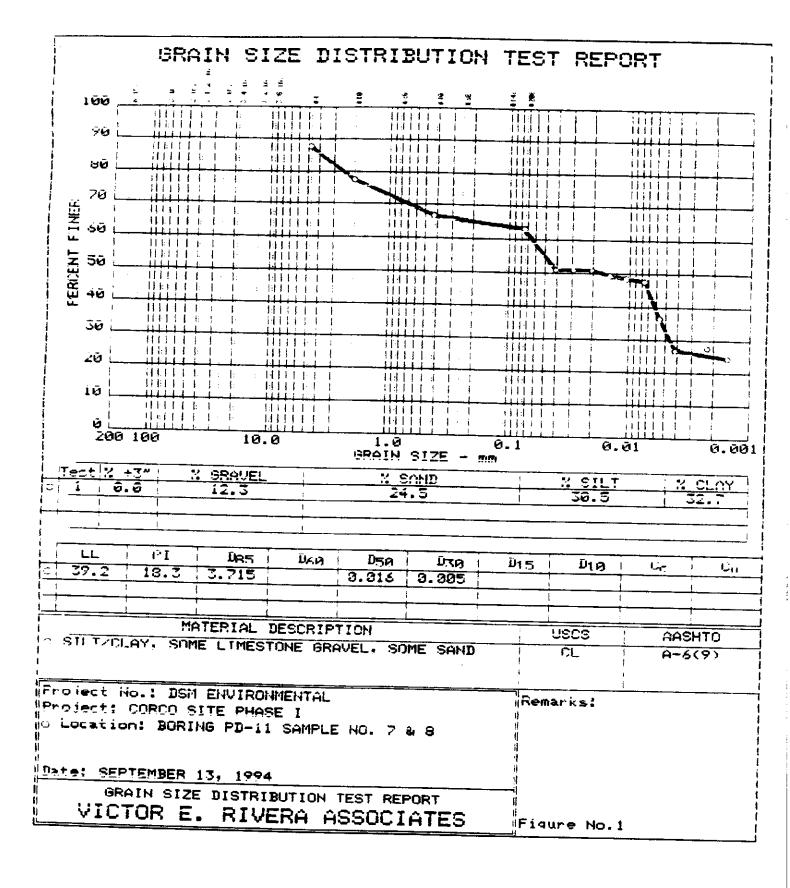


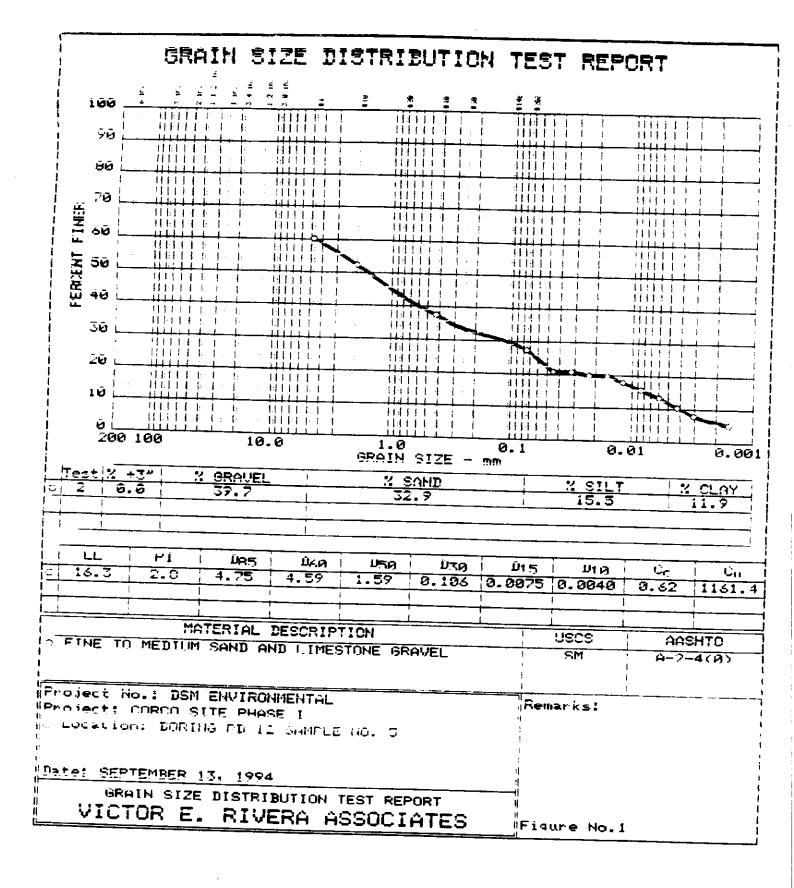


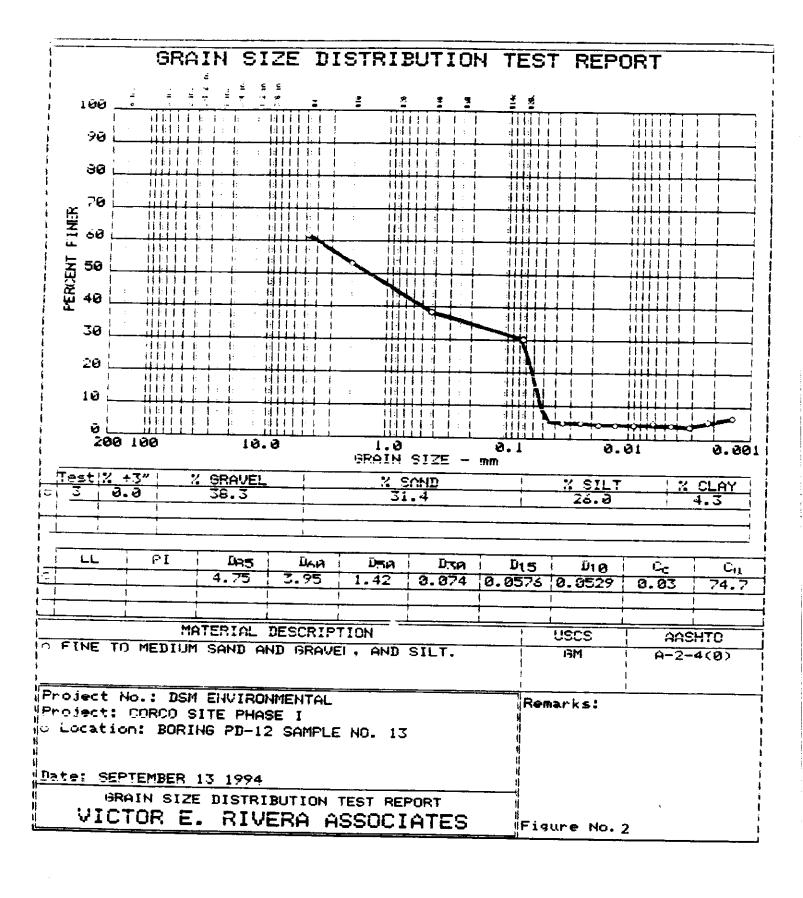


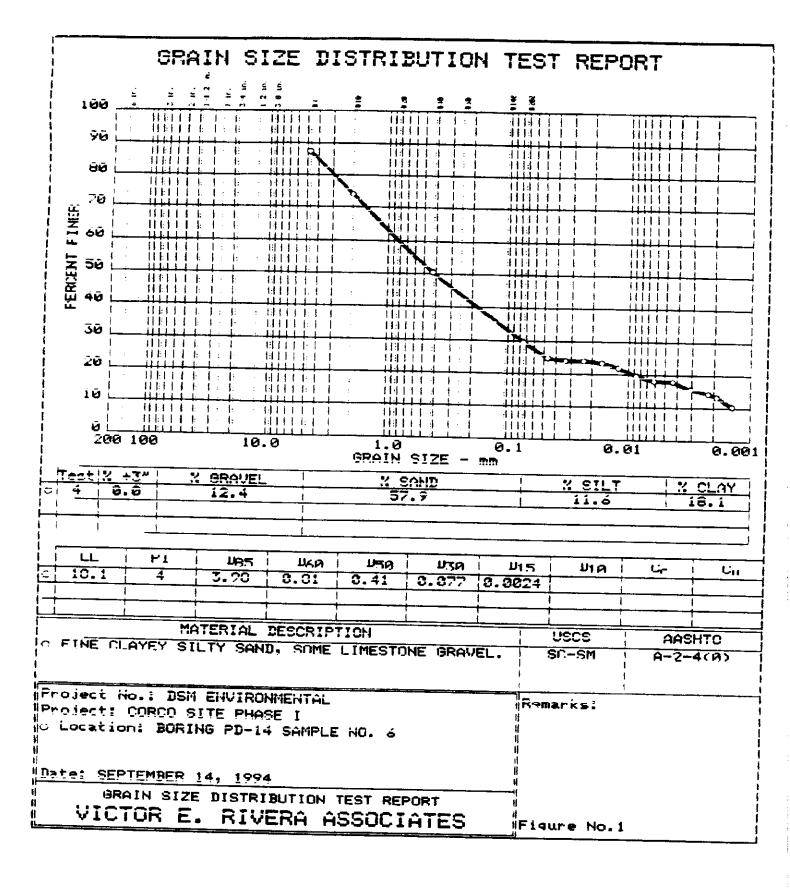


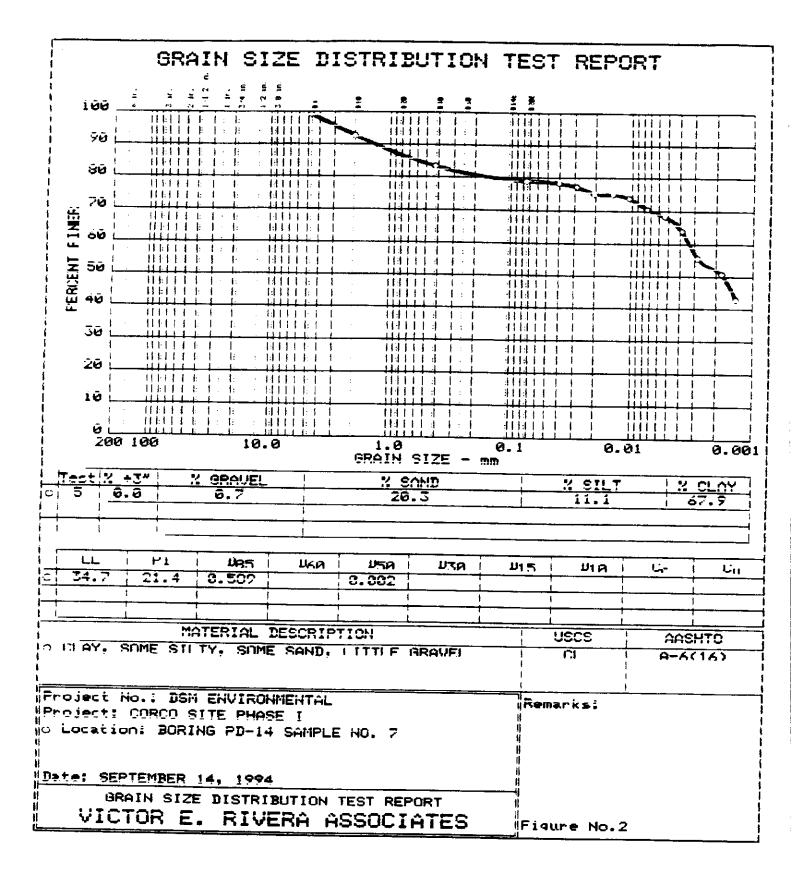


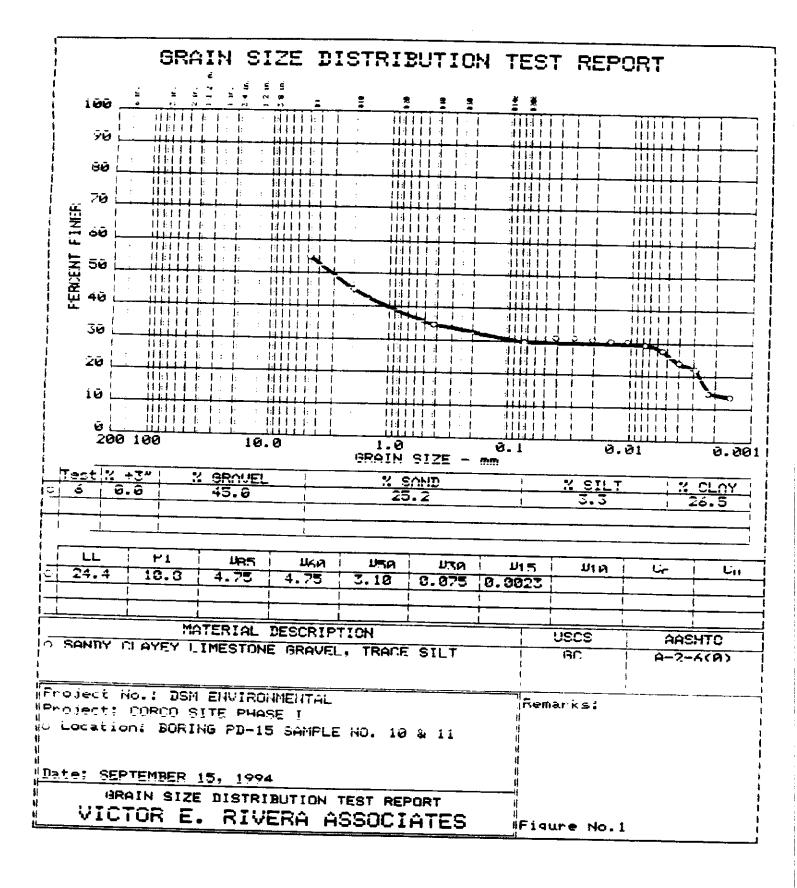


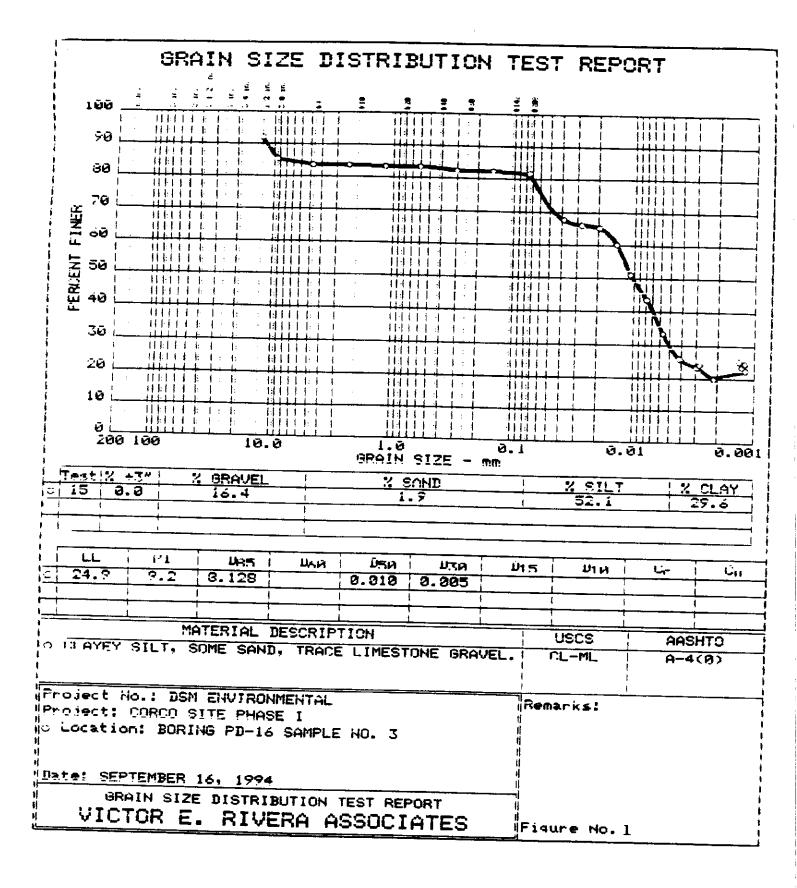


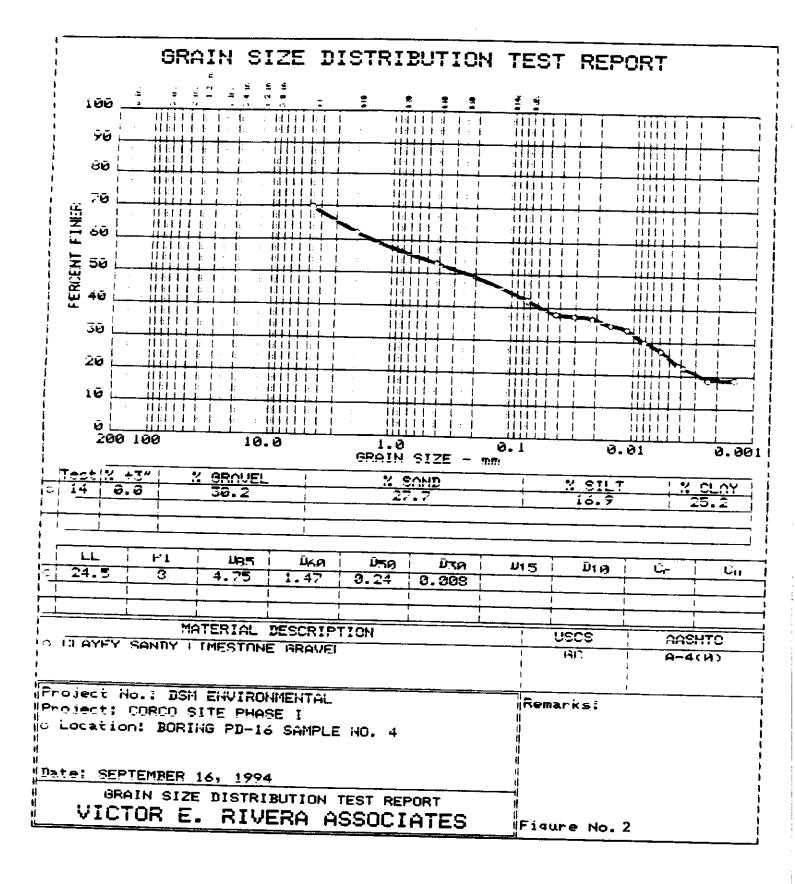


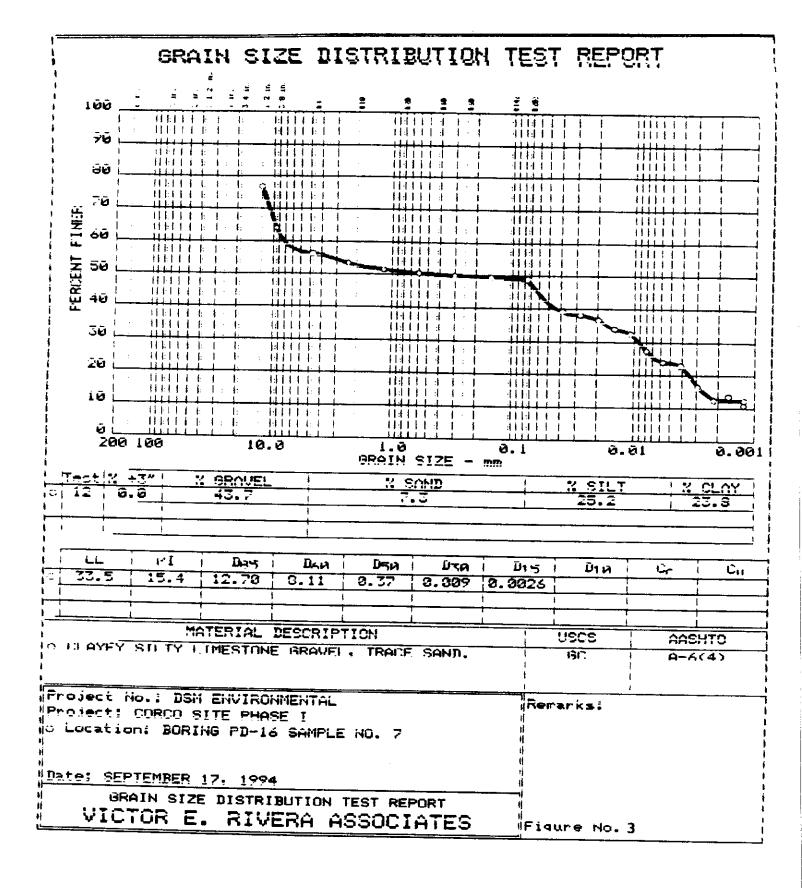


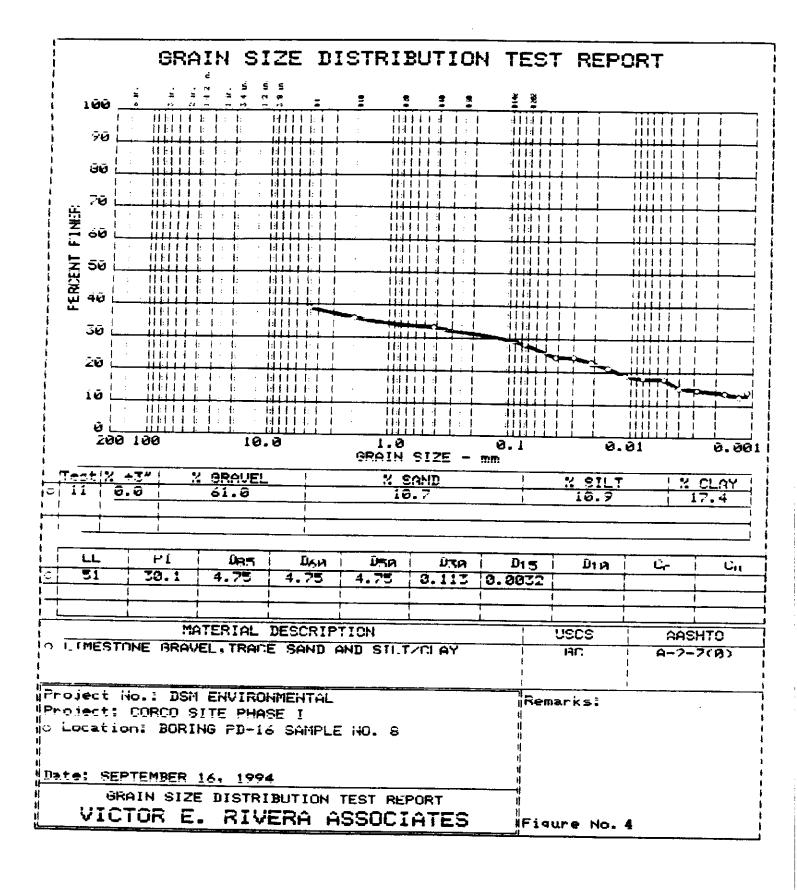


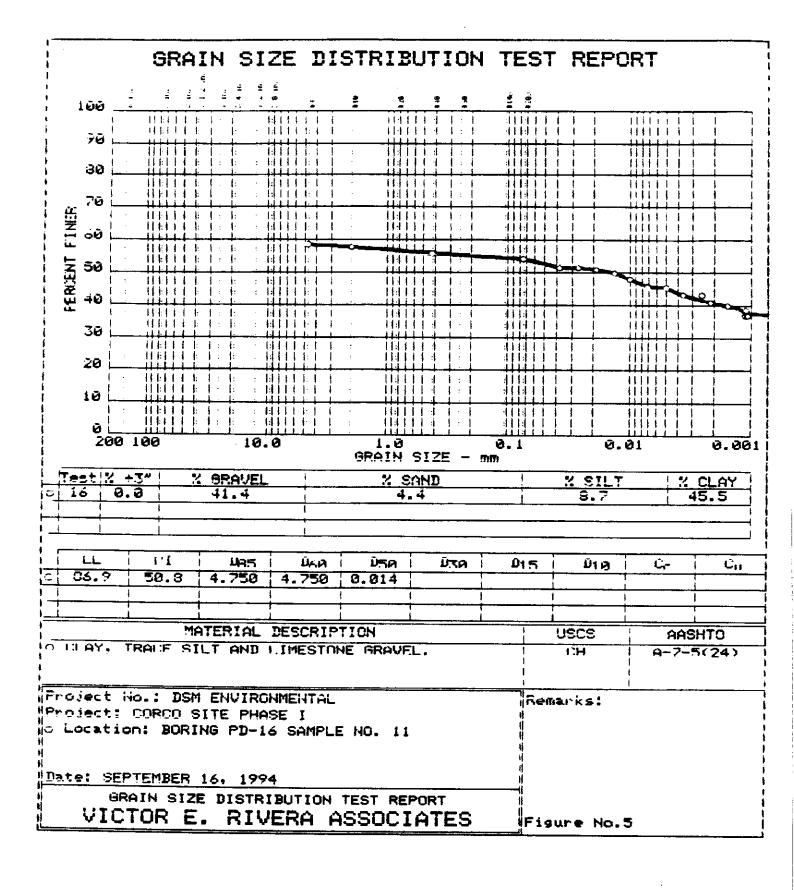


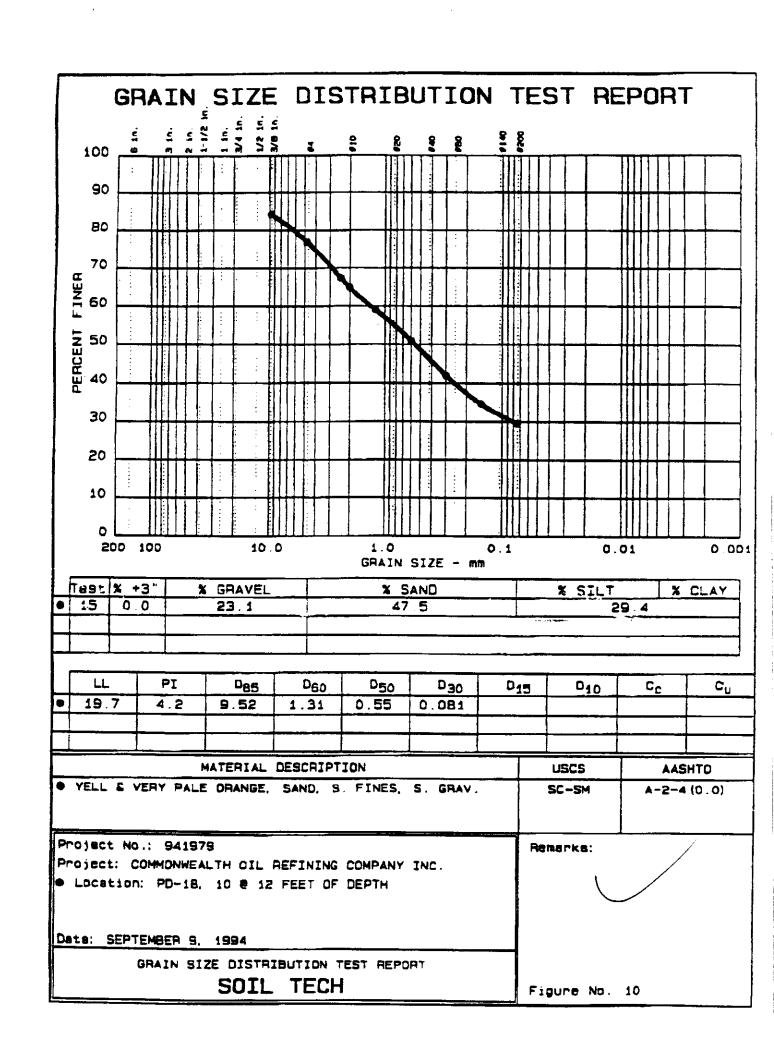


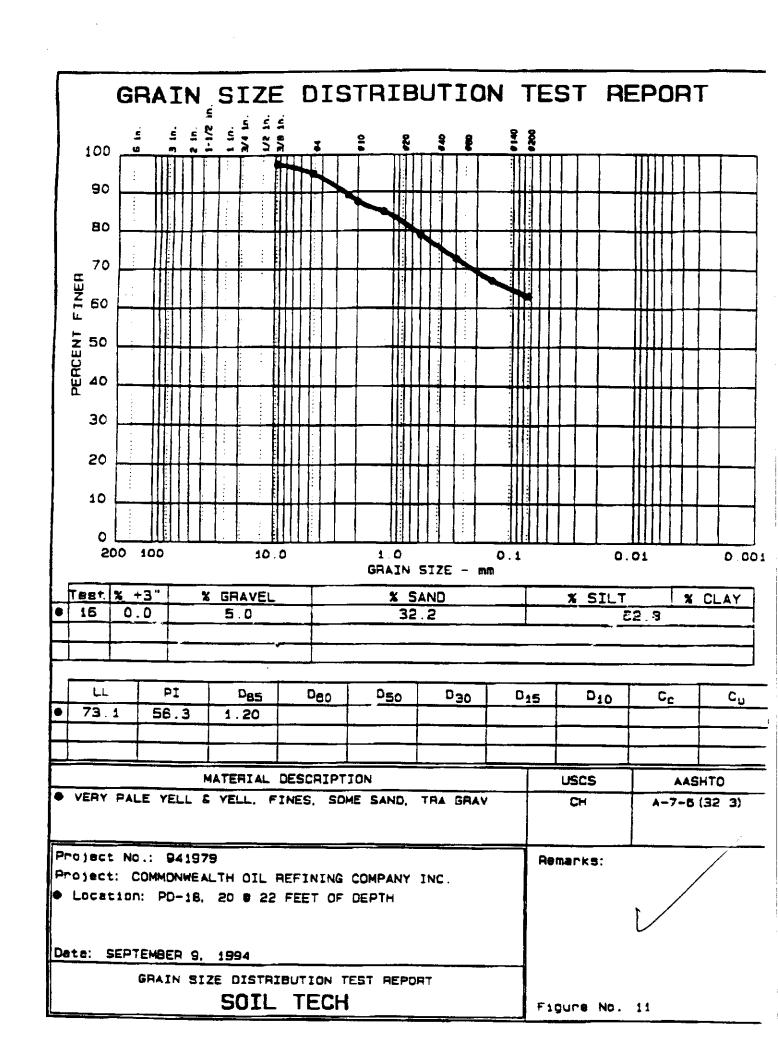


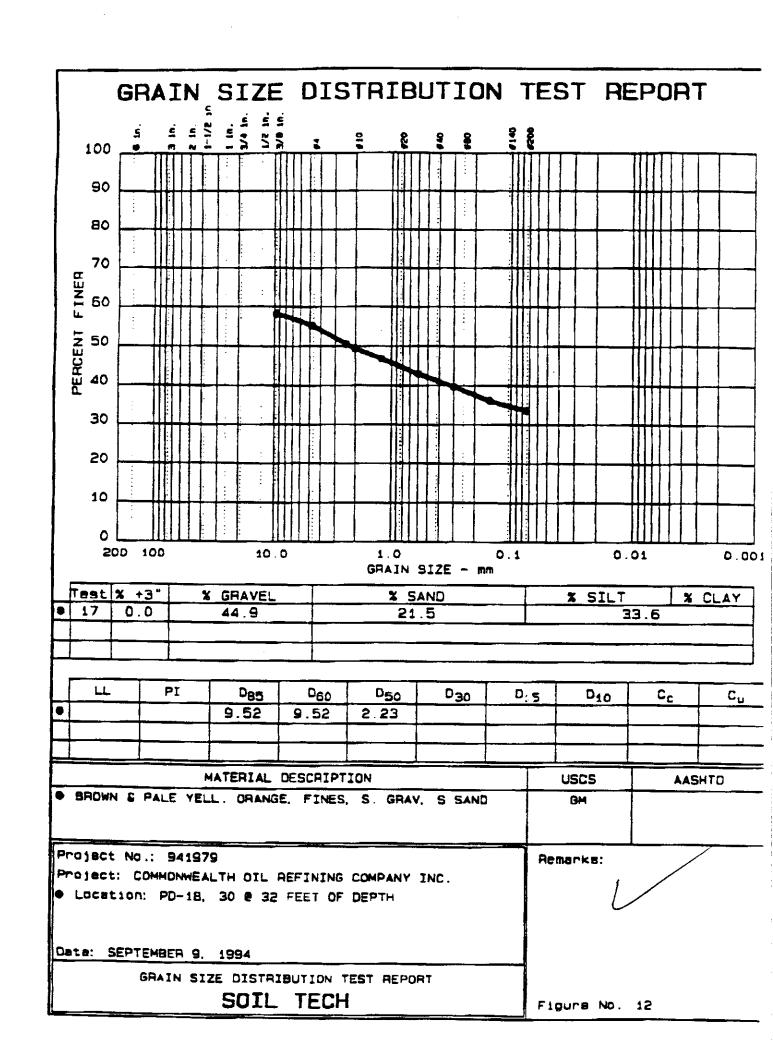


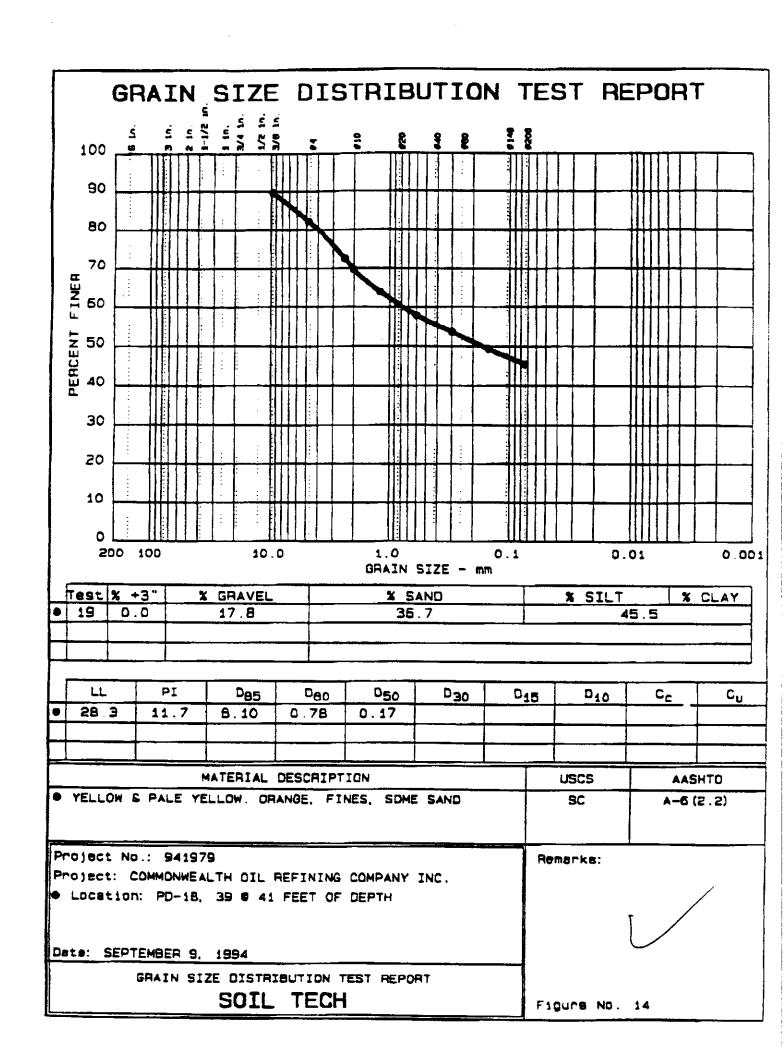


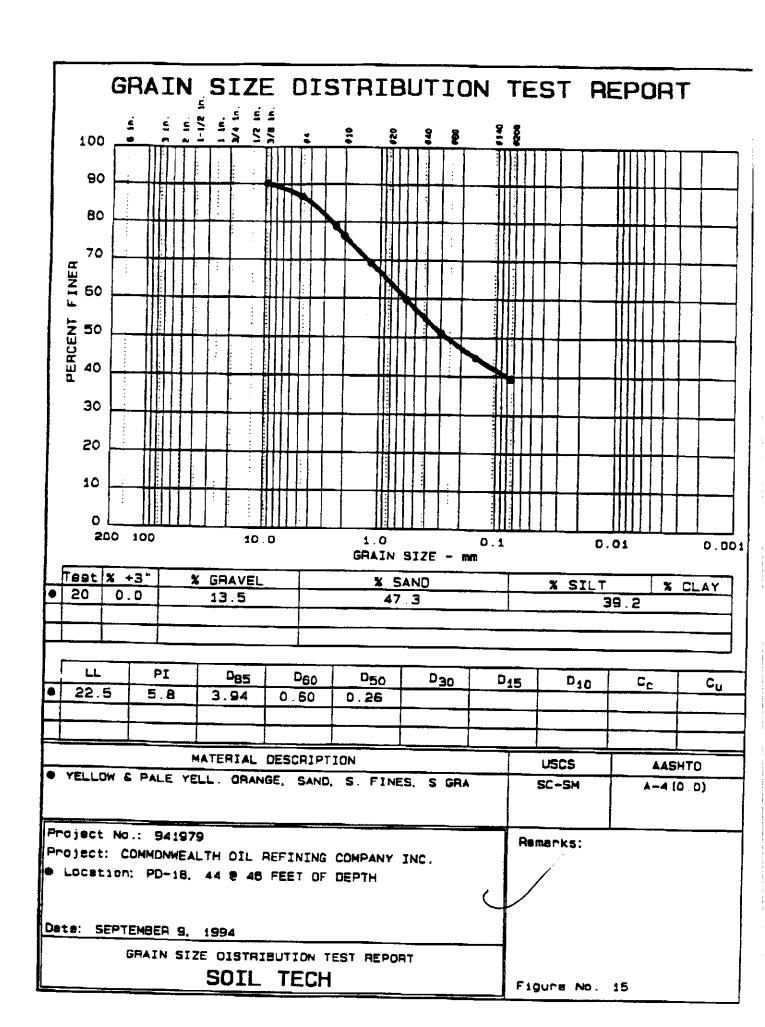


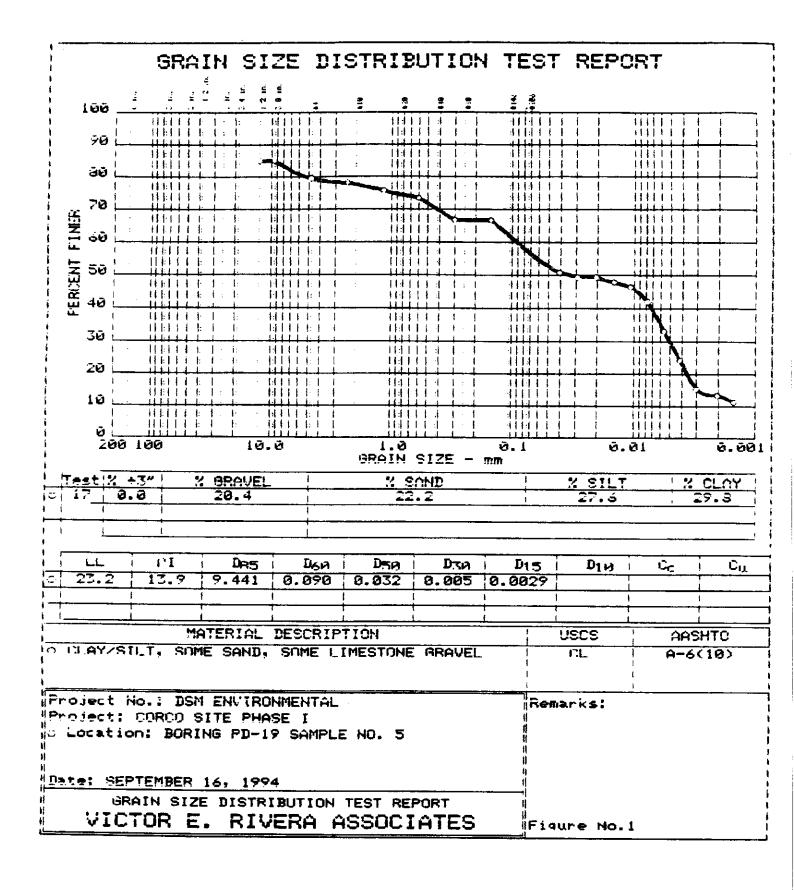


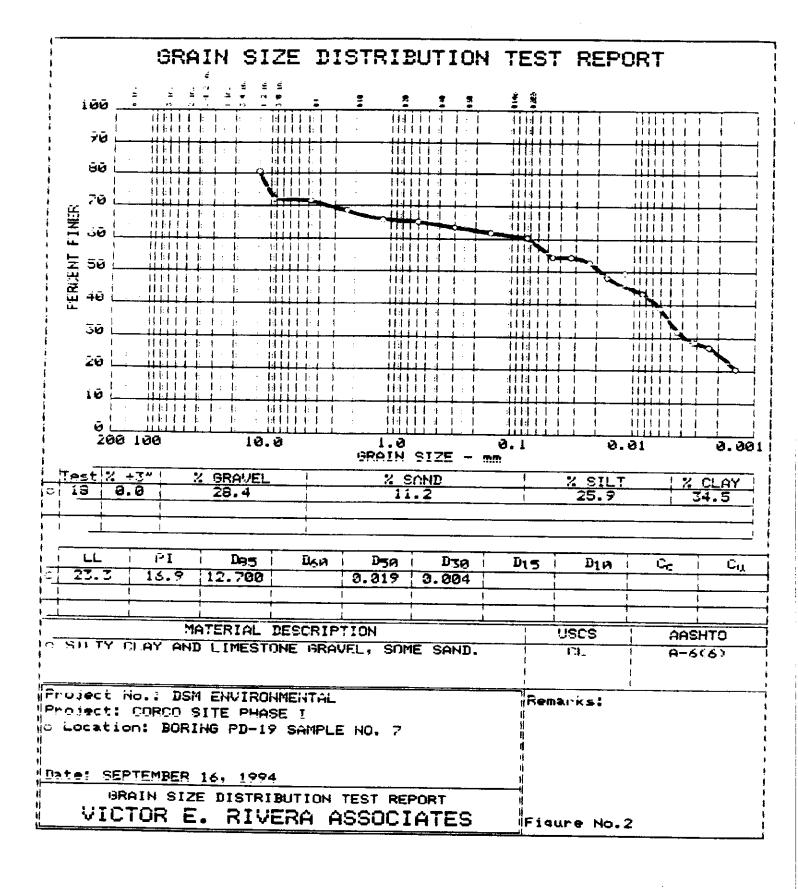


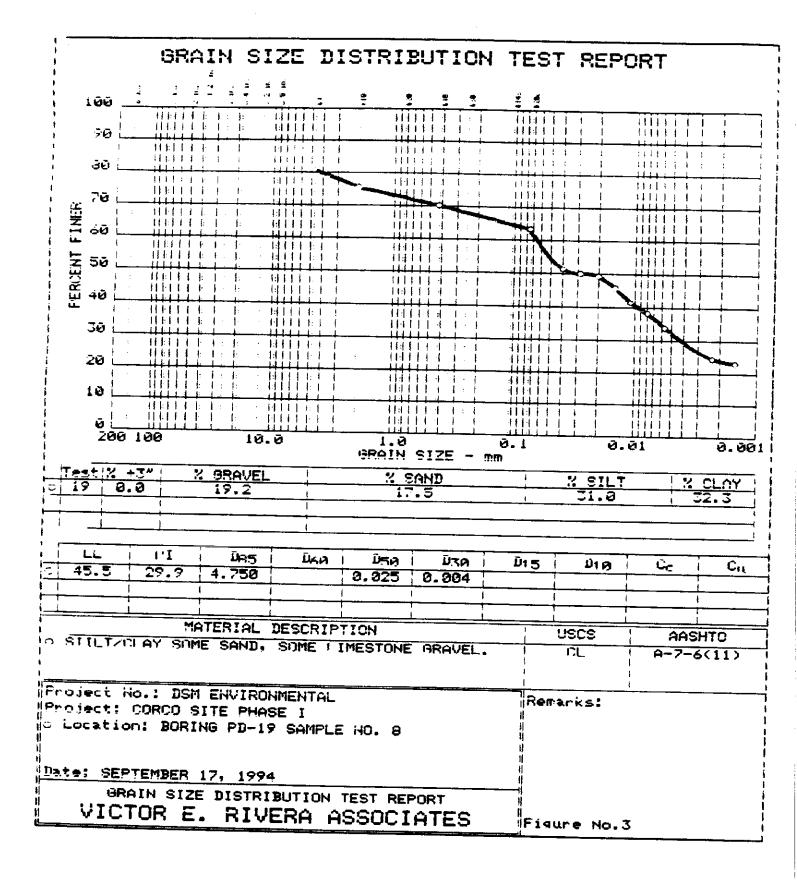


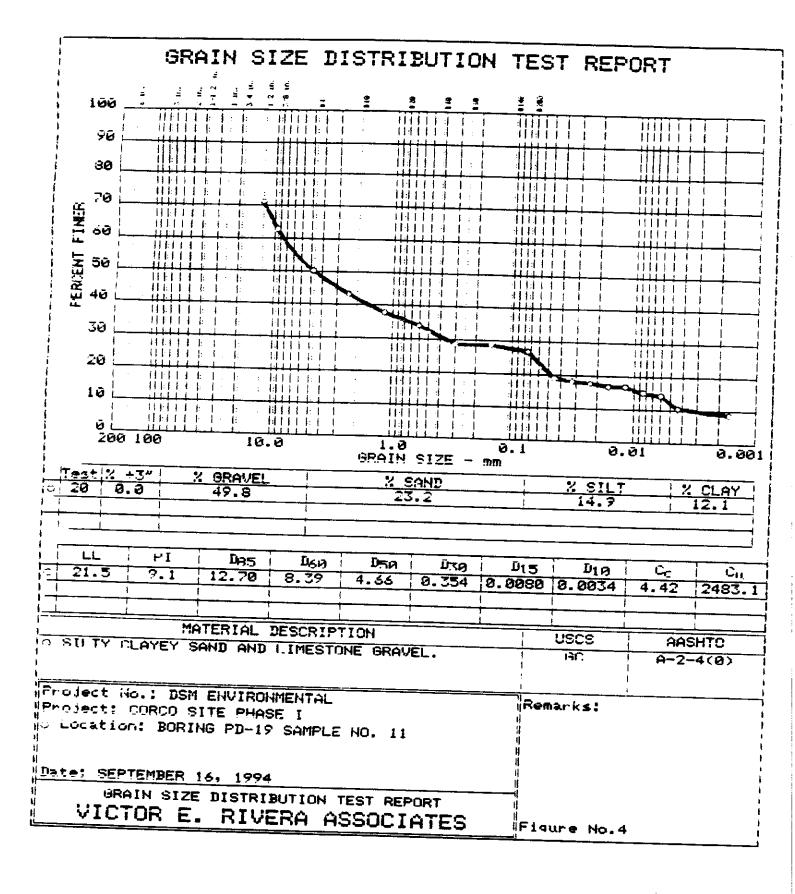


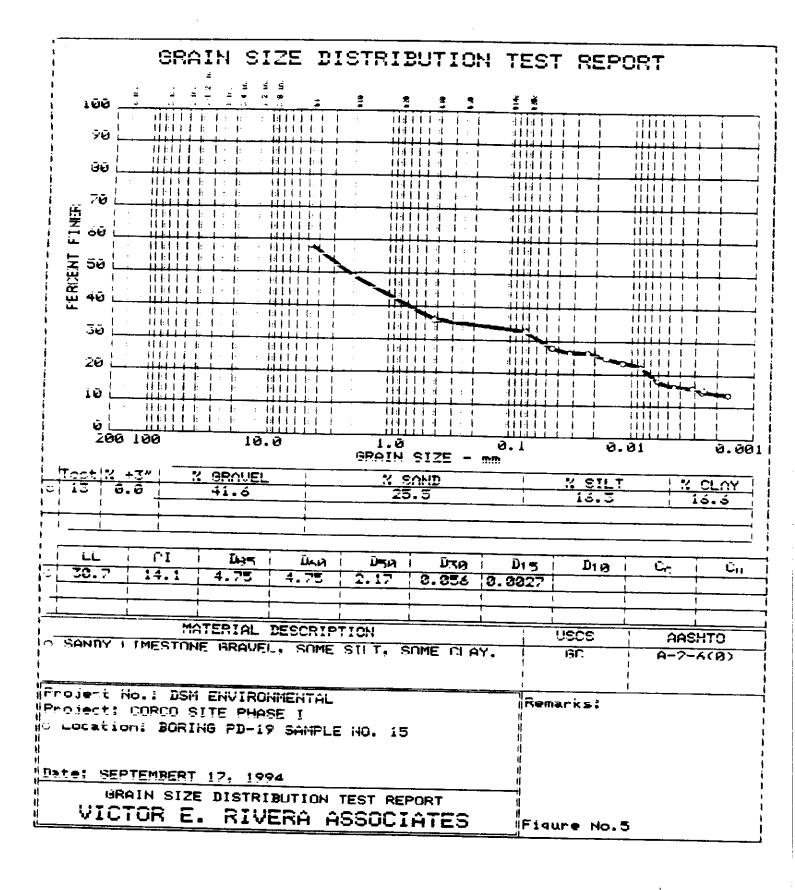


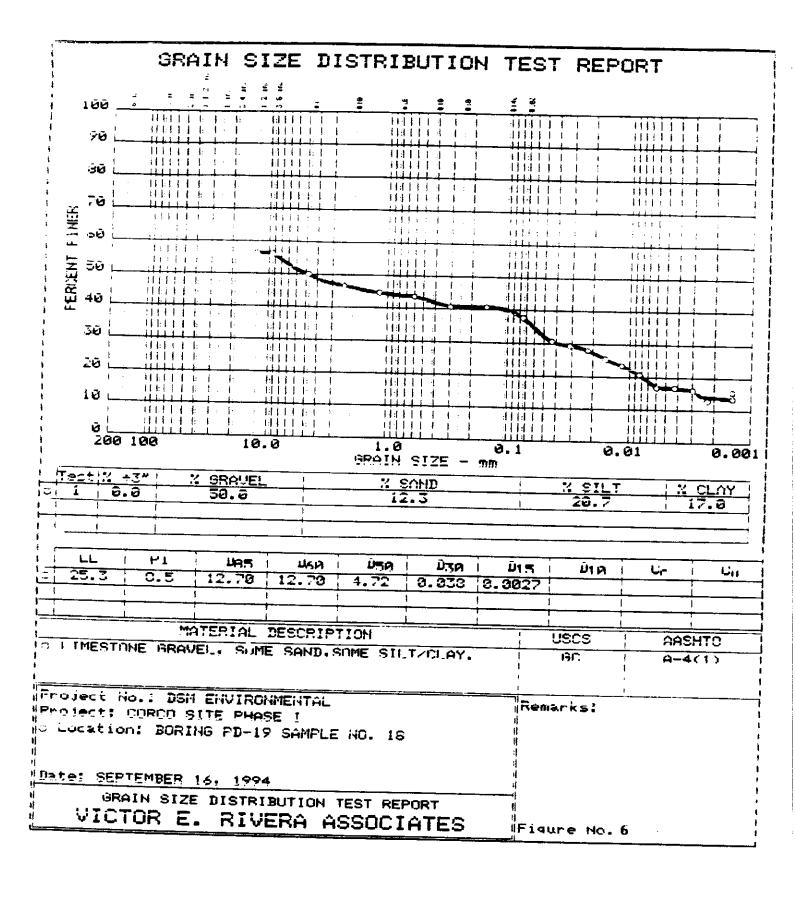


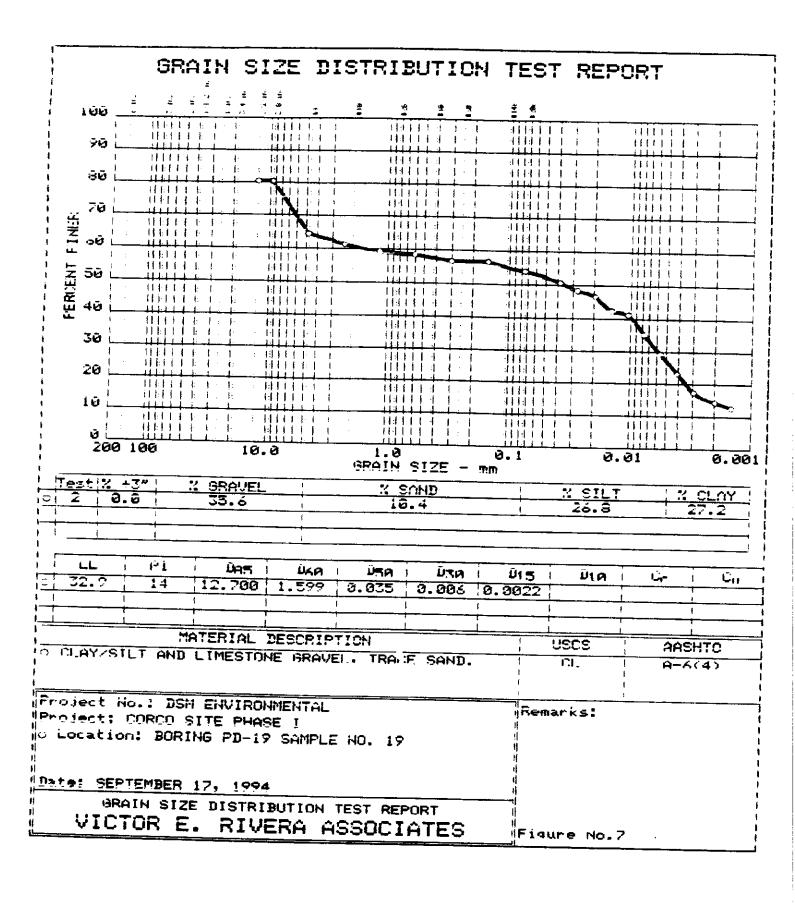


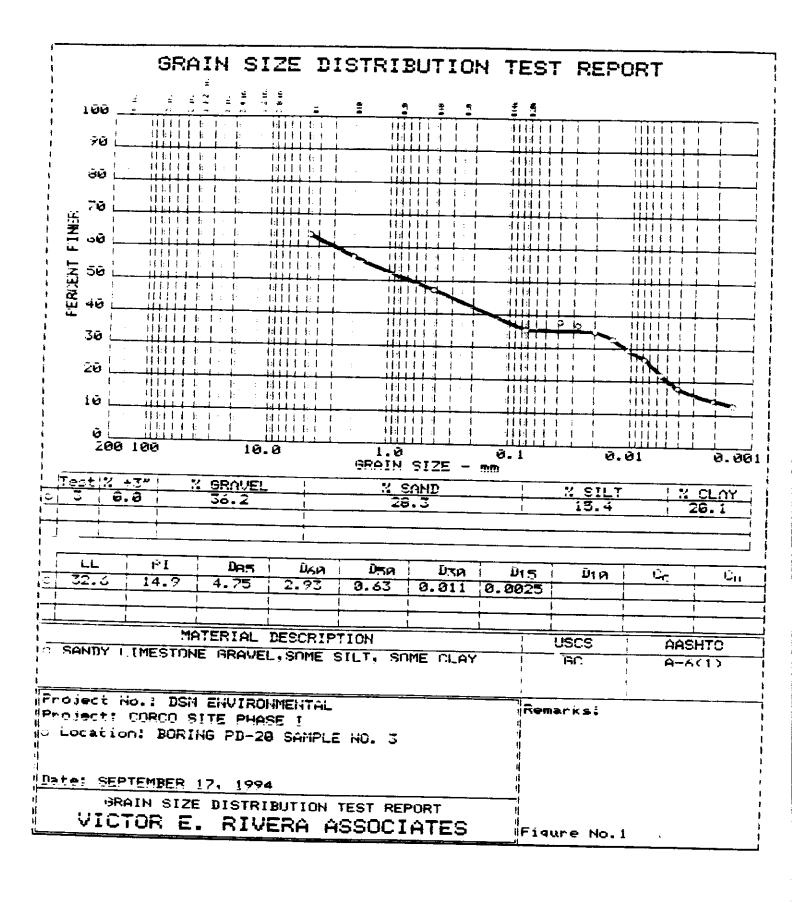


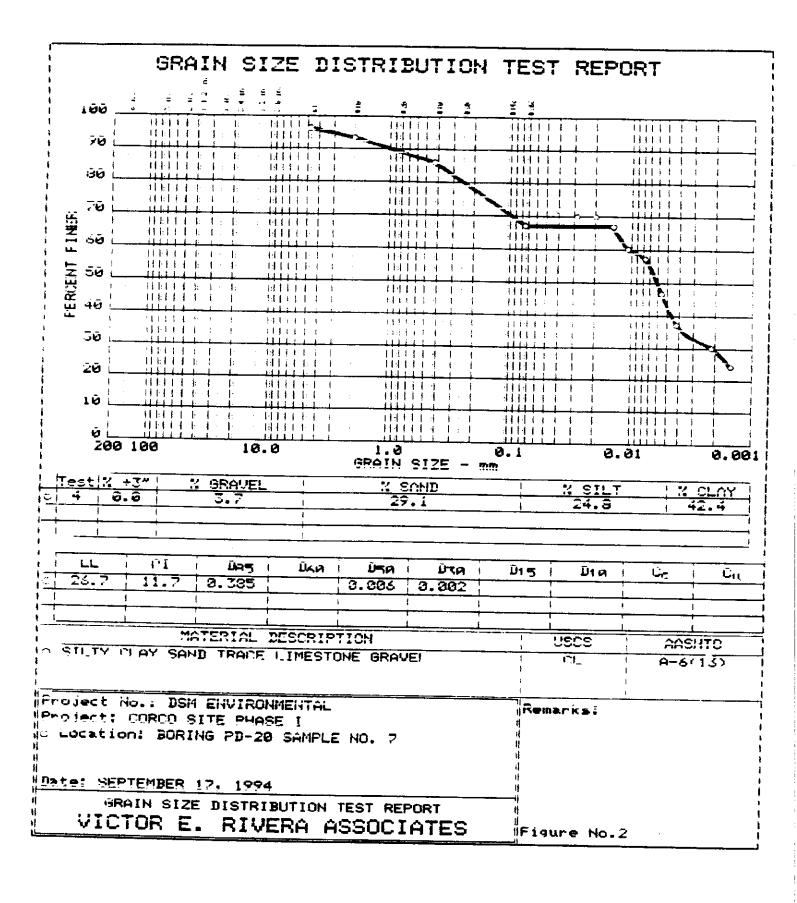


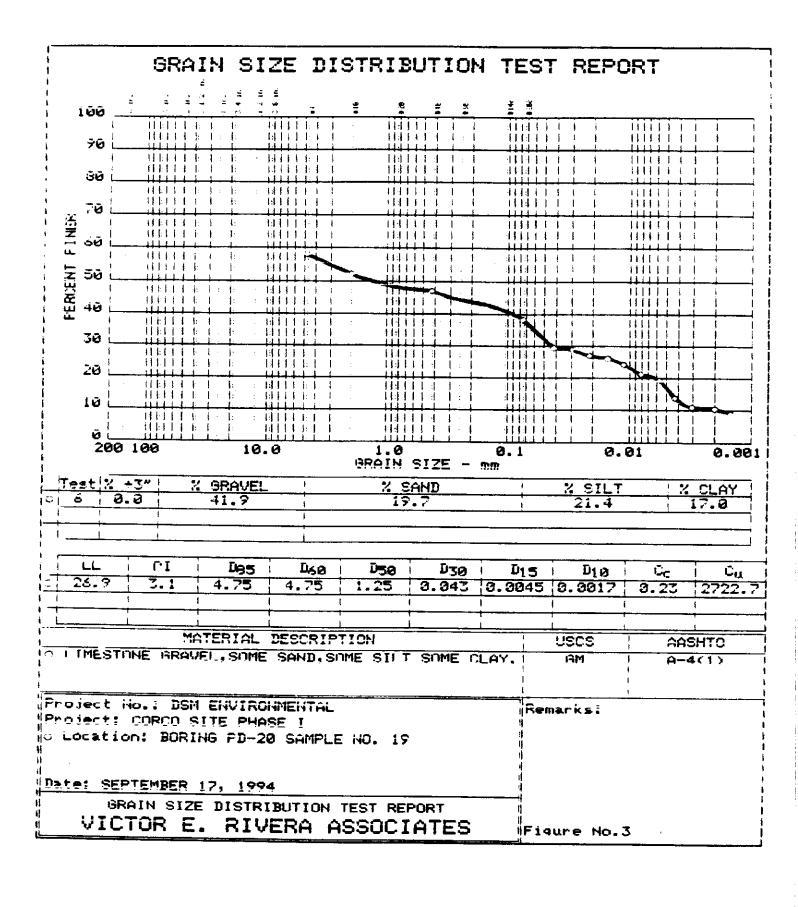


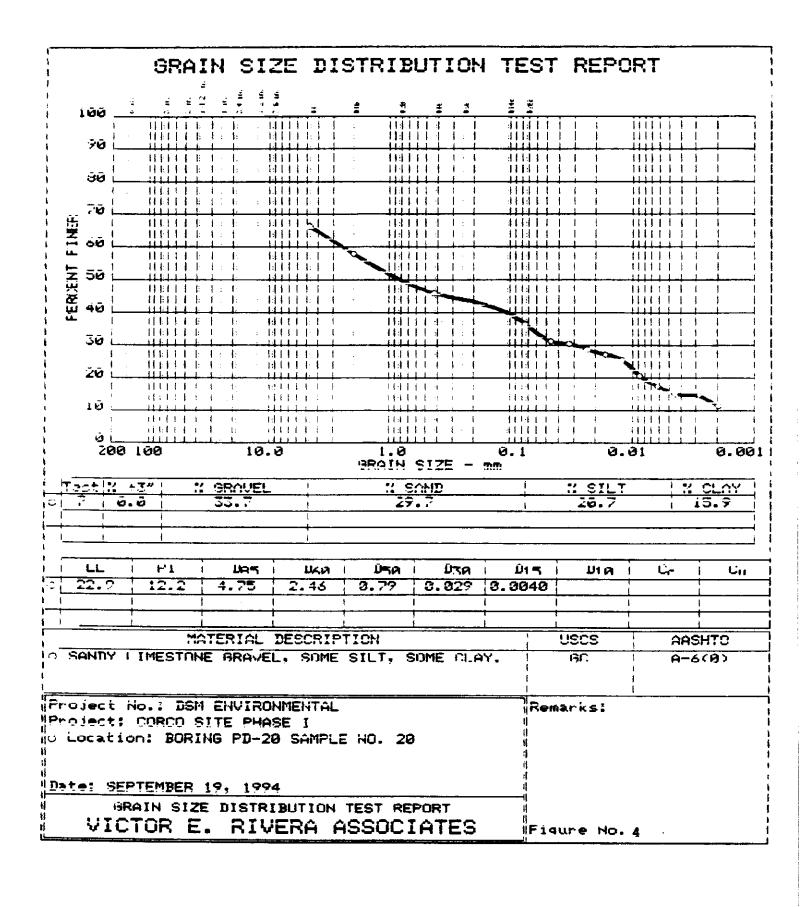


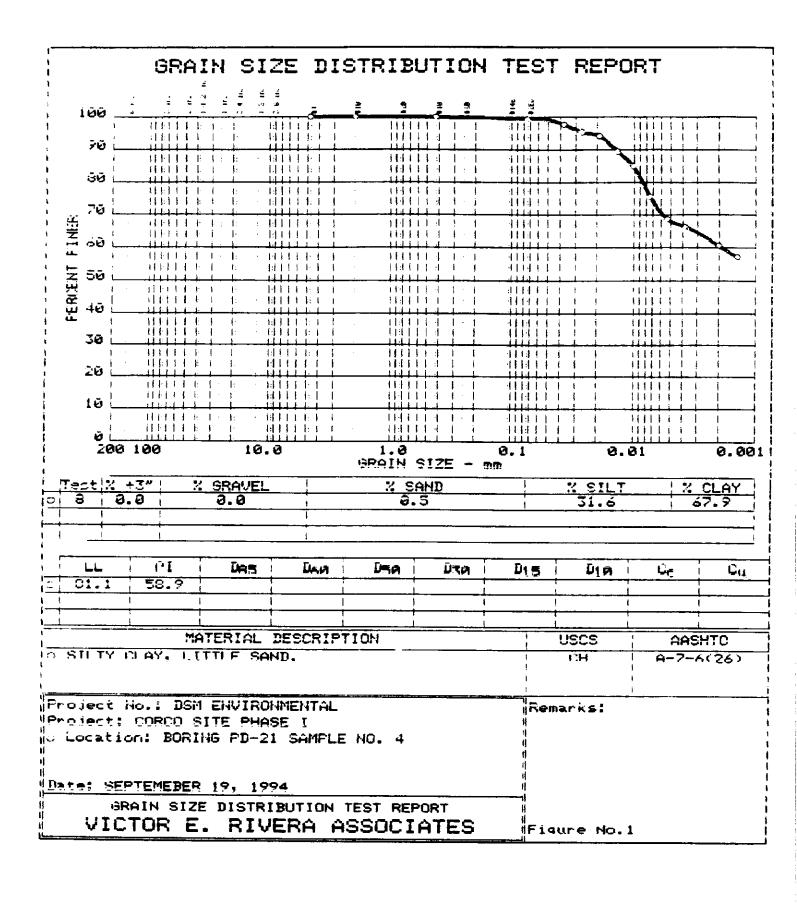


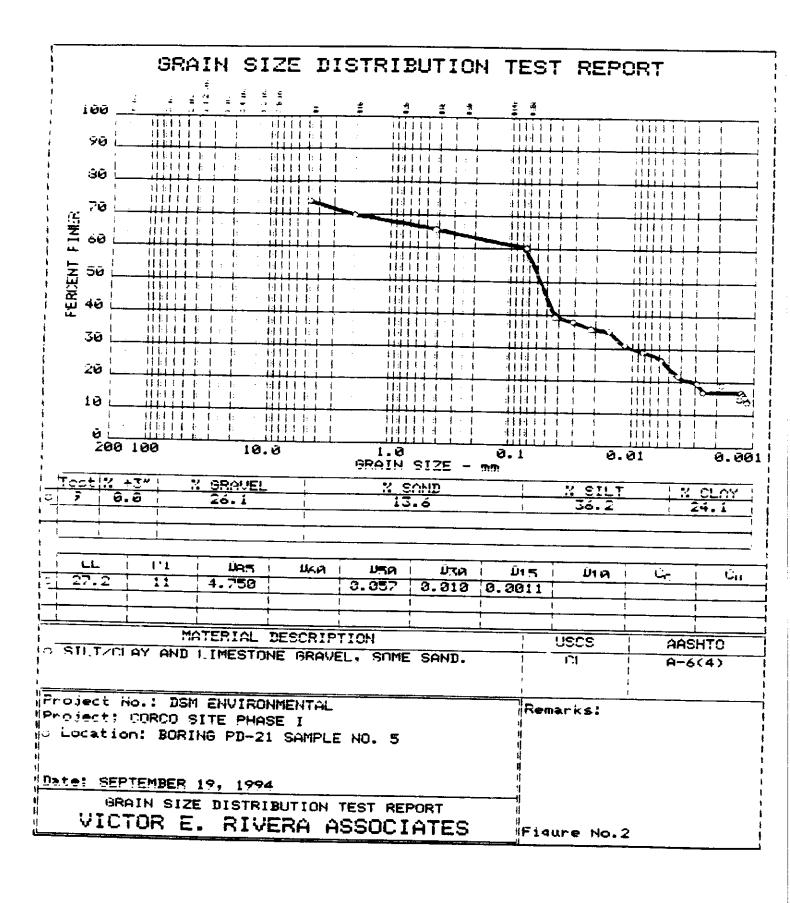


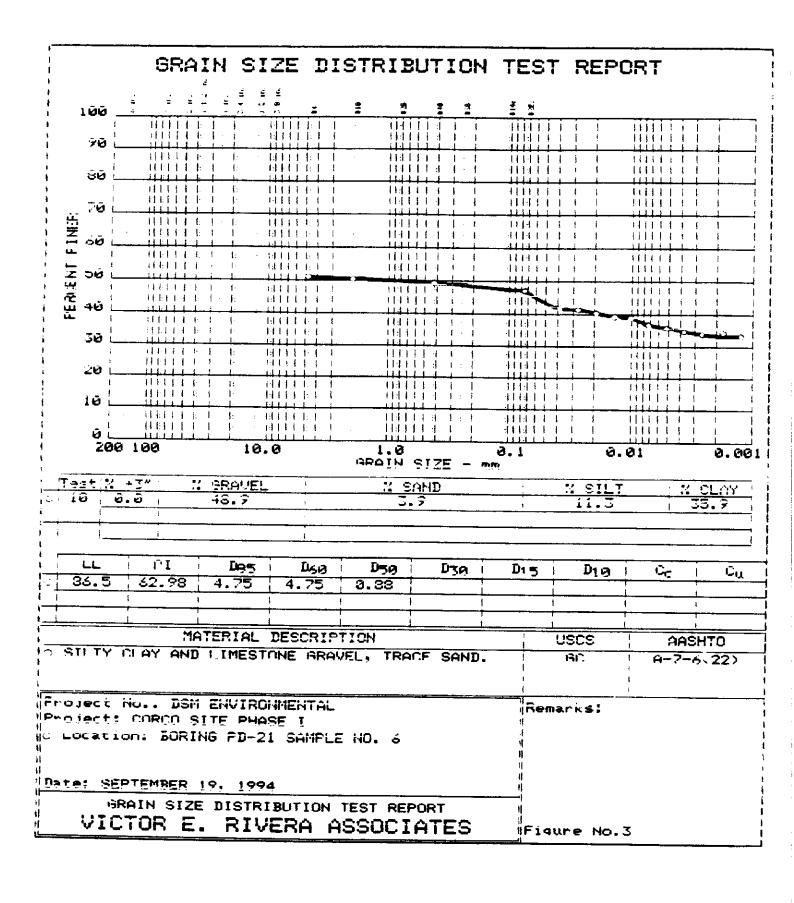


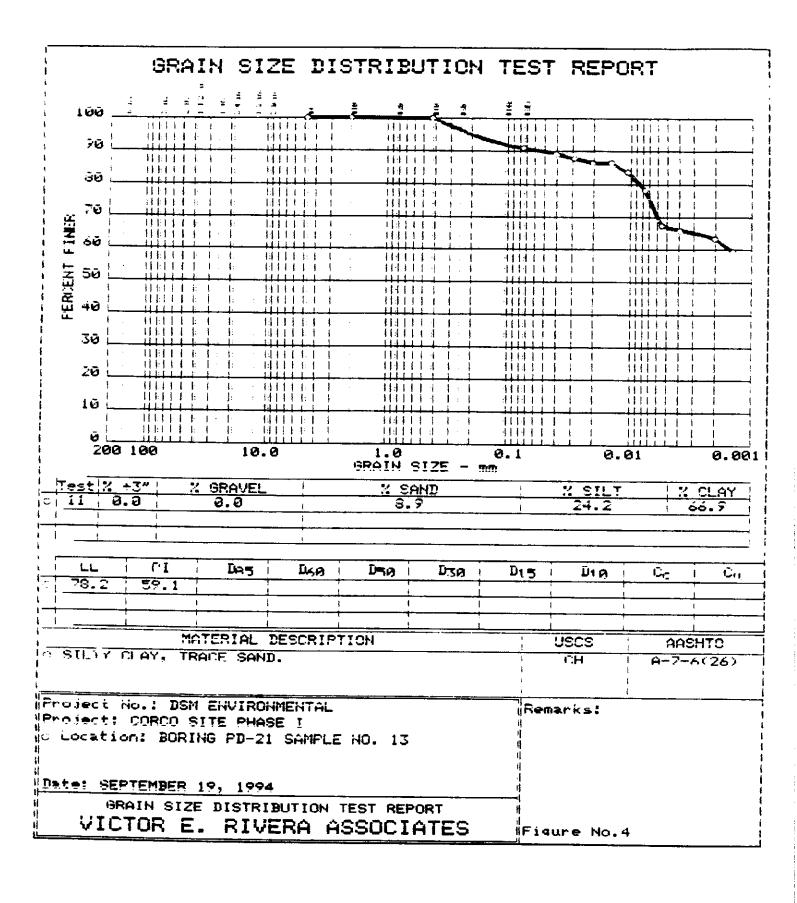


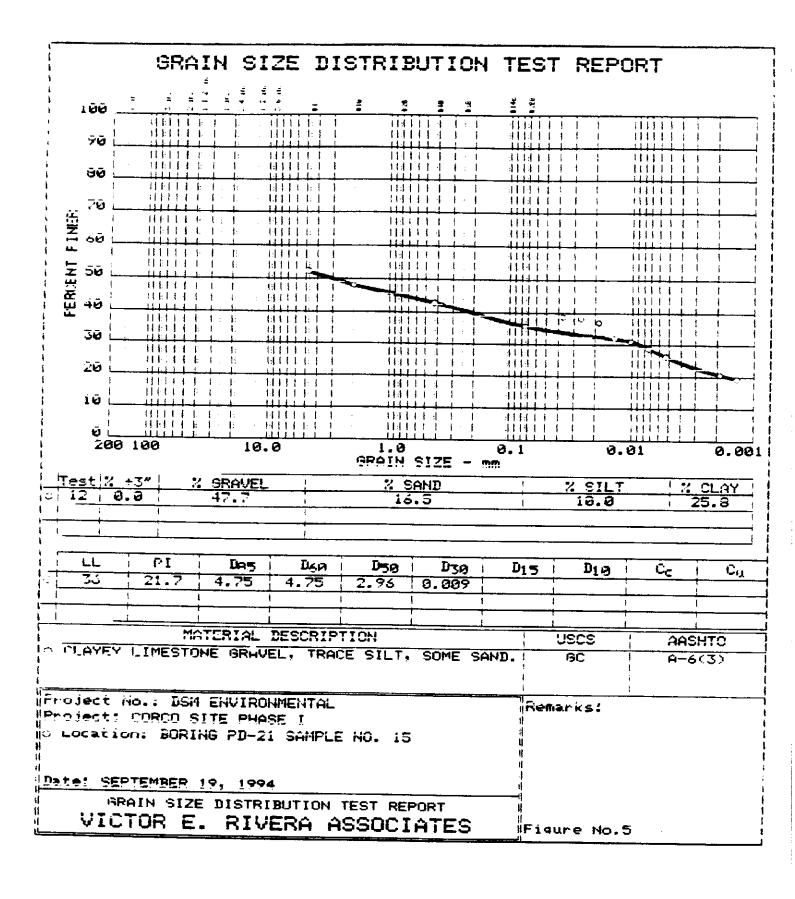


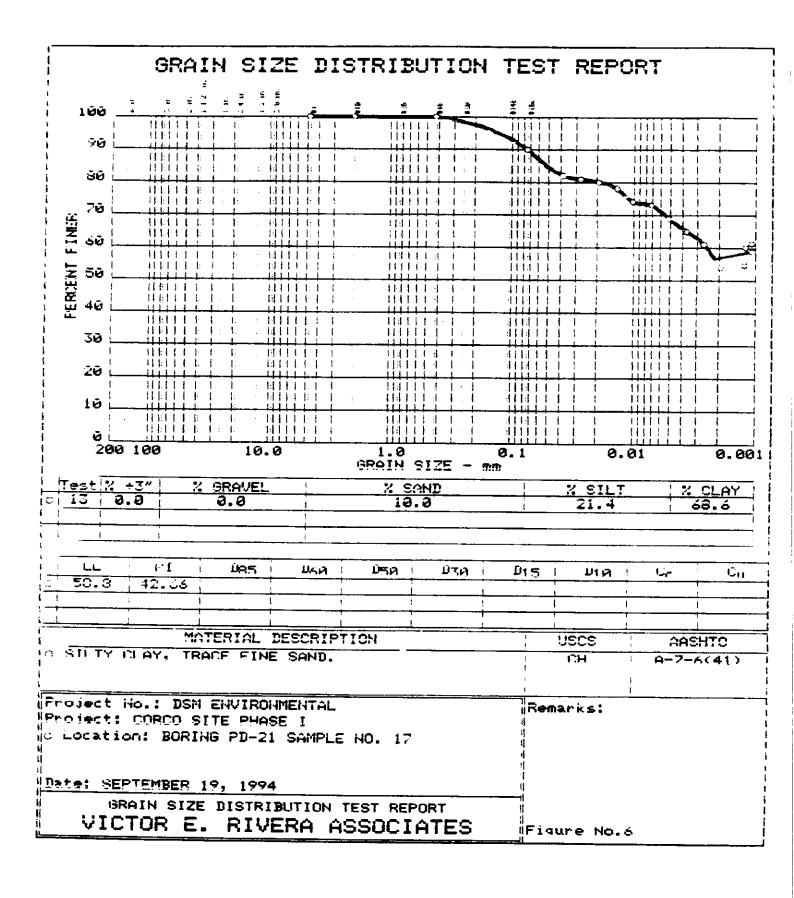


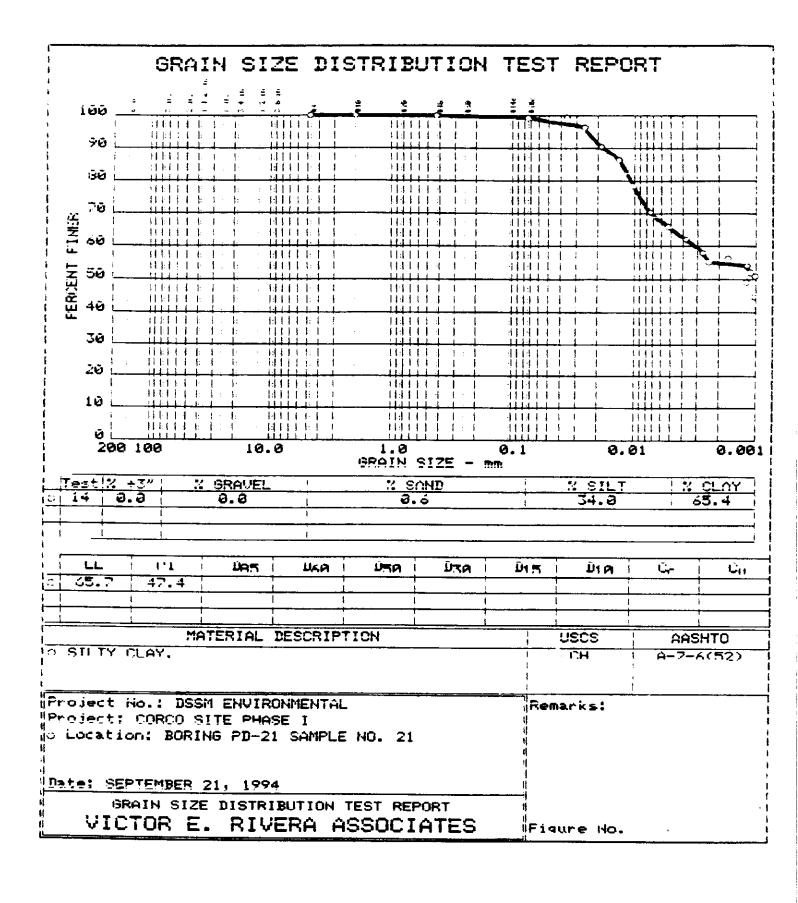


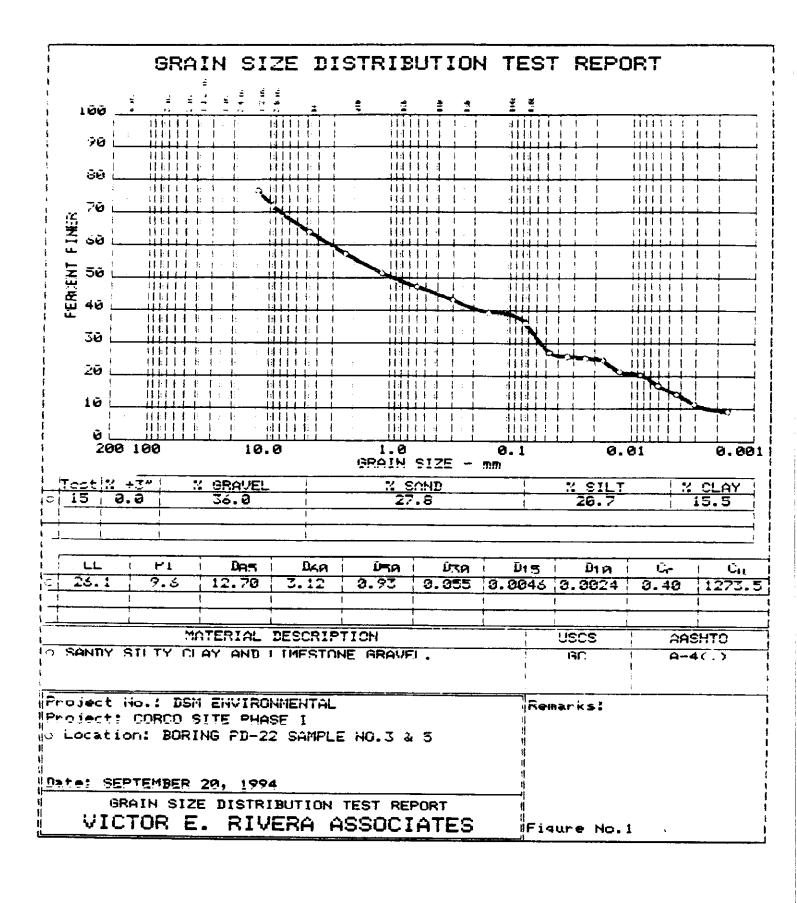


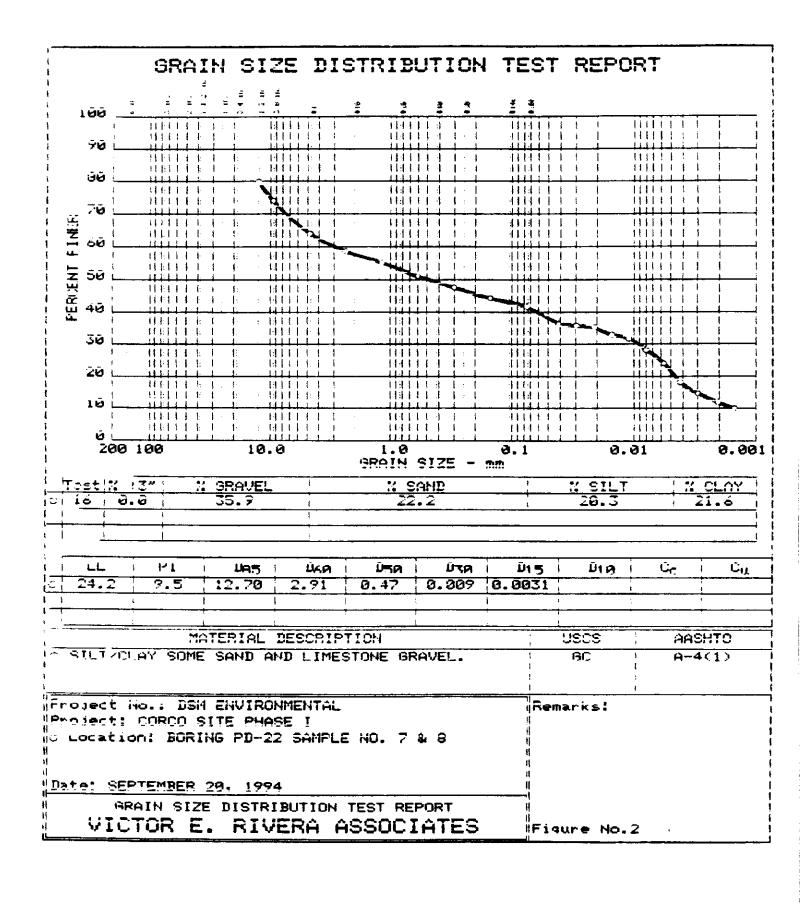


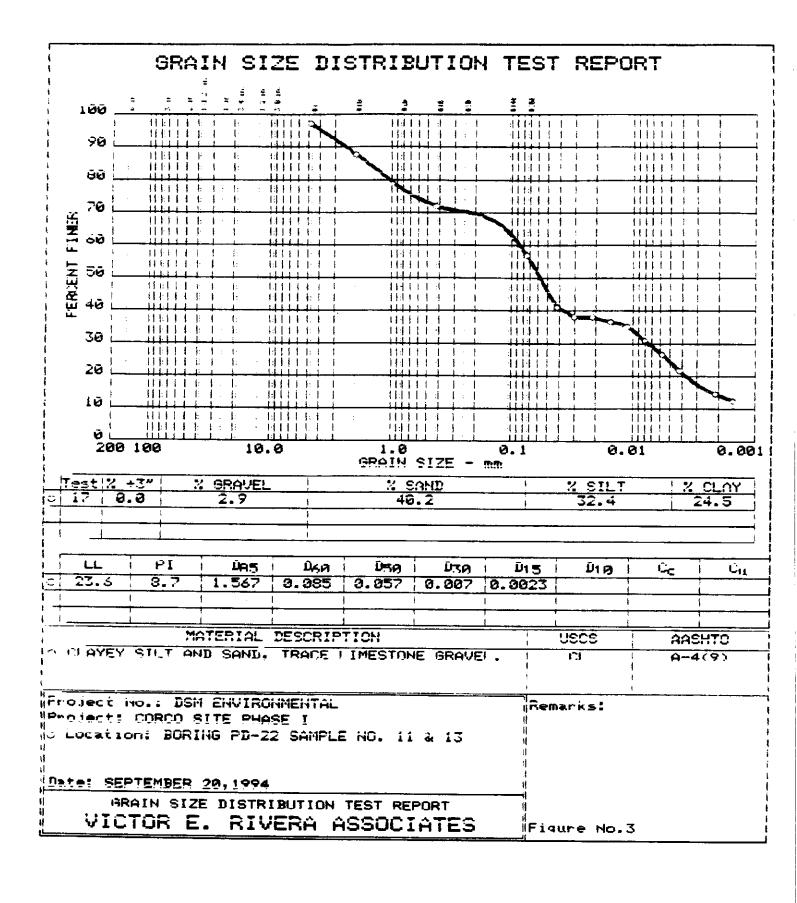


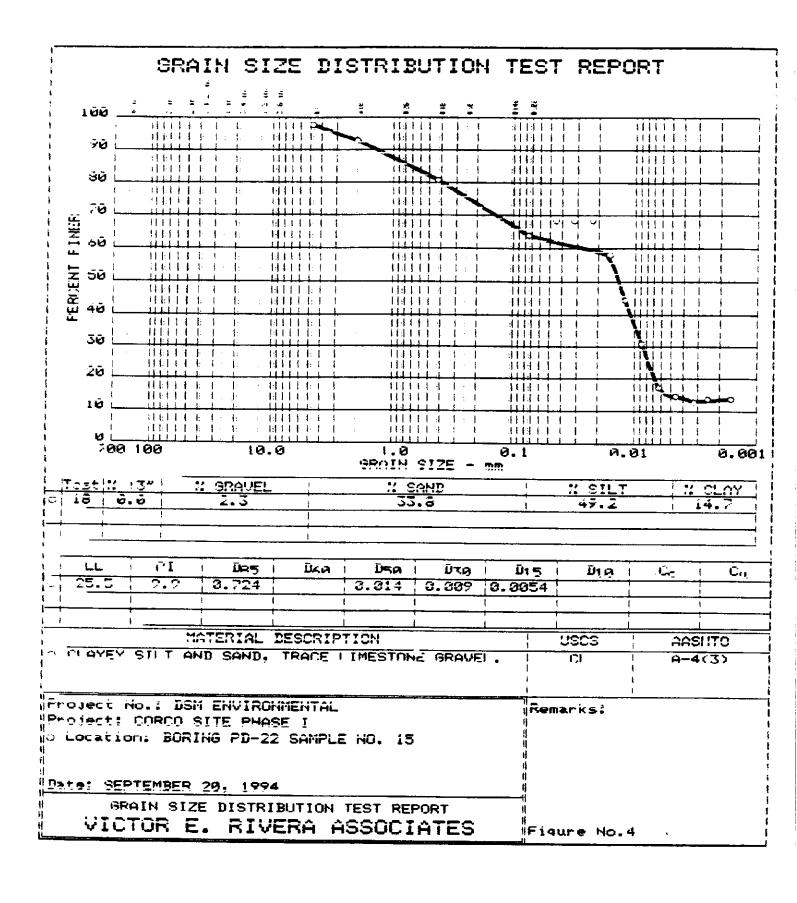


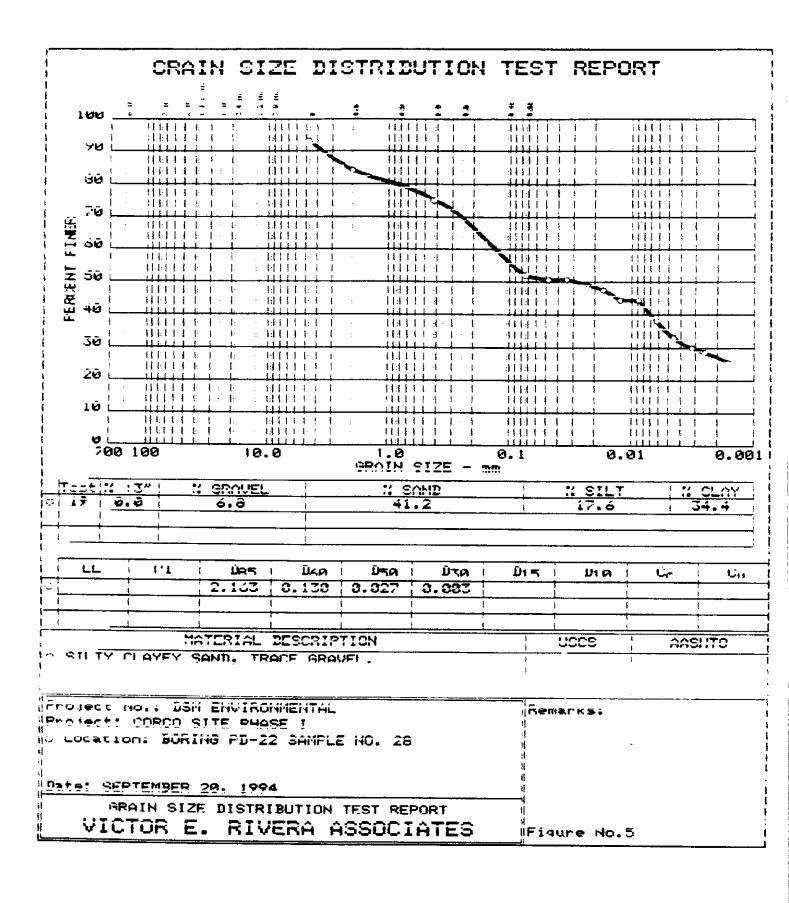


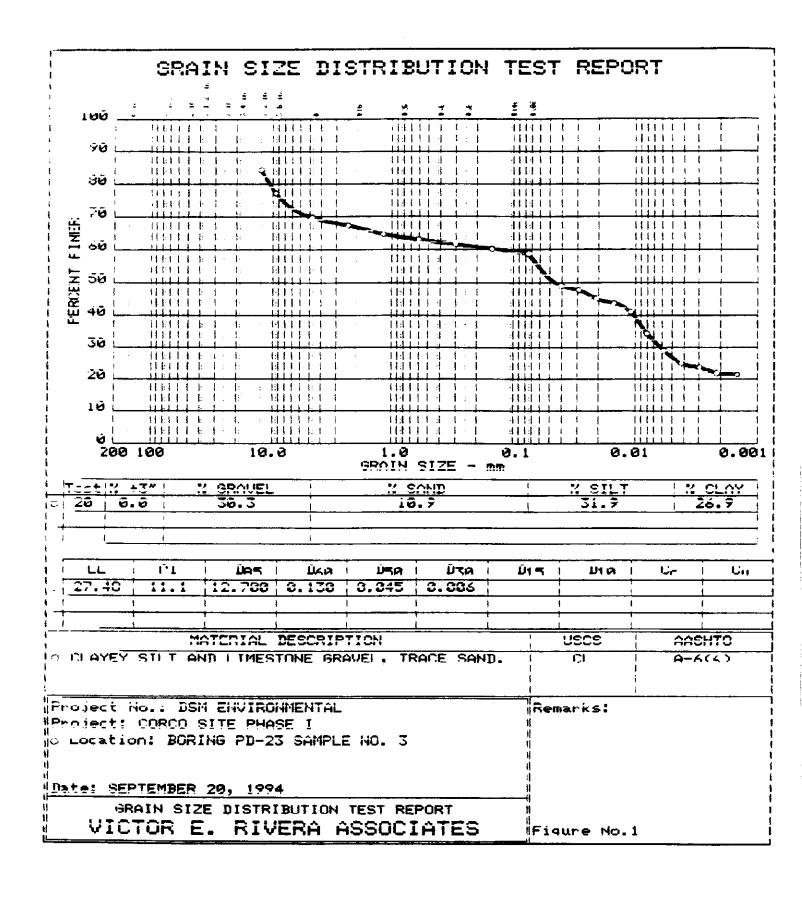


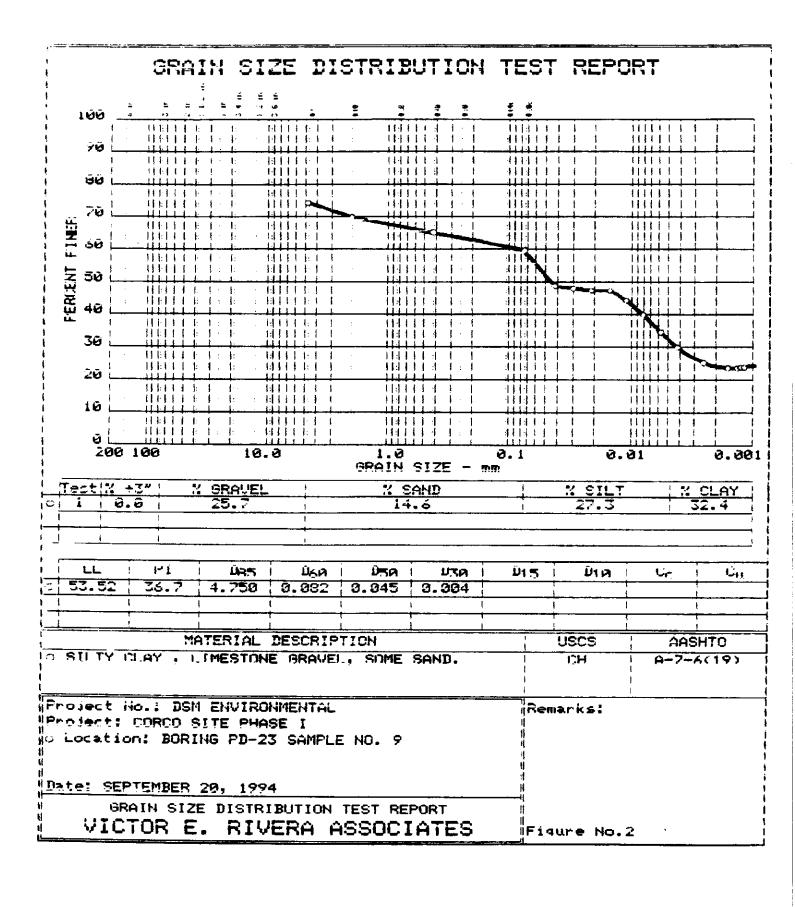


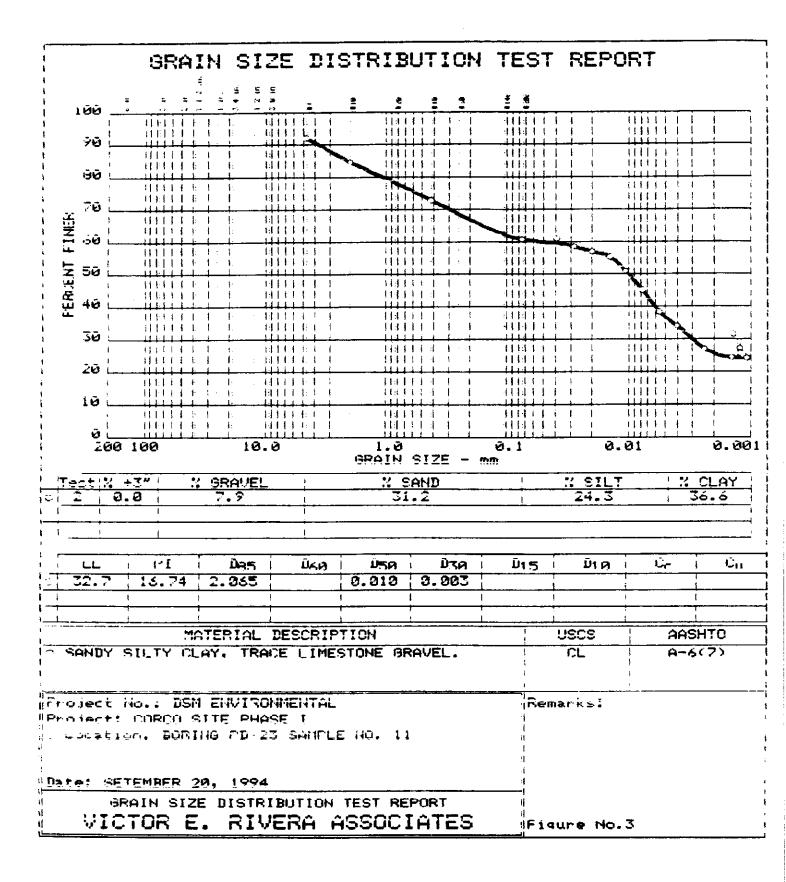


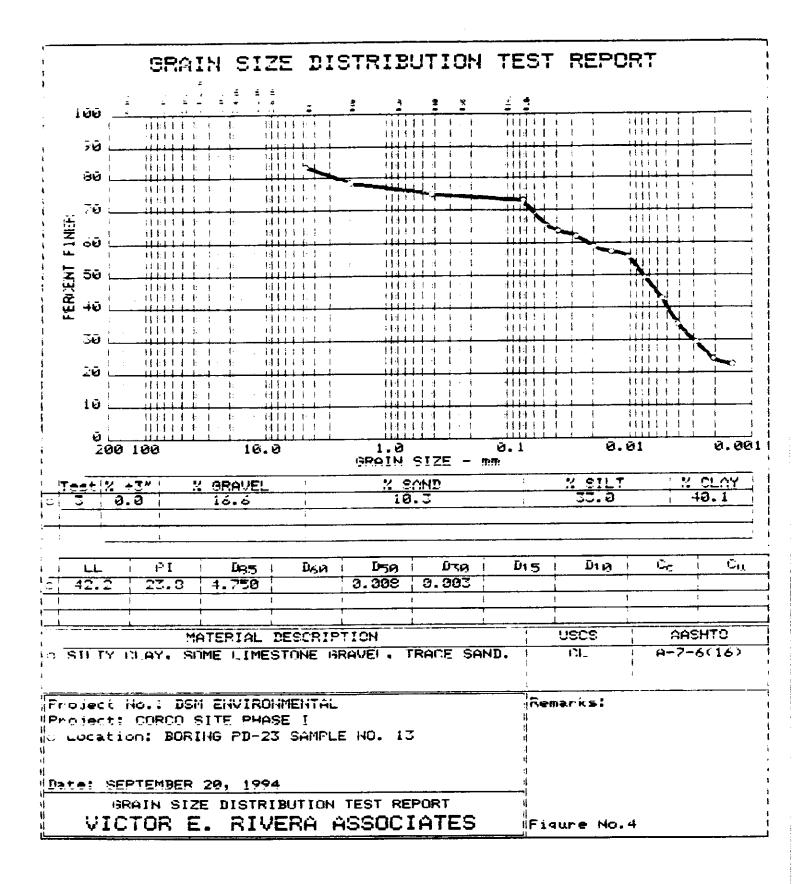


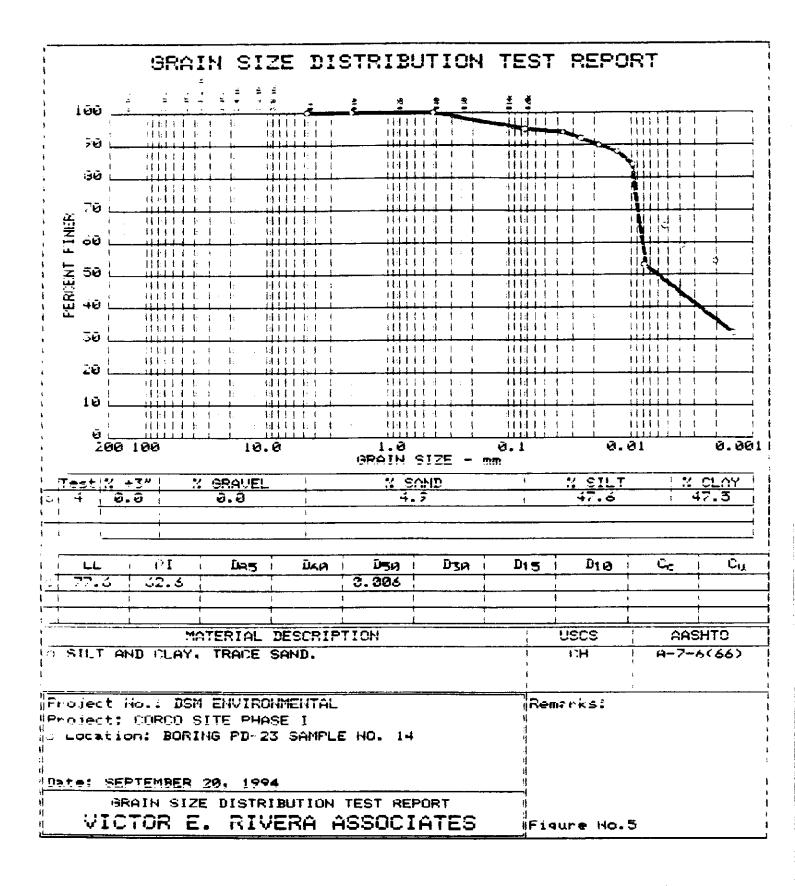


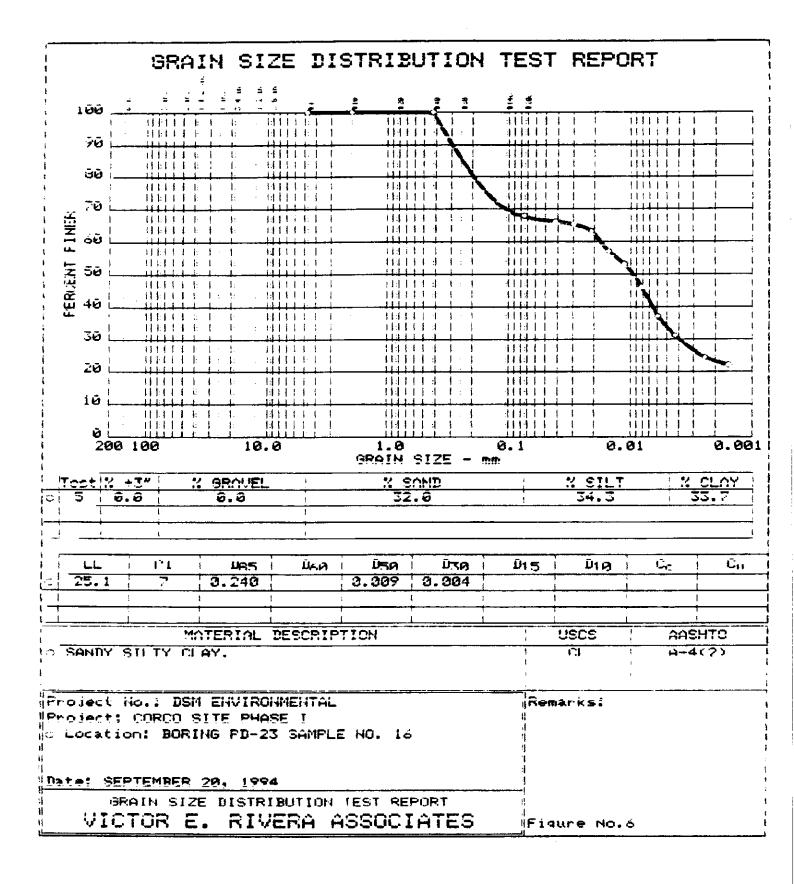


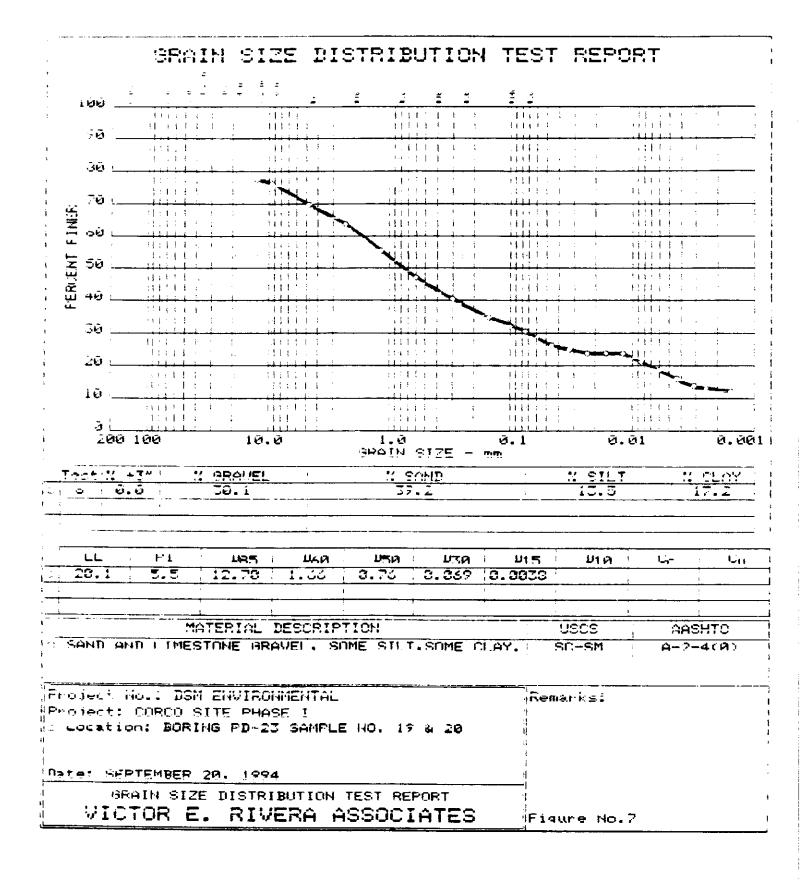


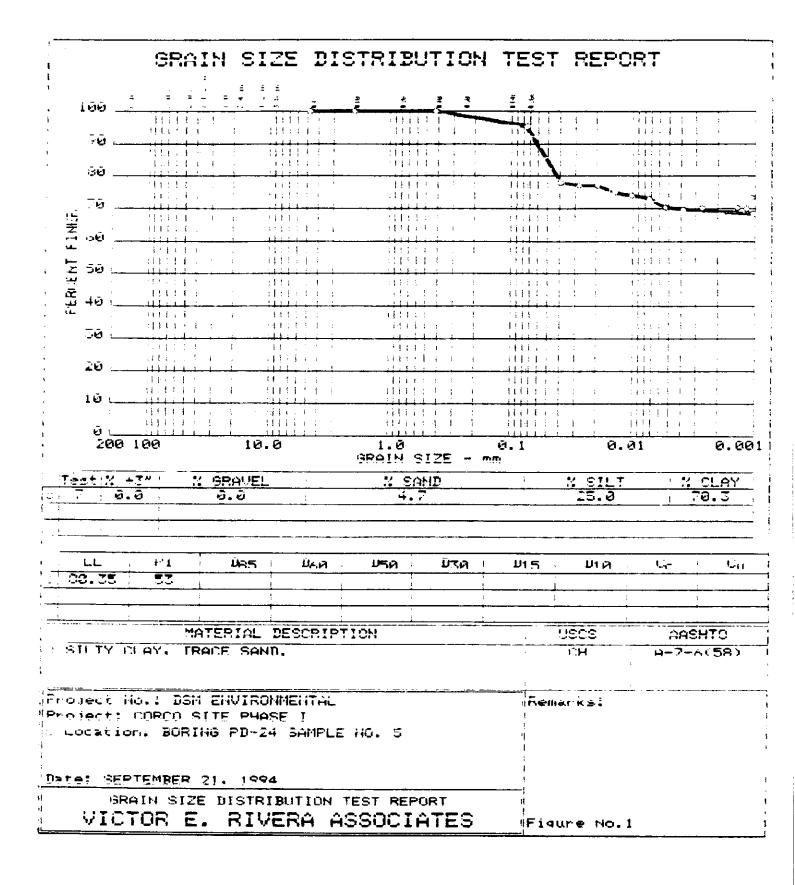


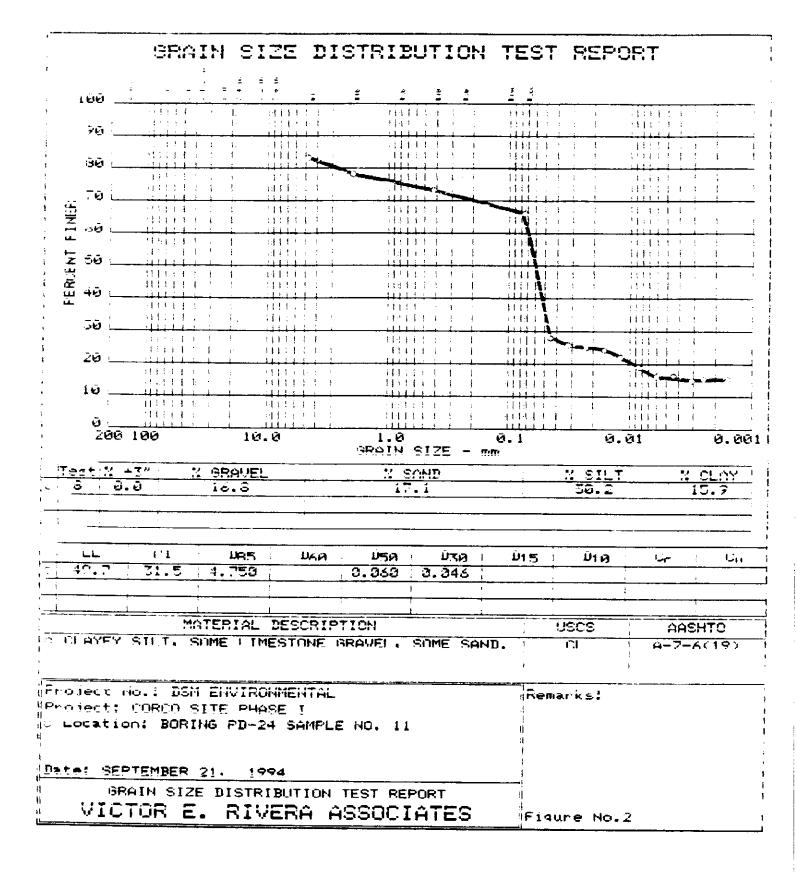


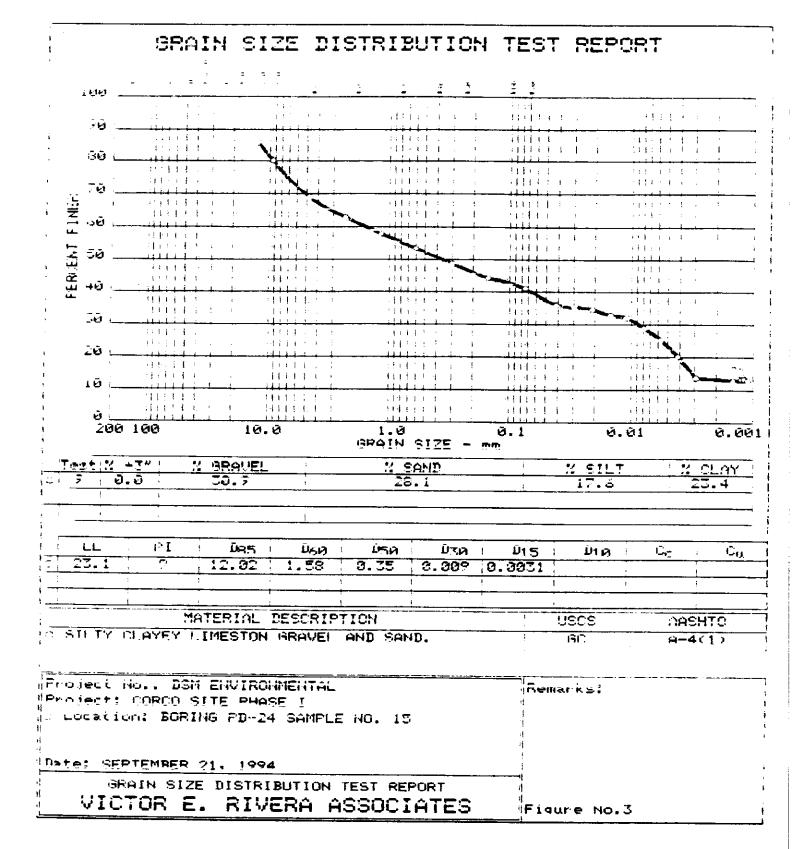


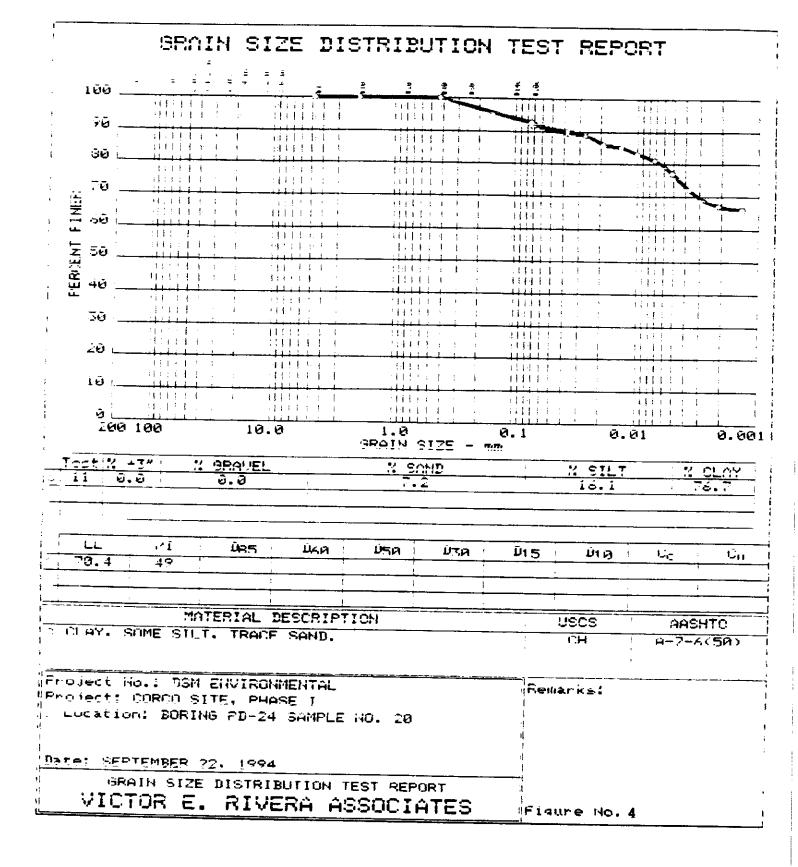


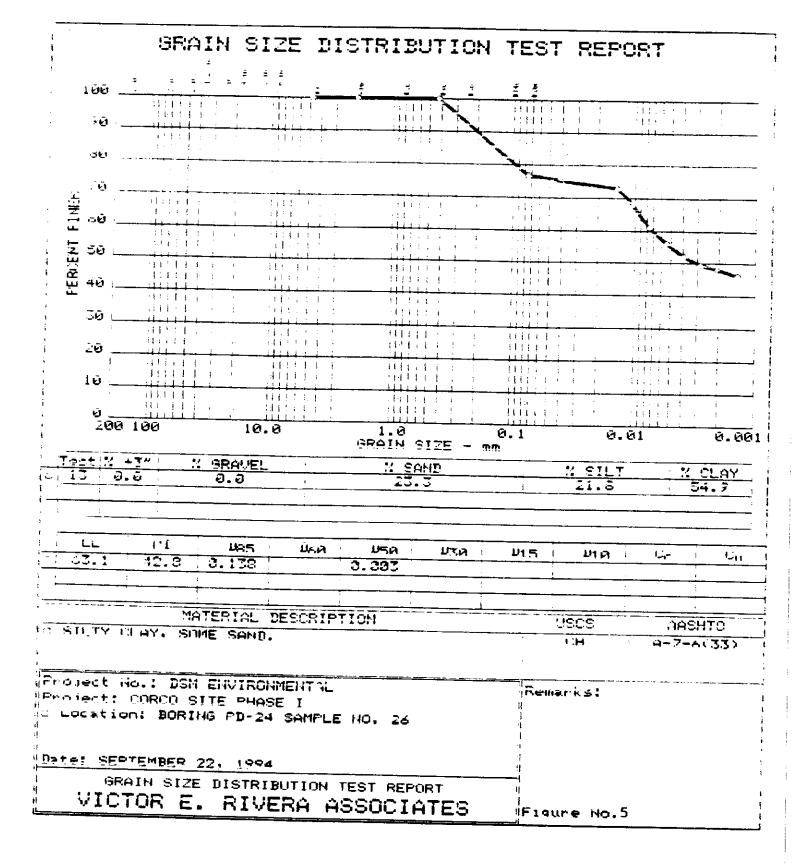


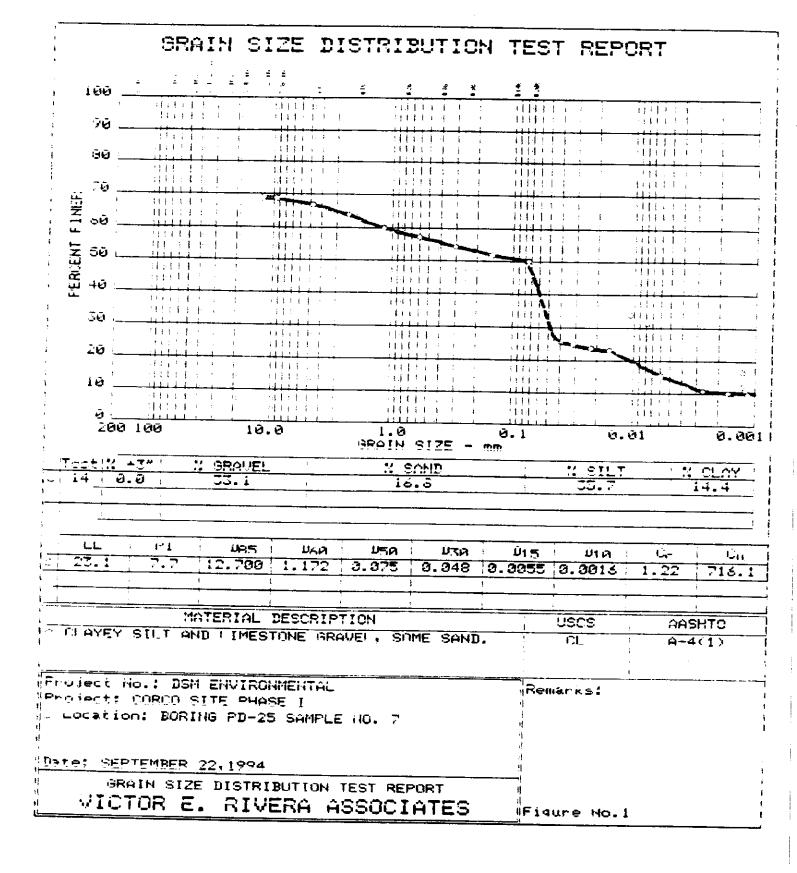


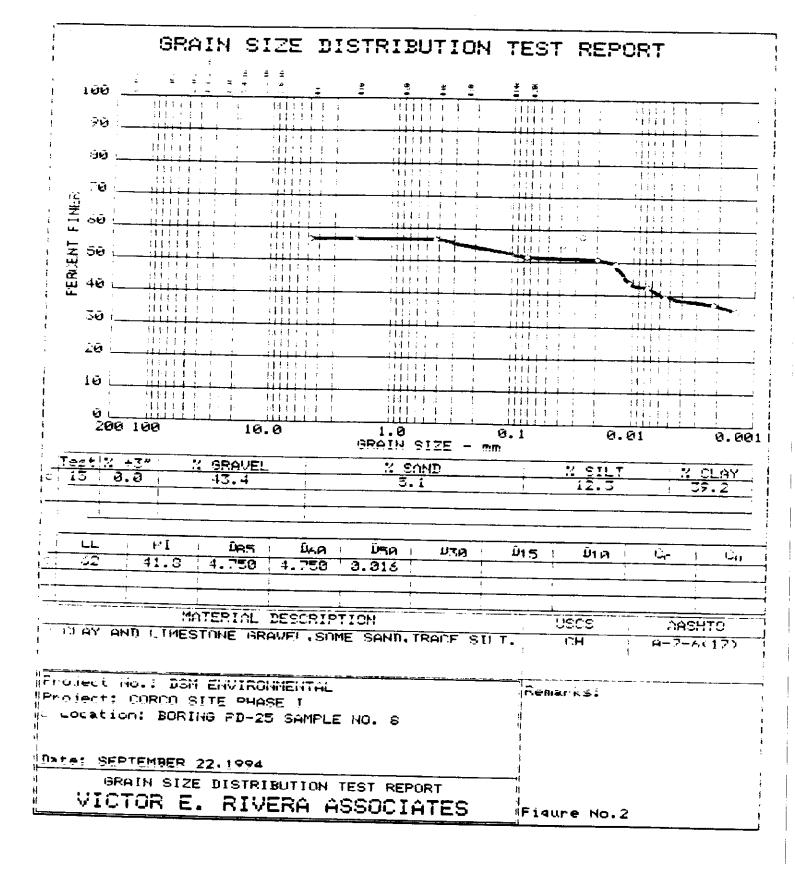


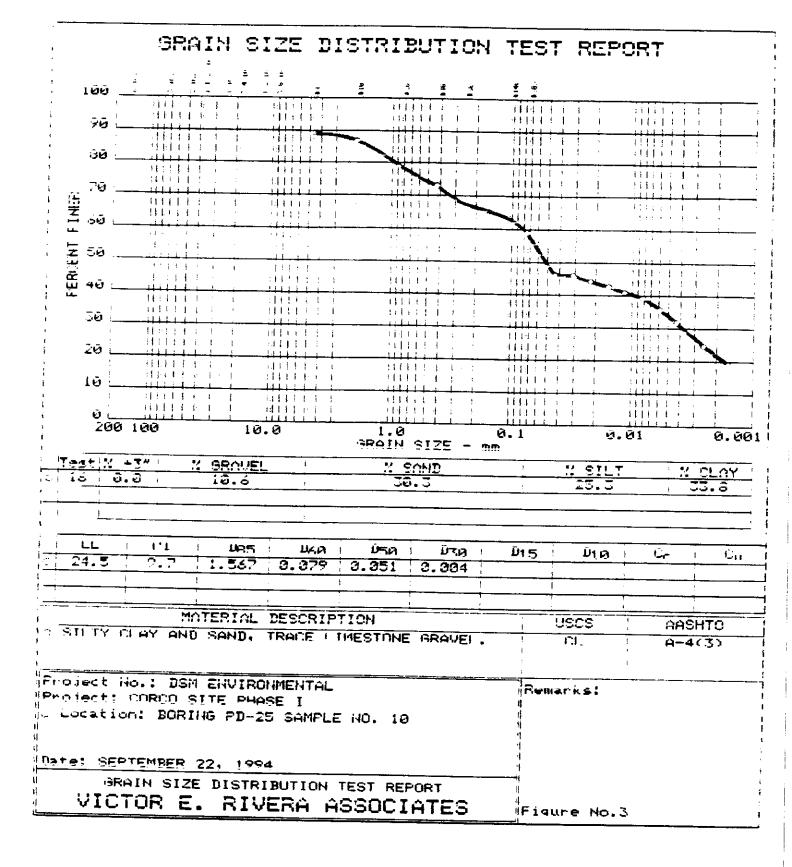


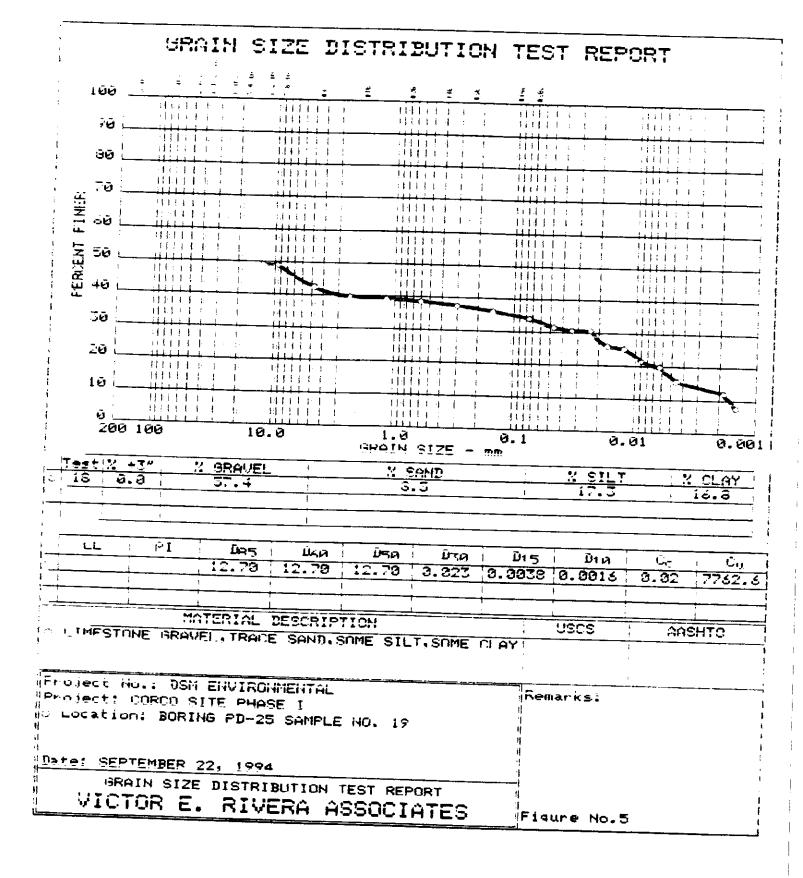


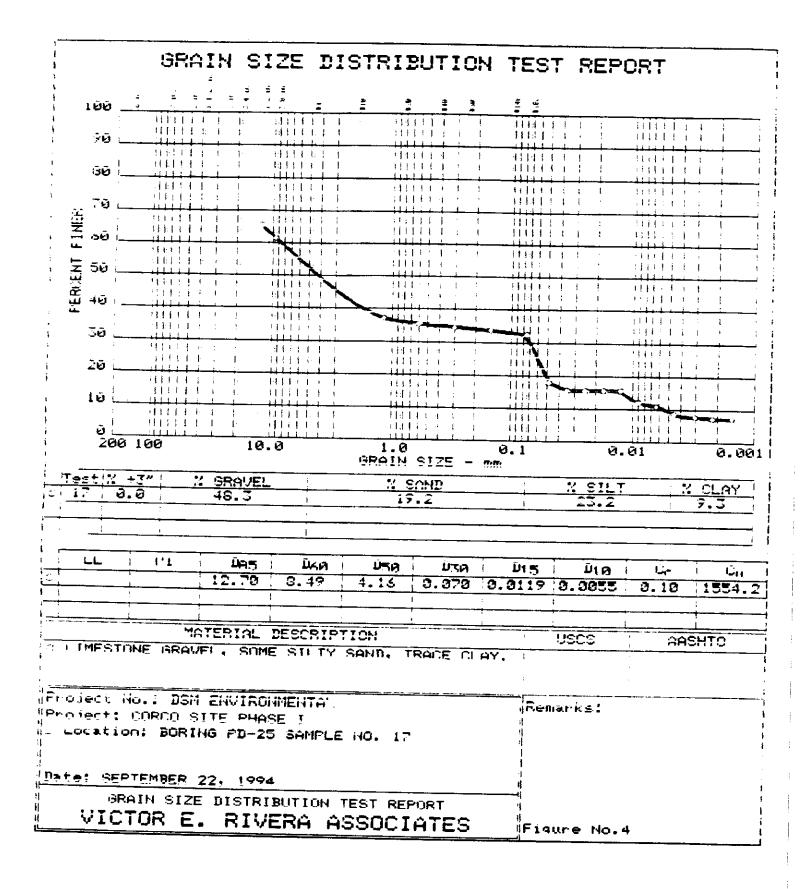


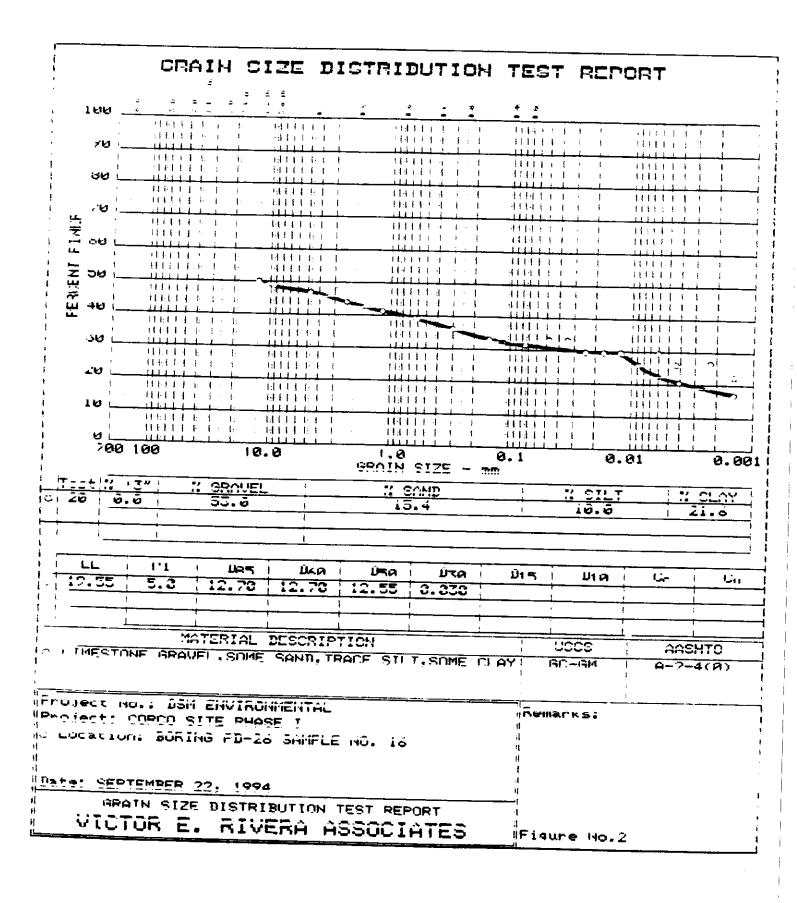


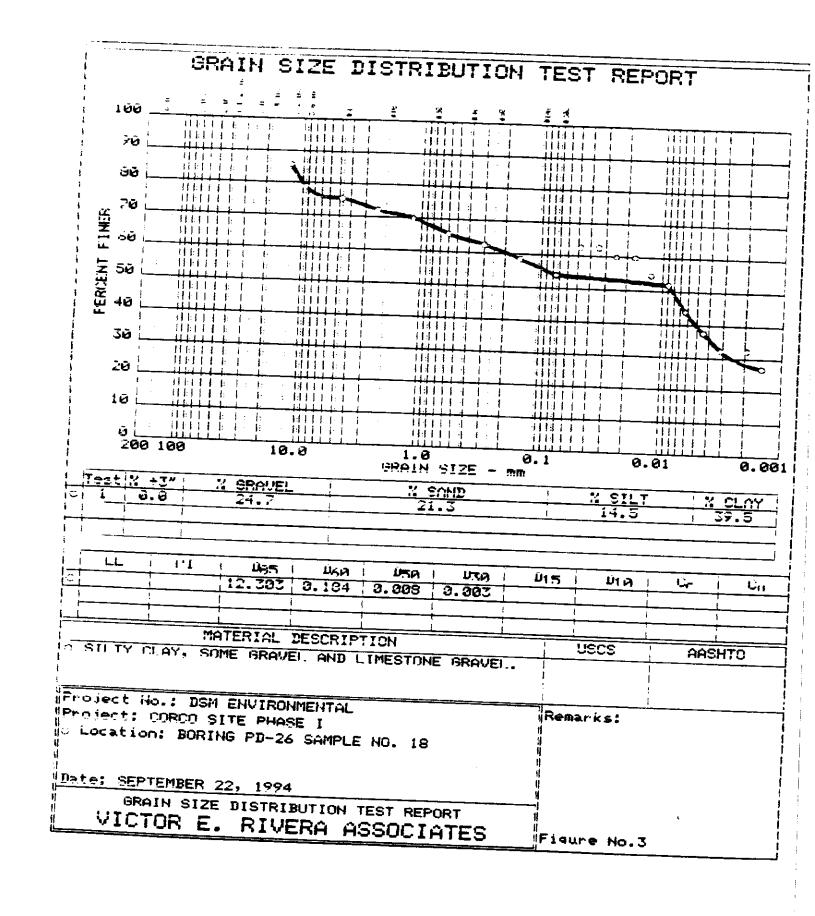


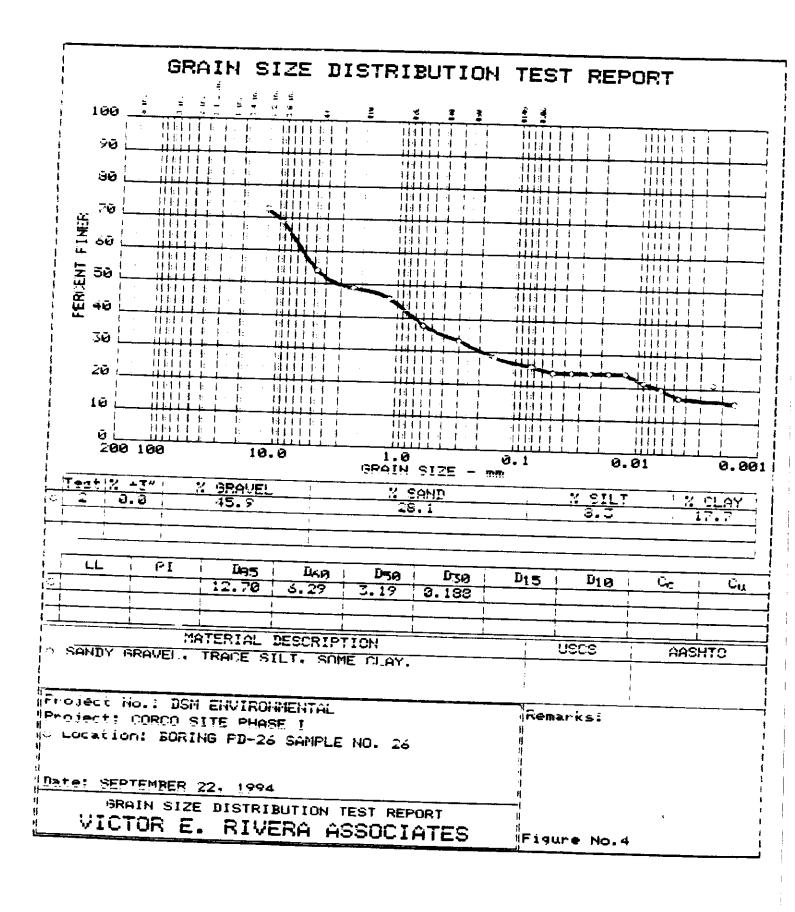




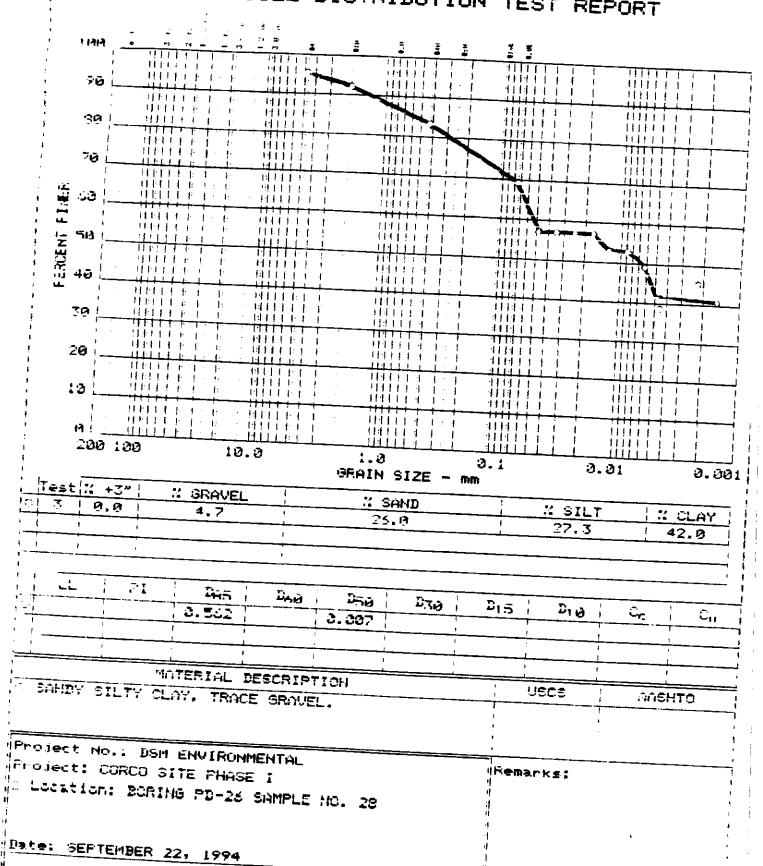








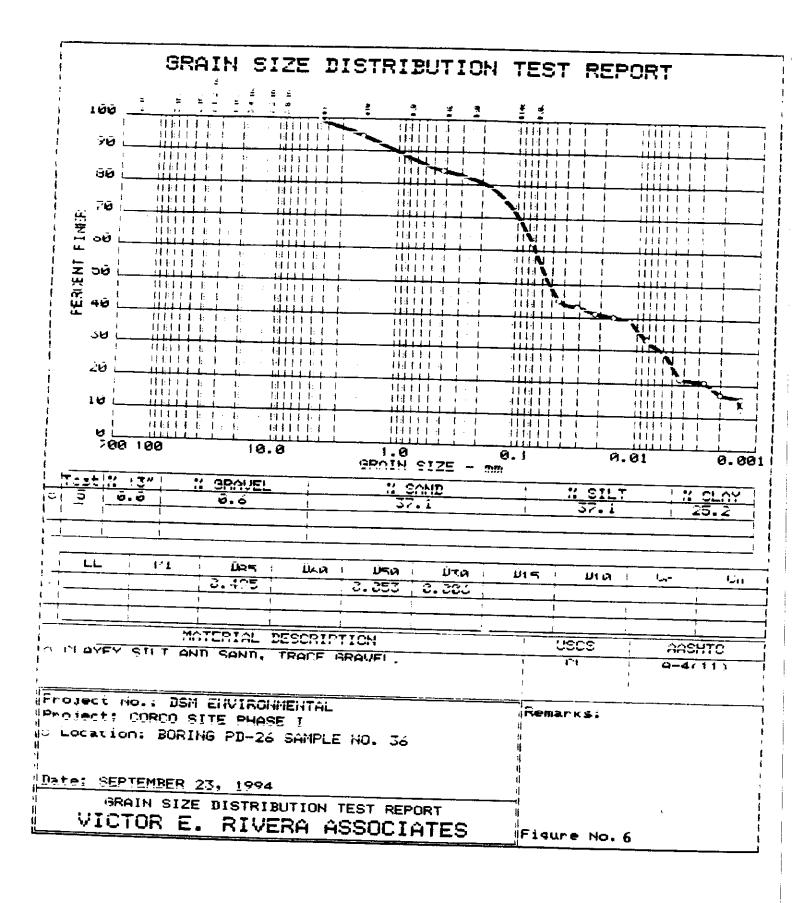
GRAIN SIZE DISTRIBUTION TEST REPORT

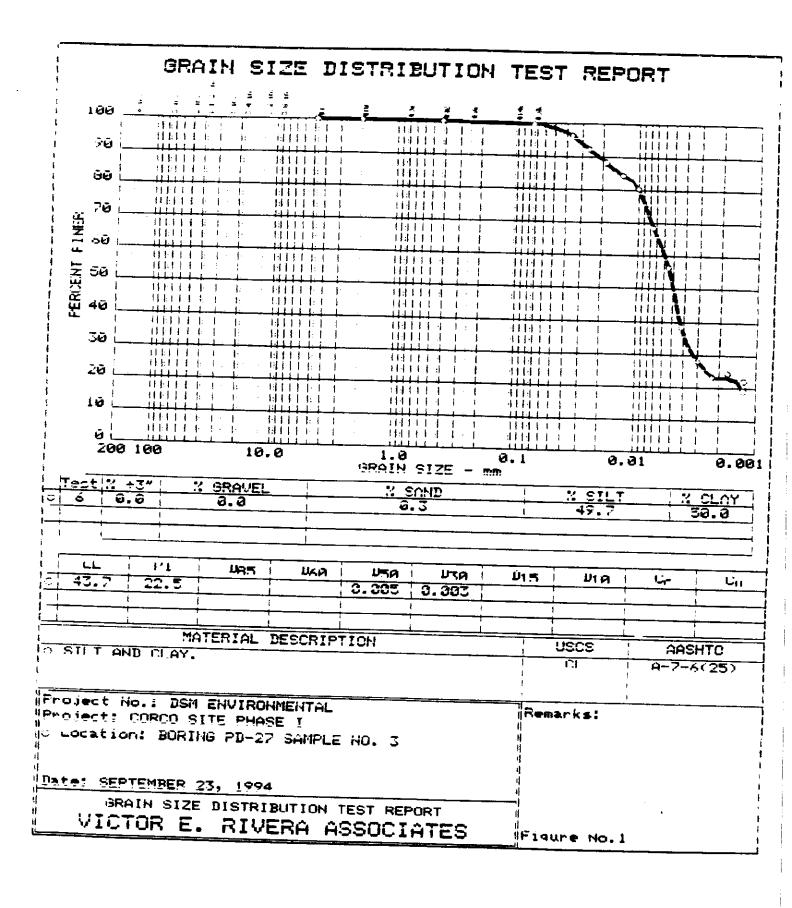


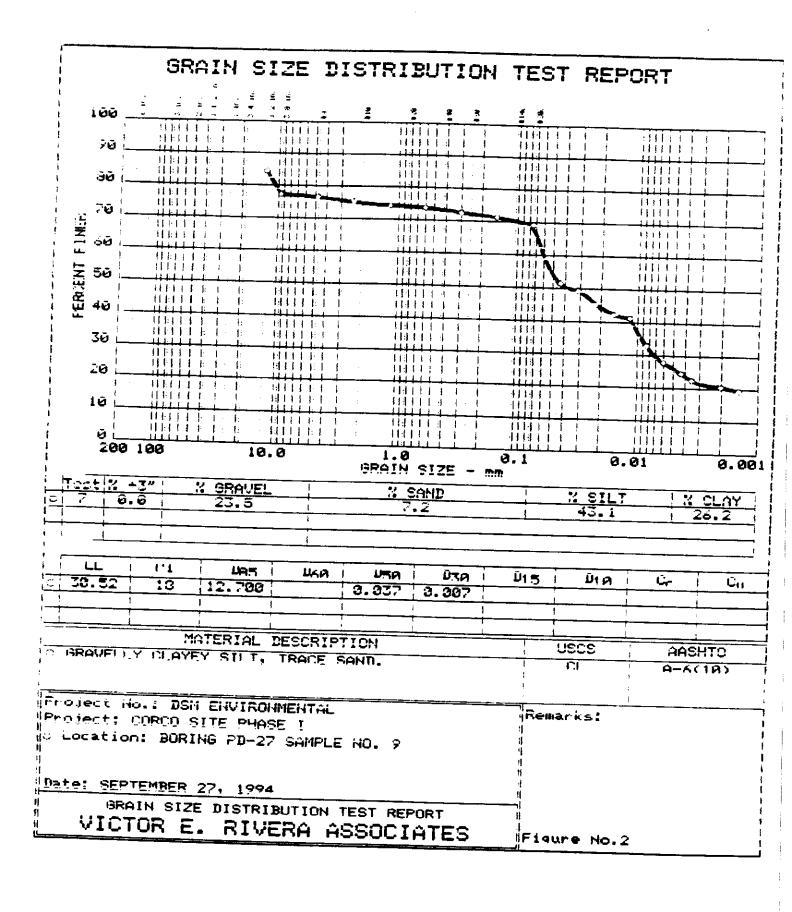
GROIN SIZE DISTRIBUTION TEST REPORT

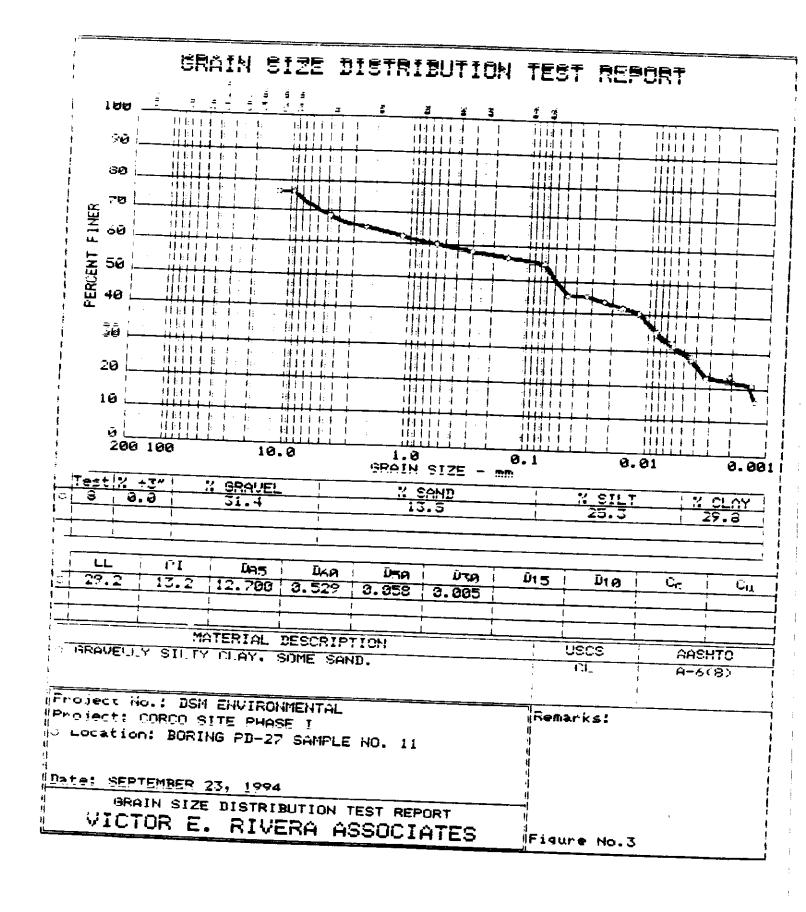
VICTOR E. RIVERA ASSOCIATES

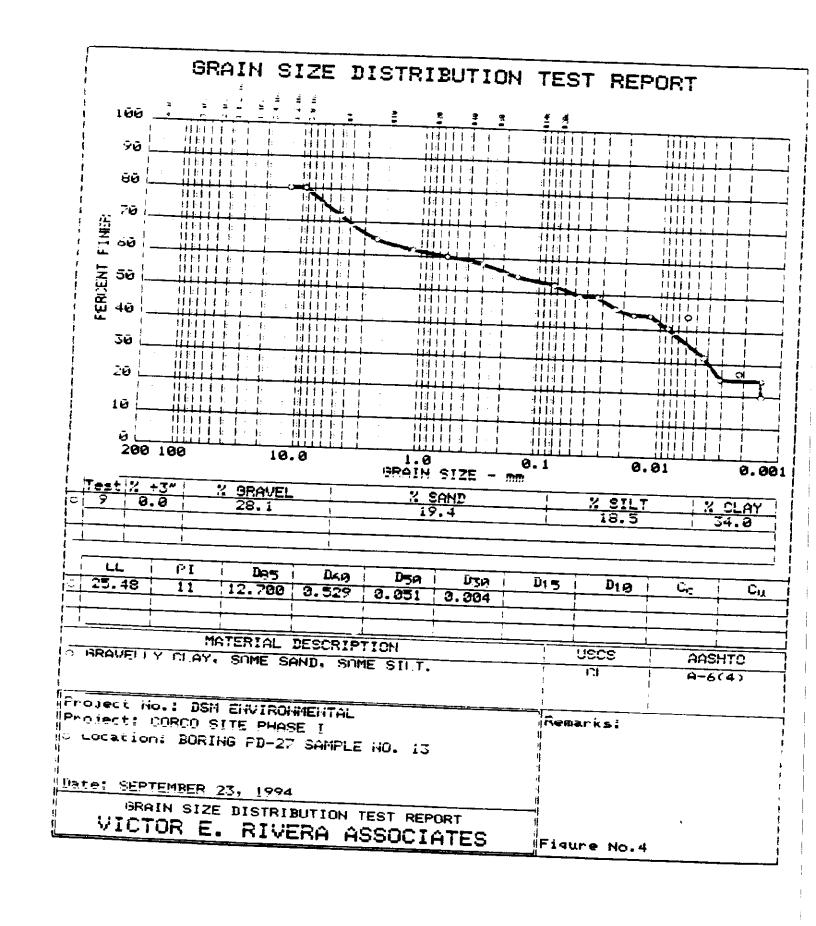
#Figure No.5

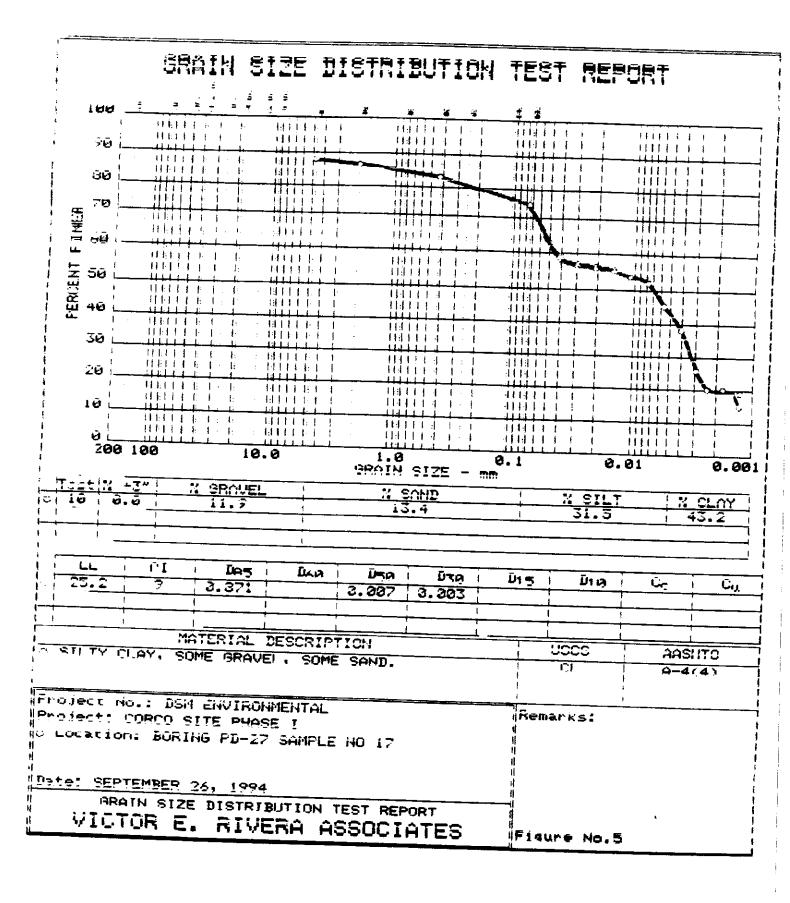


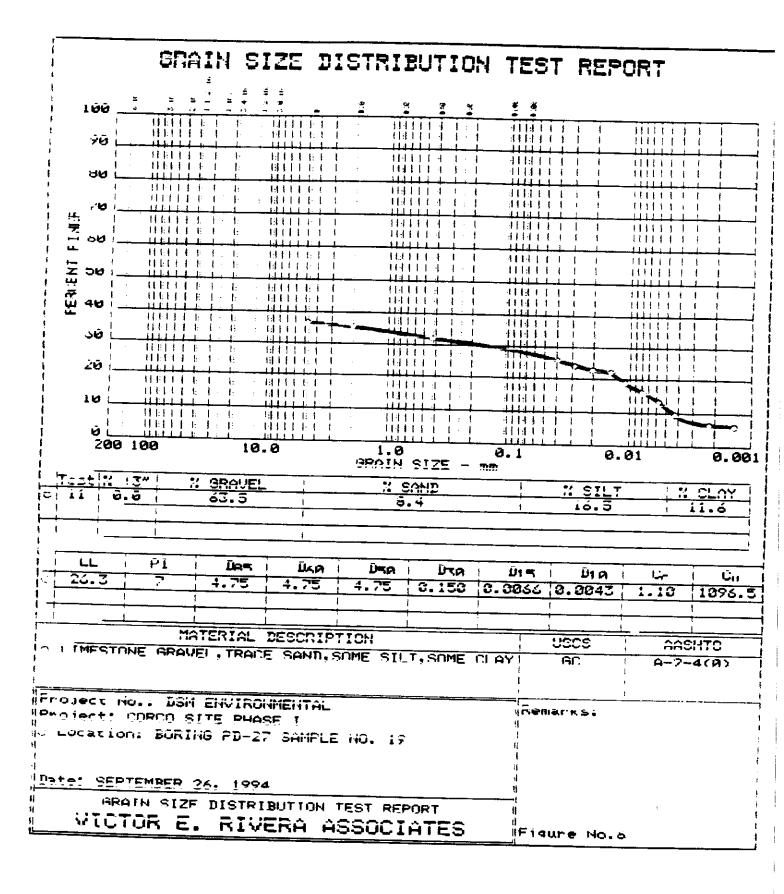


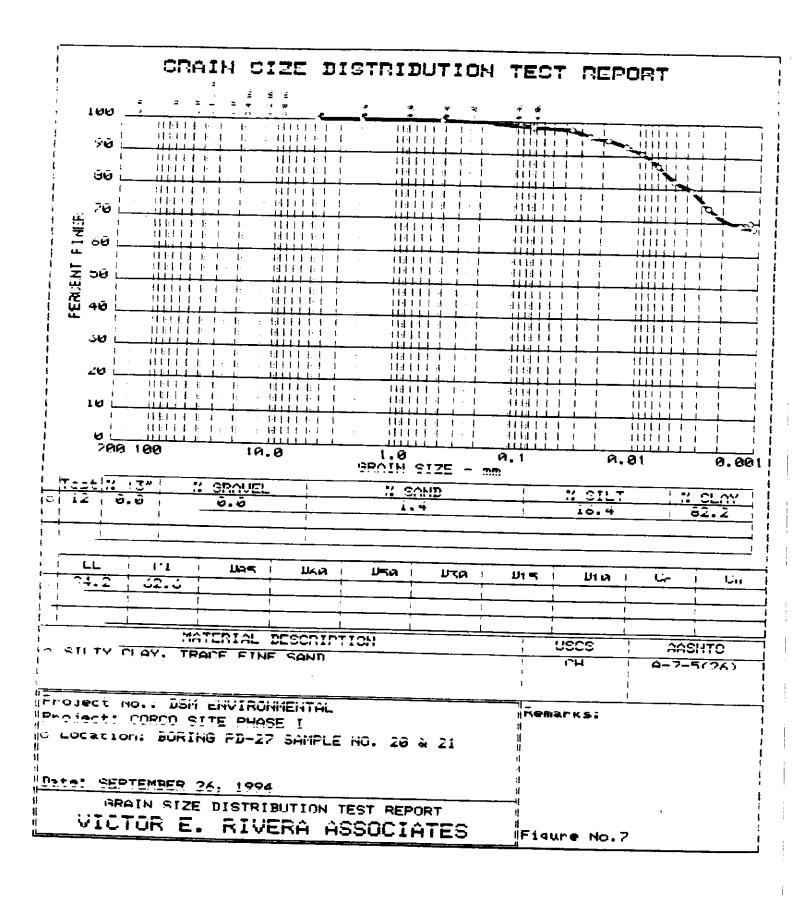


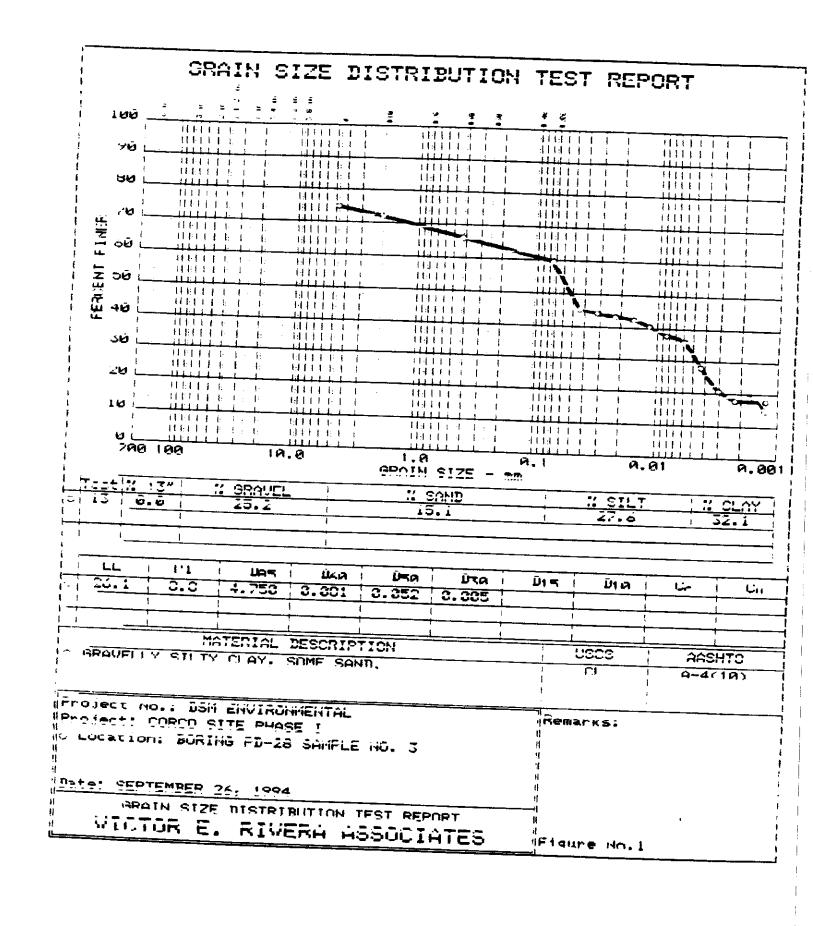


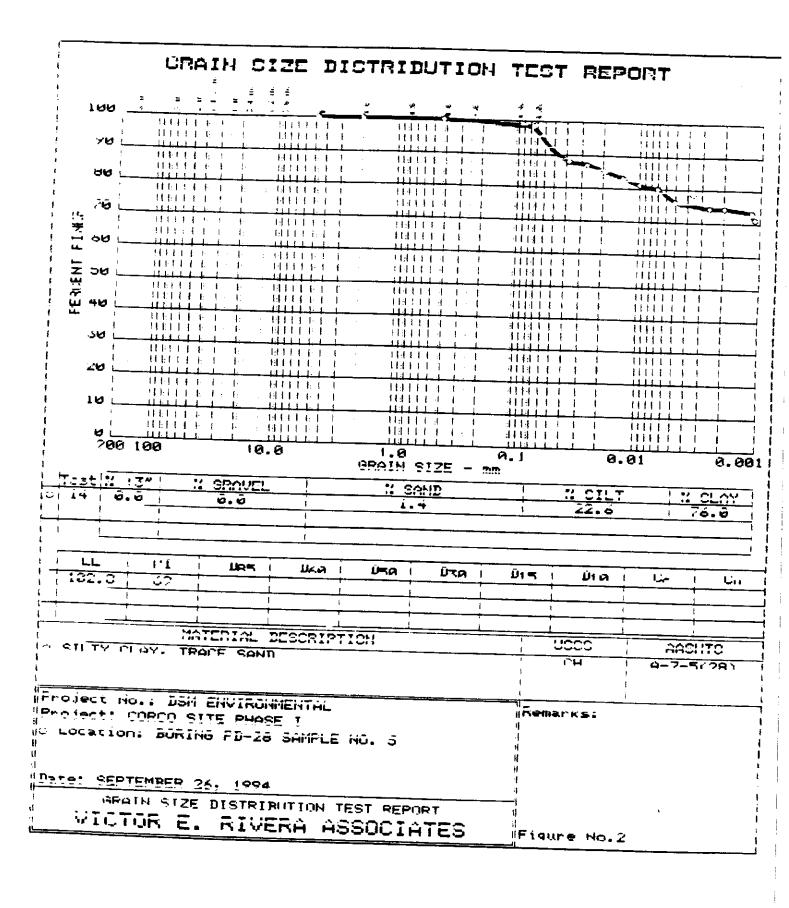


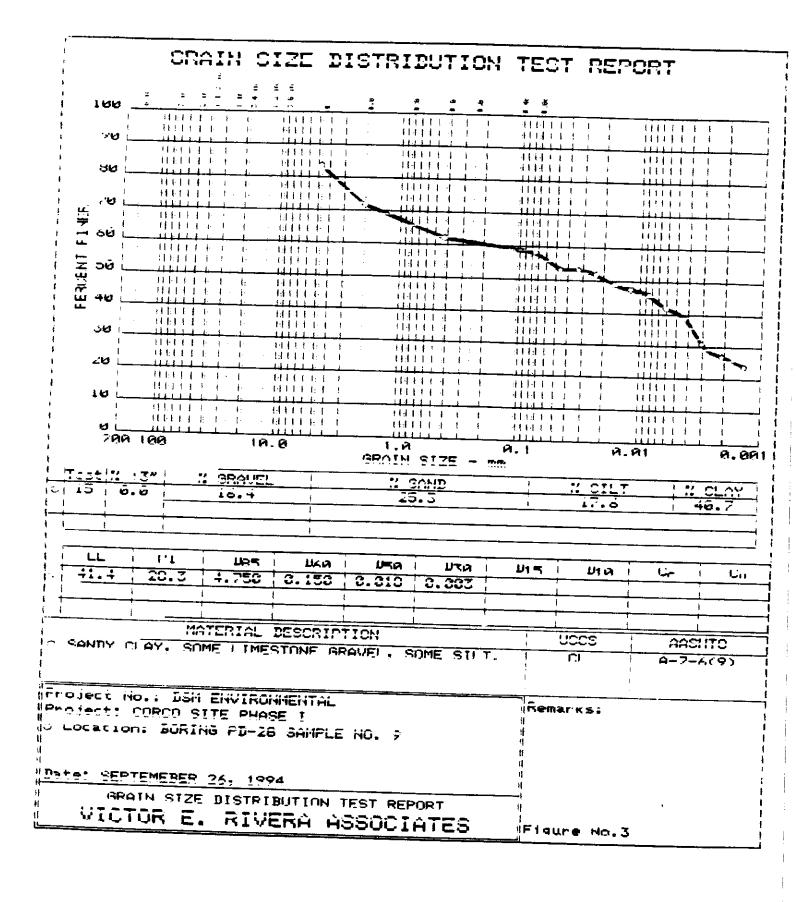


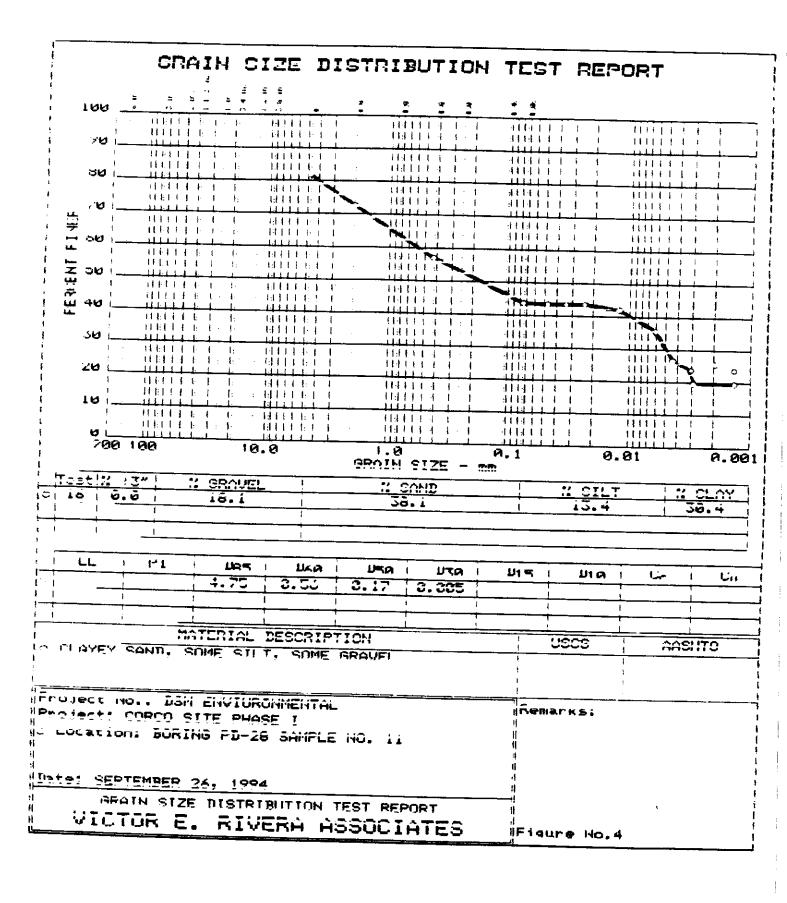




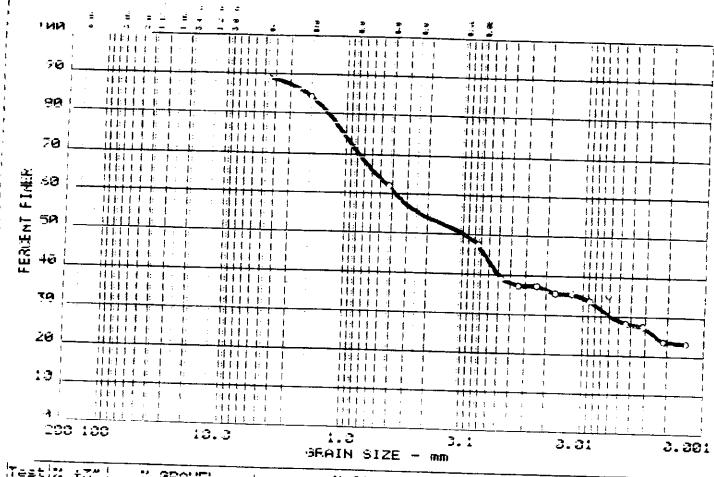








GRAIN SIZE DISTRIBUTION TEST REPORT



Test :: +3"		: GAND	: SILT	: CLAY
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	PI	265	Dee	D50	D39	D ₁₅	D _{1 to}	
1		2.163	3.378	3.398	3.386			 - Cu
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t.	'45	TERIO	DESCRIP	7.7.0\()				 1

MATERIAL DESCRIPTION USES AASHTO

Project No.: DSM ENVIRONMENTAL

Arroject: CORCO SITE PHASE I

Us Location: BORING PD 29 SAMPLE NO. 10

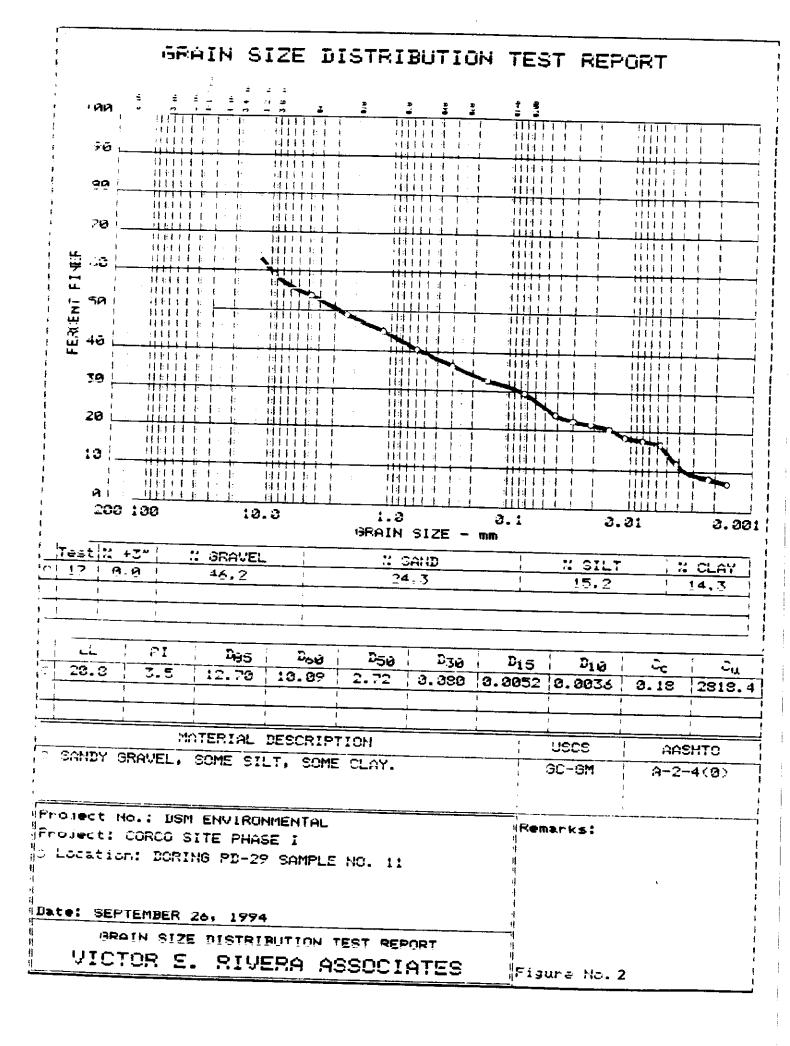
Bate: SEFTEMBER 26, 1994

BOOTH SIZE DISTRIBITION LEST BEDONT

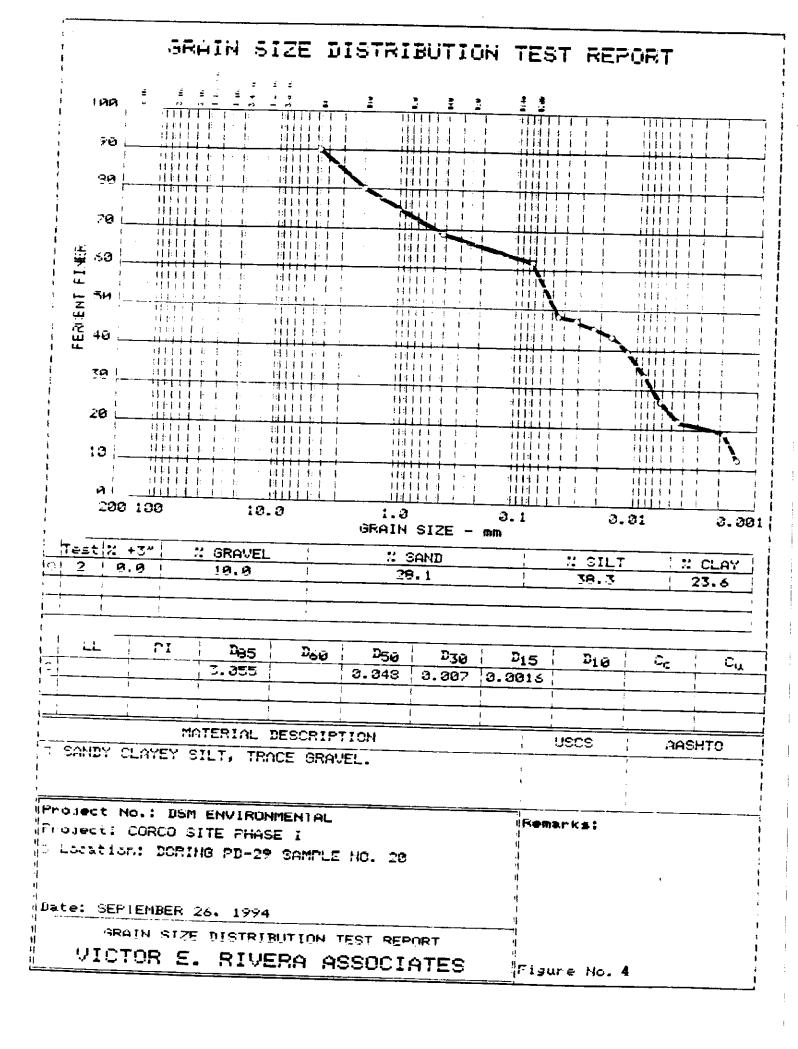
VICTOR E. RIVERA ASSOCIATES

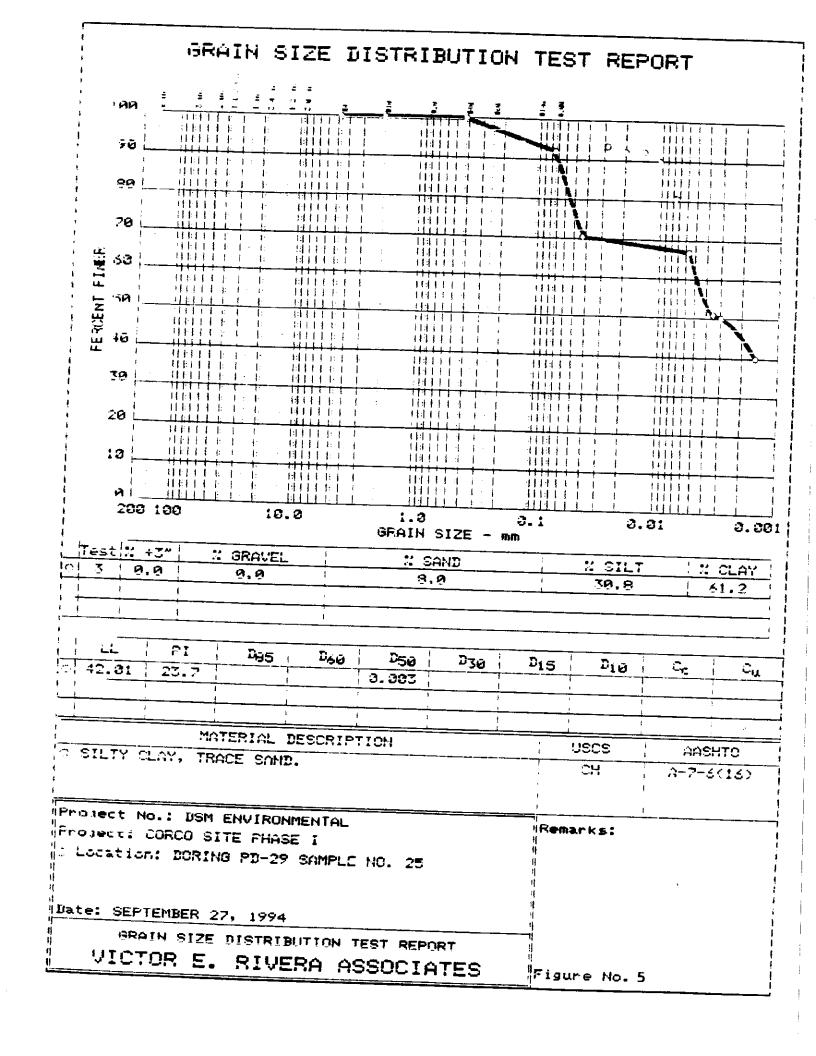
||円色用象と火生:

#Figure Ho.1

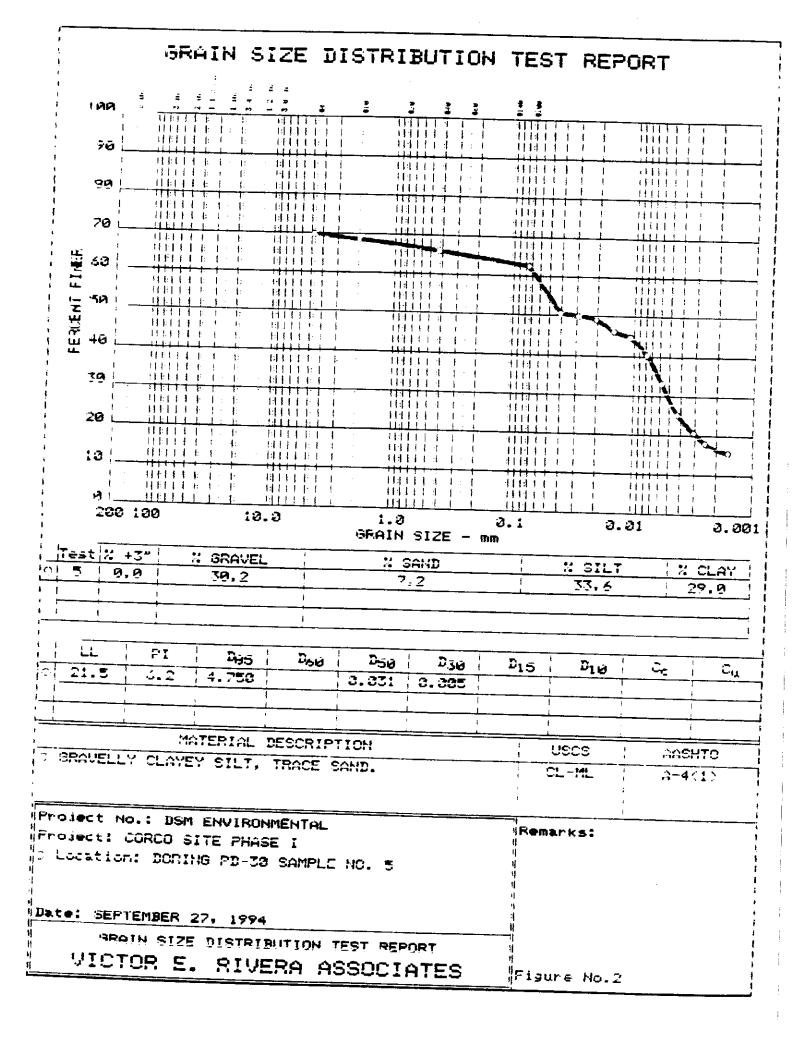


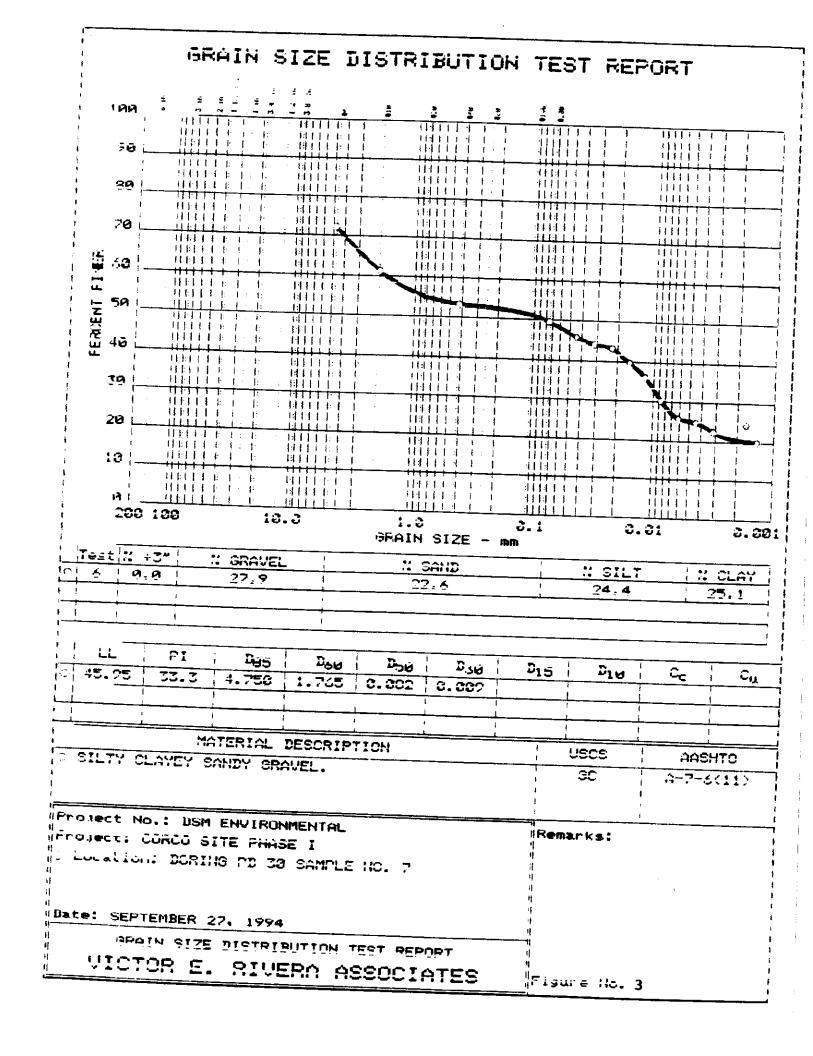
GRAIN SIZE DISTRIBUTION TEST REPORT . 100 मान है 10 11111 tili i i é 70 HELLE 国打压 11111111 HILLIA 99 11 11 1 1 1 1 # 1 1 | P | F 41144114 HEAL 1161 (4.6) HILLER 11111 11111 + + 111:11:11:11:11 国打开上上 1111111 70 4114 1 1 1 1411年15年 11:11 1 1 1 411414 111111 44444 1:111111 <u>\$</u> 58 $\mathbf{H}\mathbf{H}\mathbf{H}\mathbf{H}\mathbf{H}$ 111111 11 11 1 1 1 iidi i i i 14 14 1: 1 3113111 1111111 Ξ. 11 F1 F4 F H-1111-F-F CHEET I 411411 SELECTION 111111 HHIBE 11:11:11 1849 1949 1949 1949 41111111 11111 11111 111111 41 13 1 1 1 31 C 1 4 4 16 MILLER 1141111 1111111 11111 UPIFIE 1411111 用用用车 Hiller 1111111 11 **61 1 1 1** 6 7 **HELLER** HILL I 111111 HHILL 相扫主机工 0141443 1114111 排作体上展 FF1f # 1 1 ₹Ø SEE 1.1 13:11 1 E 4114111 1111111 धारा छन् 11:111 1151 L 1 E | E '''' ''' HIII () (11:11 1 114111 111111 111111 Hall I I a 20 1 4444 () 111111 14 1 1 1 1 1: HILLEPA 1111114 **CELLE 1** 11 PH 1 4 B 111115 1411 E. L 114 1 1 1 3 1111111 HELLER I :3 14 | 1 | 1: 1 114114 d 1 | 4 | 1 | 1 | 4 1111111 1111111 HHIFF 11:11:1 4134 1 1 1 1 411444 排除住下 114144 111111 13 1 111111 Idla () by 111111 111111 200 : 30 10.0 1.3 3. : 3.31 3.30: GRAIN SIZE - mm Test 2 +3" # GRAVEL # SAND M SILT % CLAY 18 | 0.0 | g, g 1 . 4 25.7 72.9 1 ______ 21 ₽35 Dog. שכּם D30 D₁₅ $C_{\mathbf{c}}$ Dig : **ರ್**ಟ್ನ 52.7 32.1 MATERIAL DESCRIPTION USES AASHTO SILTY CLAY, TRACE FINE SAND. <u>:u</u> A-7-8(35) Project No.: DSM ENVIRONMENTAL りだを印みたれるこ irroject: CORCO SITE PHASE I m Location: BORING PD-29 SAMPLE NO. 14 Date: SEPTEMBER 26, 1994 BRAIN SIZE DISTRIBUTION TEST REPORT VICTOR E. RIVERA ASSOCIATES Figure No. 3

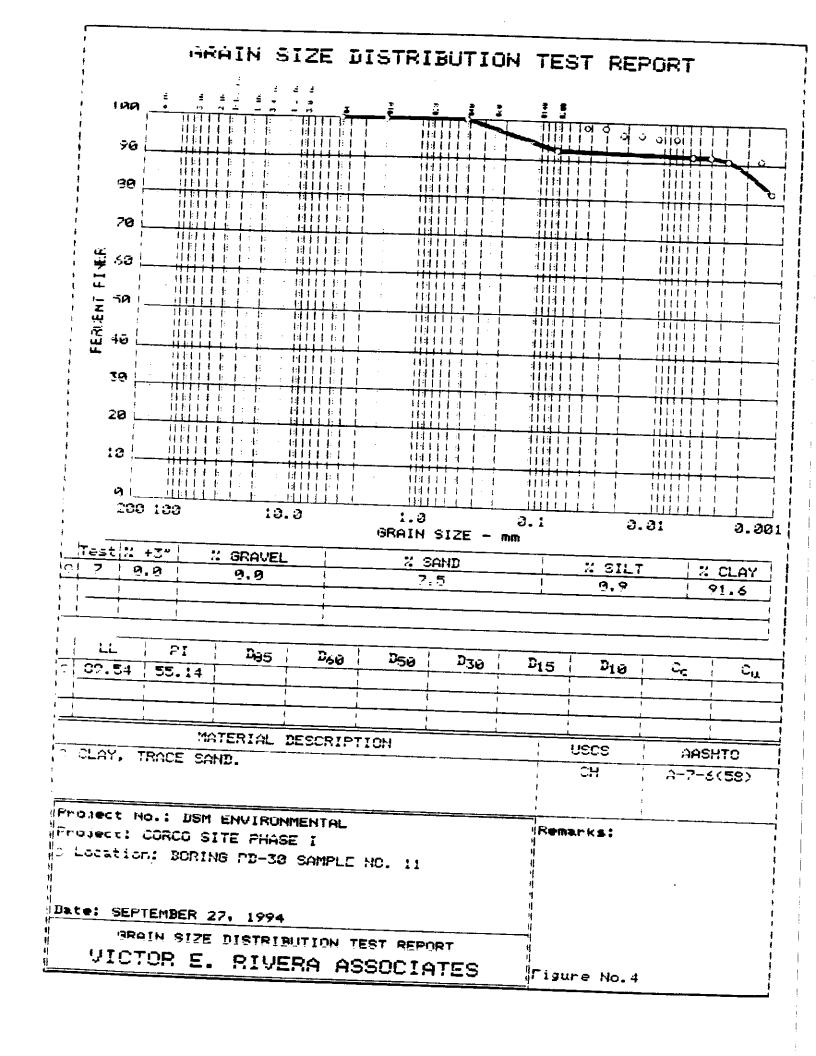




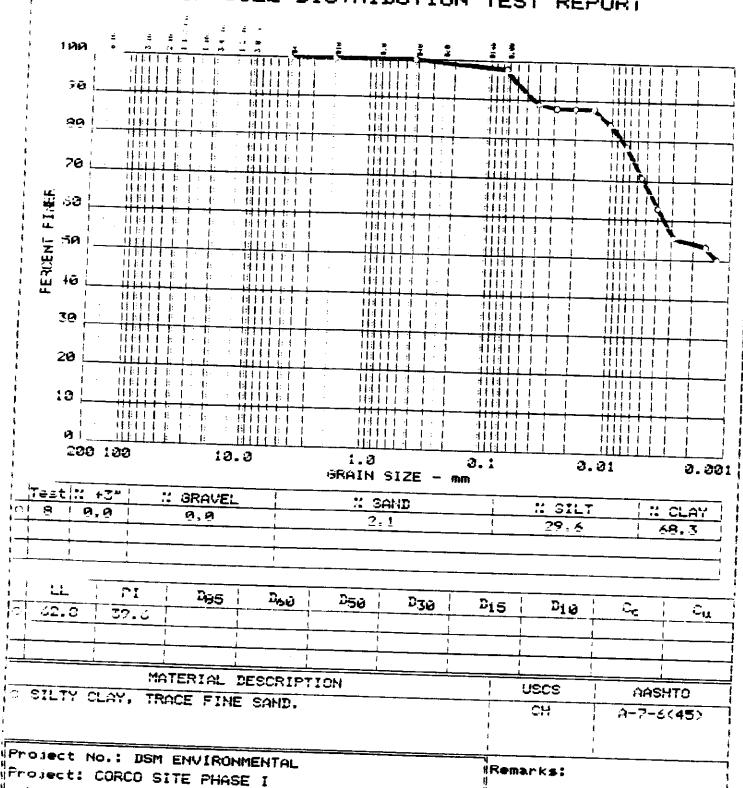
GRAIN SIZE DISTRIBUTION TEST REPORT 1100 un i 41116 111:11 111111 计图式电压 主人 1111111 411111 111111 ЭŌ #13 | | | | | 114 14 1 19 1 1 1 1: [11:11:11:1 1114 Hillis 111111 国门口工 144 1 1 1 4 3 1 13 1 1 20 1111111 11 1 1 1 1 1 1 明日科 41:14:14 Hillari i T 1111111 HELLE E HILLER 11:11:11:1 4114.1 1111111 国门科特 111111 20 41141 #1111 11 F | 1 | E H11111 **日日十二年** Mili I dini i HELLER E FIAER 474444 3 1 1 1 1 1 1 1111111 33 1111111 1441144 411111 班爾 主新市 主 11101 14 1 1 1: i 41111 111111 4111111 1441113 50 E 111:11 11111111 IIIIIIII311311 HEFFE 用用上上 111111 ਜ਼ੂ ਜ਼ੁਰੂ ਜ਼ੁਰੂ 4139 | 3 1111111 111111 1111111 HILLI 41413 1111111 **HEET | 1** | 1 | 1 1:1111111 4141114 4114141 111111 月制 日本家 掛けけし 1141111 31 L F 1 E 11111111 30 HELLE 141111.1 1111114 344111 111111 自由主主 田田自計 111111 HELLE 1111111 1111111 国日主主 H4 (1) (4) 20 111111 HHILL 116111 14111111 1141117 4114 1 1 1 11111 11 51 1 1 1 14 1 1 1 1 1 11:11:11:1 1111111 13 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 14 1 1 1 1: 1 111111 111111 HHILL 111111 排制并扩展 13 1 1 1 1: 1 Ulii i i i 4414 1 1 排出日本市 HHILL 周月月 84 111111 A (411111 1111111 1111111 11111 41111 200 100 13.3 1.2 3.1 3.31 3.301 GRAIN SIZE - INT Test 2 +3" | : GRAVEL # SAND % SILT X CLAY tes fi 9,0 9.9 ₹ 🗢 47, 8 49,3 1 ŧ 21 Ps5 | D50 PP. D3@ D₁₅ $c_{\mathbf{c}}$ Dia. $C_{i,k}$ 32.9 11.2 3.306 3.302 MATERIAL DESCRIPTION USCS SILTY CLAY, TRACE FINE SAND. AASHTO CL A=7-8(23) Project No.: DSM ENVIRONMENTAL Remarks: Project: CORCO SITE PHASE I to Location: DORING PD-30 SAMPLE NO. 3 Date: SEPTEMBER 27, 1994 GRAIN SIZE DISTRIBUTION TEST REPORT VICTOR E. RIVERA ASSOCIATES #Figure No.1







GRAIN SIZE DISTRIBUTION TEST REPORT



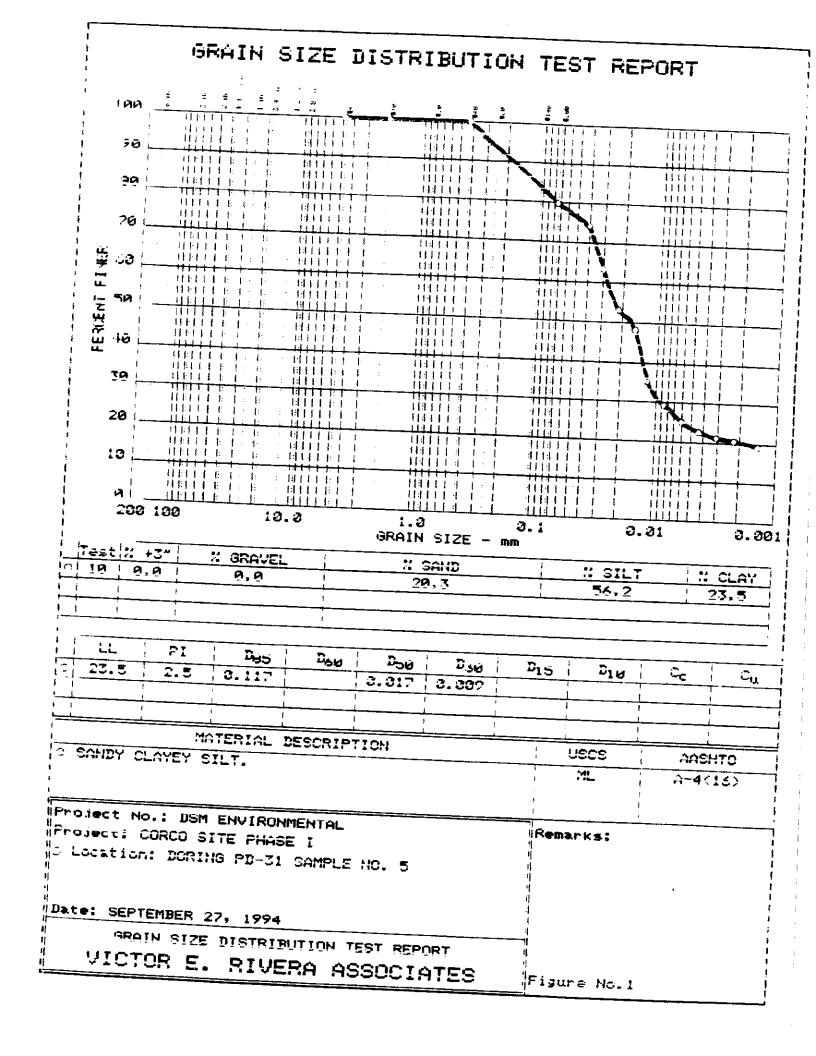
o Location: BORING PD-30 SAMPLE NO. 17

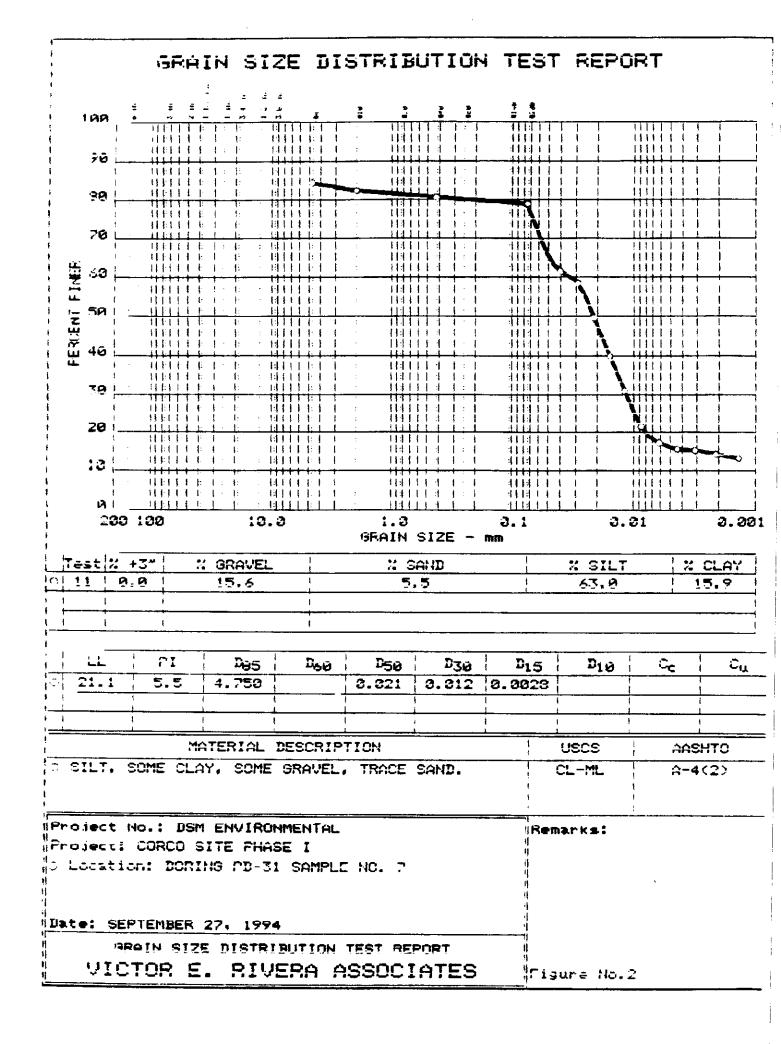
Bate: SEPTEMBER 27, 1994

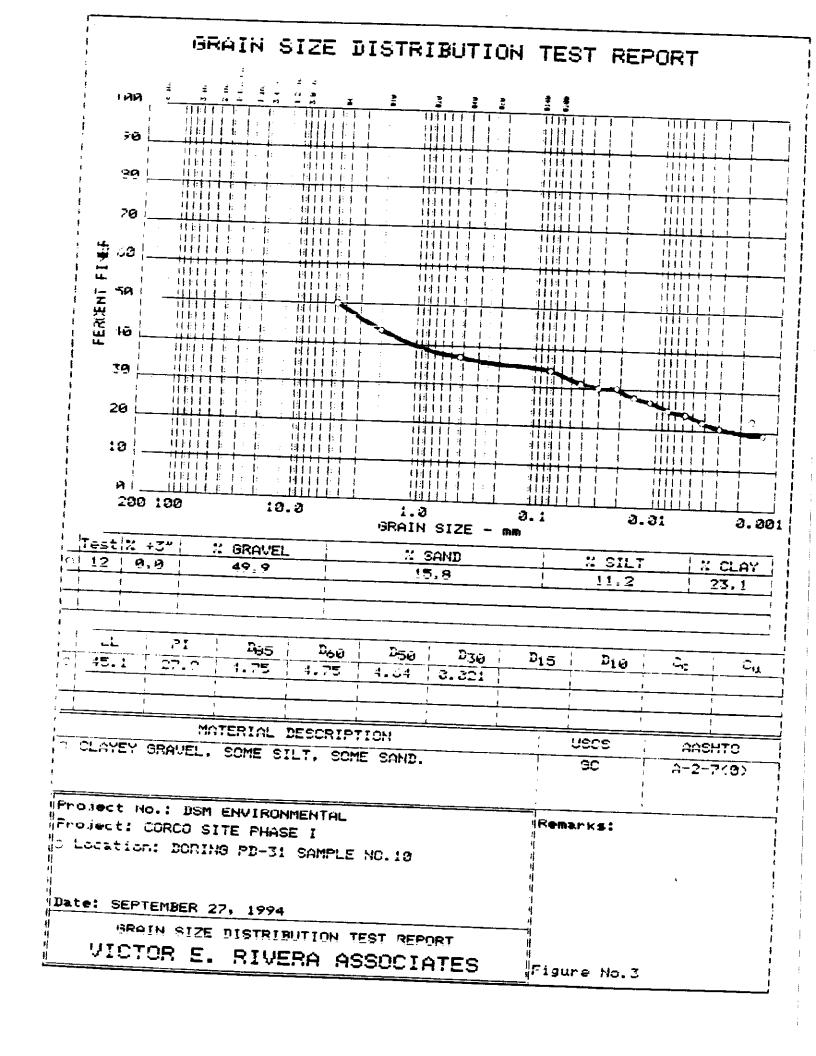
GRAIN SIZE DISTRIBUTION TEST REPORT VICTOR E. RIVERA ASSOCIATES

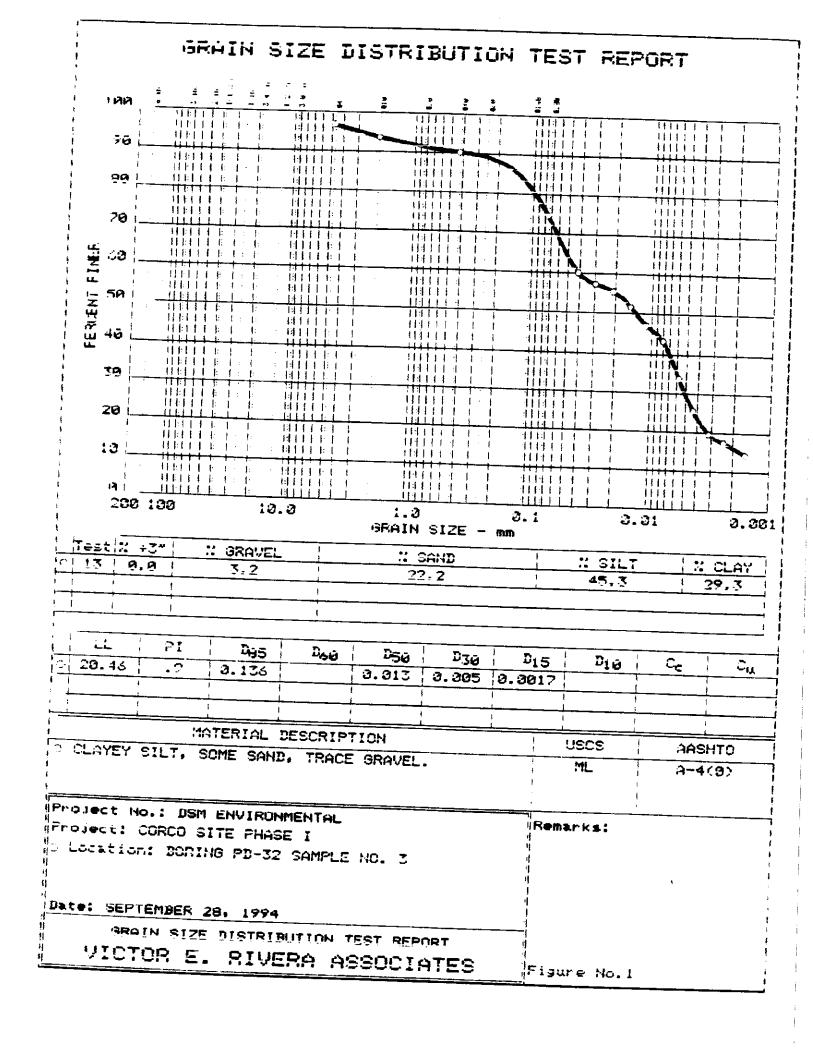
Figure No.5

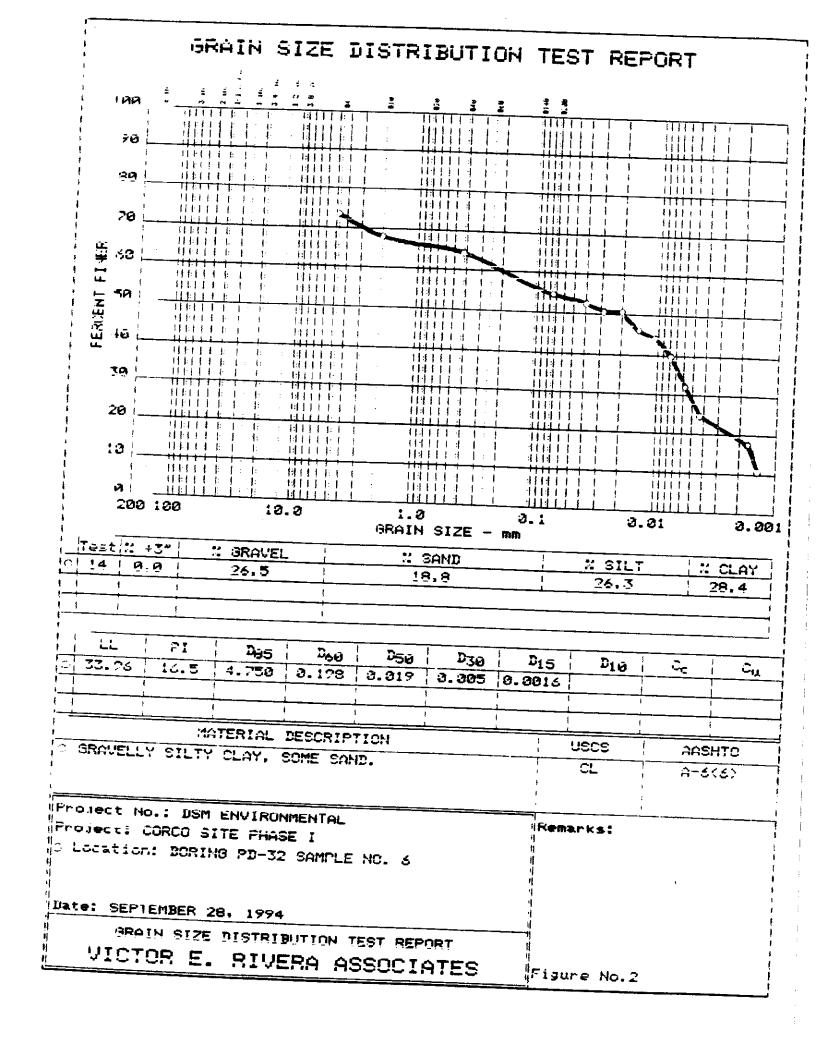
GRAIN SIZE DISTRIBUTION TEST REPORT Ė. 11717 11111 41141 Hilija 1811 (f. j. j. ۶ō 11:11:11 411111 ##### 6 14111 1:1 1111111 41141 111111 80 ##111 E 11111111 3 5 1 5 1 1 3113 I i #11|£j del III is i 111414 排口日耳 111111 20 41111111 111111 相印并 111111 HHILL 出美田 Hillii 414414 53 111111 111:11 1111111 HFFFF E 用用其其 1111111 111111 50 40 40 19 14 14 17 H1411 i 1141111 411111 1111111 11:11 用料工业 111111 1111114 11 F4 J & J: 用日本自己 illelii H41111 1111 111111 HILLET 44444 HBI FFE 41411 444114 11111 胡萝卜自由 38 排制 医电子 111111 11:11:11:4 3113111 Hiliti 20 UH I I I I H:111 6 11 1:1 1 1: 1: 111111 相目目前 111111 ## 1 f F :3 illa i ca 排 1 1 1 1 1 1 HHILL 11111111 # [] # [] E (11111)HELLE F. E. Hiii i i i Hillian History is a section 1111111 HILLE 4 Hairra La 4114111 HHILL 200 100 10.2 1.2 3. i 3.21 3.201 GRAIN SIZE - mm Test | 2 +3" # SRAVEL % SAND 9 % SILT 9,9 % CLAY 44,3 Ą, Ŗ 23.8 23.1 LL PI P#5 Doe 250 DZØ D₁₅ $D_{1\bar{m{\Theta}}}$ 39. 1 ے 13 Ըս 4.75 4.75 3.44 3.309 9.9939 1 MATERIAL DESCRIPTION SILTY CLAYEY GRAVEL, TRACE SAND. USCS AASHTO 30 A~3(3) Project No.: DSM ENVIRONMENTAL Project: CORCO SITE PHASE I Remarks: #o Location: DORING PD-30 SAMPLE NO. 19 Date: SEPTEMBER 27, 1994 GRAIN SIZE DISTRIBUTION TEST REPORT VICTOR E. RIVERA ASSOCIATES Figure No. 6







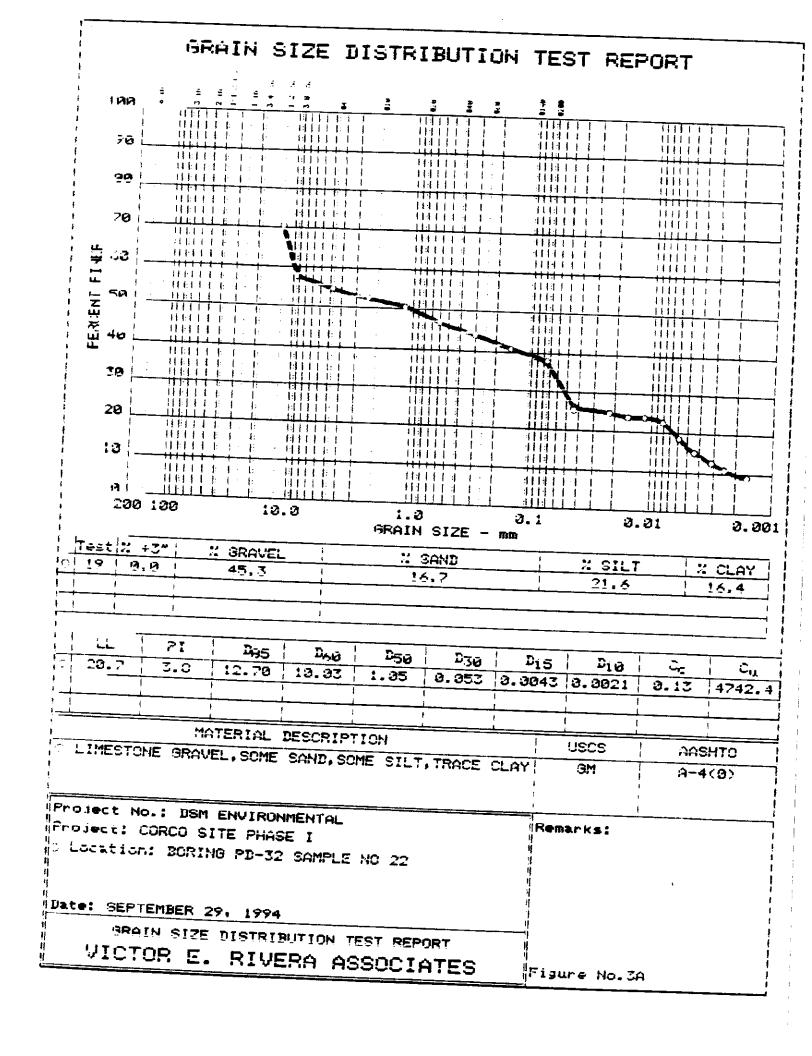


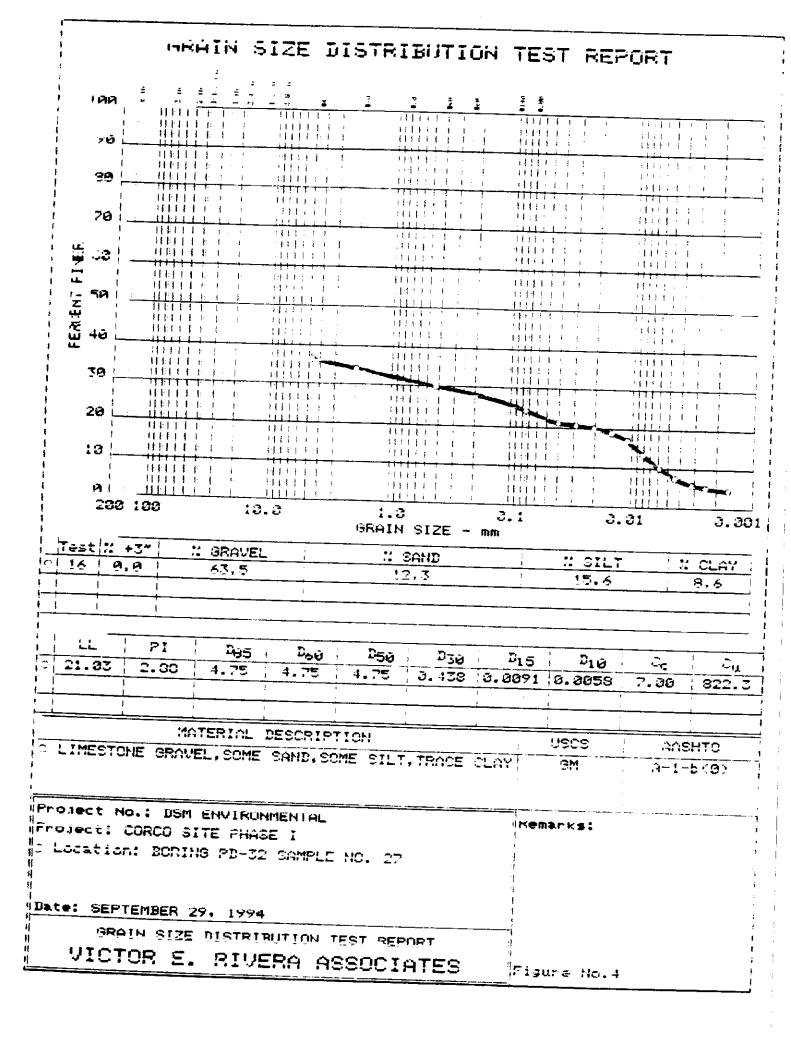


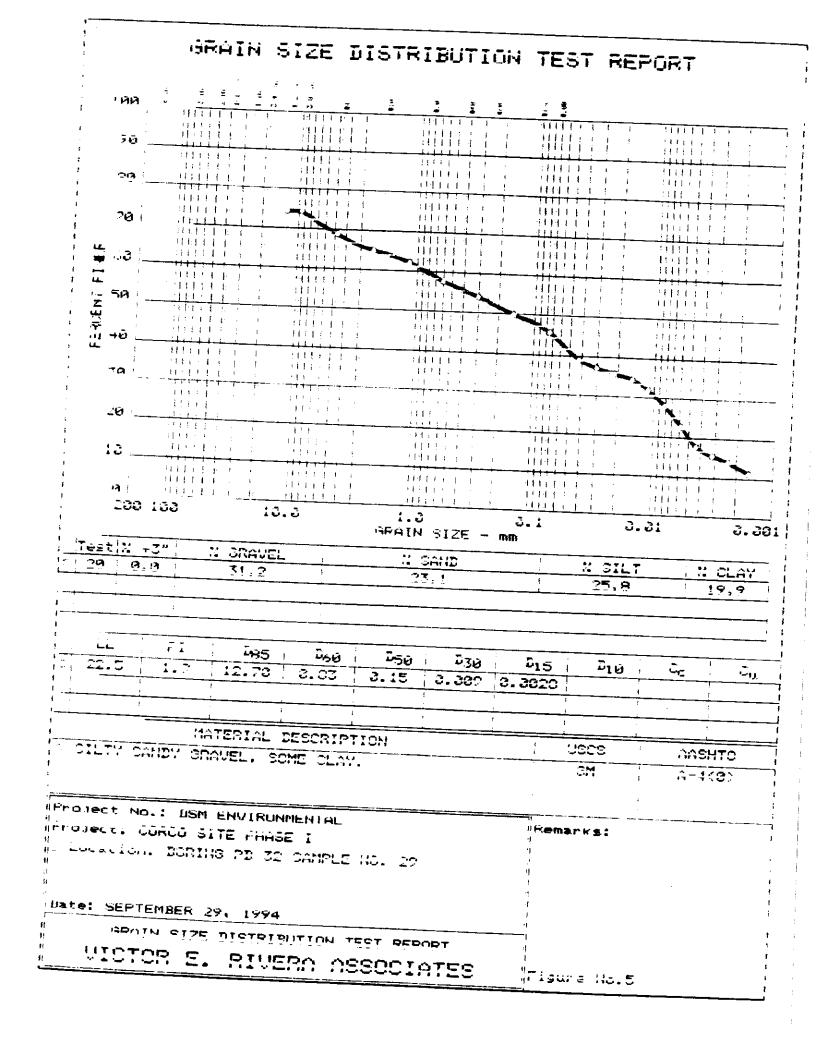
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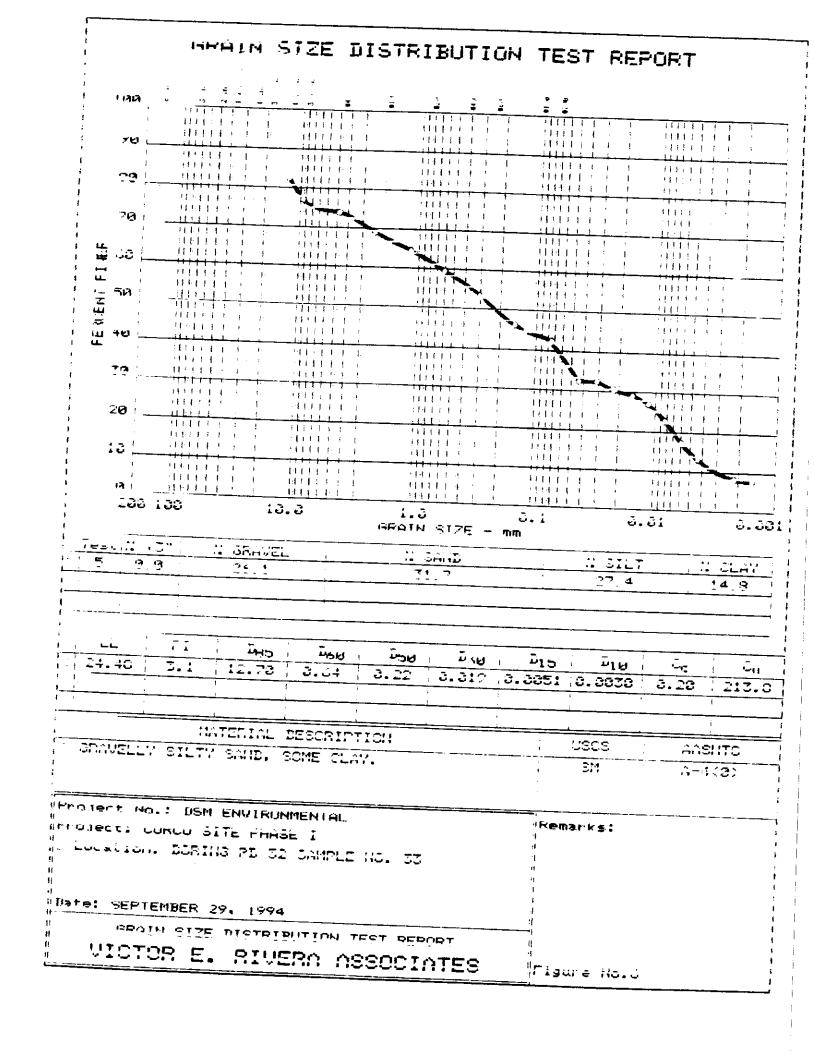
#Figure No.3

VICTOR E. RIVERA ASSOCIATES

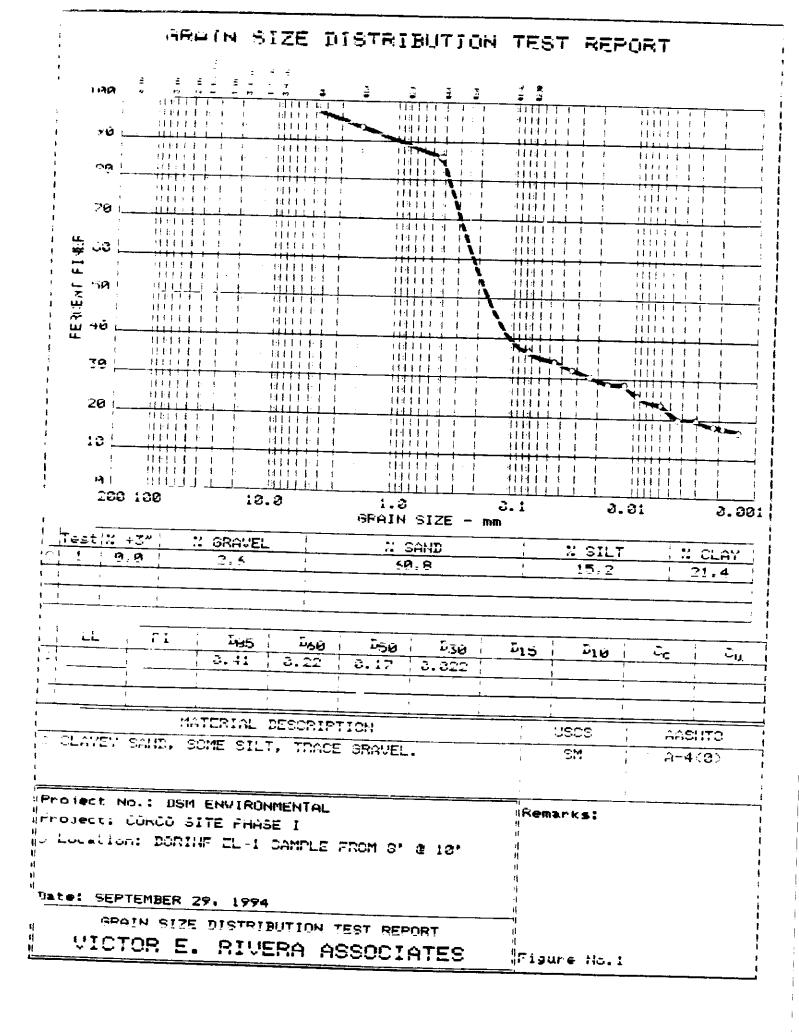


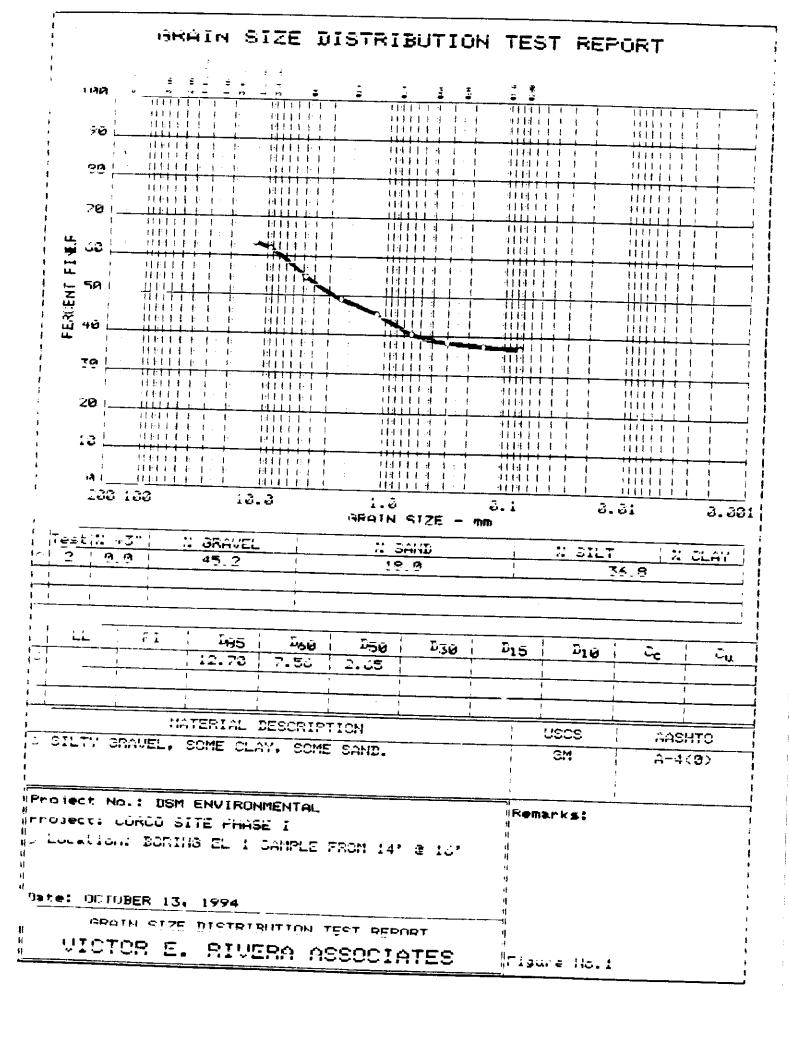






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SOIL BORING LOG

|Soil Bore No: SB-01

Log By: * PAUL LANDRY Date Began:

7-14-89 7-14-89

Site Hame:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivera Drilling

Antonio Delgado

Operator: Drilling Method: Hollow Stem Auger - Split Spoon

Total Depth: 51 feet

Date Ended:

Continuous split spoon sampling from 0-10.0', followed by one sample every Comments:

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

Depth Interval (feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	2.0	10-16-15-14	***************************************
2.0-4.0	1.2	1 14-10-10-10	CLAY - orange brown, dense, dry, very plastic, occasional lime stone fragments, some silt 10-20%
4.0-6.0	1.8	11-10-6-11	 CLAY - orange brown w/ occasional weathered white limestone fragments, plastic clay, sticky i/p, dry, some silt 15%
6.8-0.6 	1.0	1 12-10-10-12 	
8.0-10 	2.0	 7-14-42-32 	(8.0-9.4) CLAY, orange brown w/ float. white limestone, sticky, dry, some silt 10% into crystalline timestone 3 9.4' - back into clay
14.0-16.0	2.0 	5-6-8-20	[(As Above) Limestone float. in a predominantly silty clay matri. [(20-30% silt), occasional crumbly, often dry, mod. plastic, orange brown clay
19.0-21.0	1.8	3-5-6-6	
24.0-26.0	1.2	3-4-8-12	(24-24.6) Orange brown CLAY, some silt 15%, dominantly sticky and plastic, occasionally crumbly, dry (24.6-27.1) abundant white weathered timestone and silt w/dry clay, non-plastic
29.0-31.0	2.0 j	5-5-6-6	Tan-white clayey SILT, crumbly, abundantly weathered white limestone, dry, chalky
34.0-36.0	1.8	6-6-6-6	Tan-off white SILT- Clayey SILT, dry, crumbly, non-plastic, occasionally weathered, chalky limestone fragments

MESTON

SOIL BORING LOG

|Soil Bore No: , SB-01

PAUL LANDRY

7-14-89

Date Ended: 7-14-89 |Total Depth:

51 feet

Site Name:

Modular Incineration Systems, Inc., CORCO Site!

Subcontractor: Victor Rivers Drilling

Operator:

Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Log By:

Date Began:

Continuous split spoon sampling from 0-10.0', followed by one sample every subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

|Well Completion: Soil Borings backfilled w/ cuttings

			
Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
39.0-41.0	1.0	 12-15-20-15 	(39.0-39.4) tan, clayer SILT, dry, crumbly, occasional white limestone fragments, grades into (39.4-40.0*) white, chalky, weathered limestone, occasionally well indurated, often chalky decomposed limestone, soft-crumbly
44.0-46.0 	1.5	23-37-63 	(44-45.5) Crumbly, chalky, weathered LIMESTONE grading to competent crystalline limestone - hard, sucrosic texture, 945.5' - weathered clay bi-products - silty, dry - refusal Augered past refusal point - slow
49.0-51.0 j	Refusal	60/5	 Refusal @ 49.0' - probably over 4.0' into bedrock

SOIL BORING LOG

|Soil Bore No: _ S8-02

Log By: Date Began:

PAUL LANDRY

7-17-89

Date Ended: 7-17-89 |Total Depth: 71 feet Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivera Drilling

Operator: Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

[Well Completion: Soil Boring backfilled with cuttings

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	2.0	12-23-19-40	Poorty sorted weathered limestone and limestone fragments, take cobble size, powder dry, clay size sitt, poorty packed, strong HCL reaction
2.0-4.0 j	2.0	28-33-21-21	(2.0-2.4') - as above, tan-white i/p (v-dry) (2.4-4.0') - black-red brown, tan-brown, very dry clay and sill w/ weathered rock fragments, black portion (2.4-2.7') has slight tan odon, very dry weathered rock, strong HCL reaction
* 4.0-6.0	2.0	8-6-5-15	[(4.0-5.5') - Tar stained or soaked CLAY W/ white limestone fragments, occasionally black, uniform, dense, tar odor [(5.5-6.0') - tan-white red brown silty, rocky CLAY, dense, drightly plastic
6.0-8.0	2.0	1 12-19-32-25	
8.0-10	2.0	 10-20-18-15 	As above - dominant CLAY w/ weathered timestone fragments, very dry tan- white
14.0-16.0	2.0 !	10-16-17-12	As above - 10-20% SILT size, poorty sorted w/ occasional dense clay lenses, limestone fragments throughout, very dry, no discernible odor, tan
19.0-21.0	1.3 	7-7- 9 -9	Gray brown - gray clayey SILT w/ occasional tan clayey lenses, occasional mod. plastic, trace moisture - dry occ. moderate gray brown, trace white rock fragments of weathered limestone, appears undisturbed
24.0-26.0	2.0	7-15-16-17	Silty CLAY - CLAY SILT i/p tan - light brown - off white, mod. plastic i/p very dry, abundant weathered limestone fragments

· WESTON

SOIL BORING LOG

|Soil Bore No: . S8-02

|Log By: PAUL LANDRY Date Began:

7-17-89 Date Ended: 7-17-89 Total Depth: 71 feet

Site Name:

Hodular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivera Drilling

Operator: Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

| Well Completion: Soit Boring backfilled with cuttings

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
29.0-31.0	-	20-25-28-37	***************************************
34.0-36.0	1.0	37-55/5*	Uniform yellow brown clay w/ minor weathered limestone bi- products (not in bedrock)
39.0-41.0	1.0	31-55/5"	
44.0-45.0	1.0	26-62 Refusat	
49.0-50.0	1.0	 60-100 	
54.0-56.0	2.0	 24-20-45-33 	As above, orange brown-red brown CLAY w/ crystalline-gritty textured limestone fragments white, completely weathered to gray-tan clay i/p
59.0-61.0	2.0	 18-28-42-28 	[CLAY, red brown-orange brown, dense, plastic-v. plastic, dry, little limestone, consistent, uniform, well packed
64.0-66.0	•	11-25-72-100	(Top 1.3') CLAY, as above (Bottom 0.7') Rubble Limestone
69.0-71.0	- ! ! !	80-59-64-72	[(Top 0.4') weathered limestone and CLAY, tan-orange (bottom 1.6') crushed limestone crumbly, slightly weathered, hammer blows crushed chalky limestone into crumbly rock frag-

. WESTON

SOIL BORING LOG

|Soil Bore No: + SB-03

Log By: PAUL LANDRY |Date Began:

7-18-89 Date Ended: 7-18-89

Total Depth: 41 feet

Site Name: Modular Incineration Systems, Inc., CORCO Site Subcontractor: Victor Rivers Drilling Operator:

Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments: Continuous split spoon sampling from 0-10.0%, followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	0.9	33-27-30-30	*****************************
2.0-4.0	1.2	32-25-25-28	
4-0-6.0	1.8	17-23-23-21	SILT, clayey, gravelly, very poorly sorted, very dry, weathers
6.0-8.0	2.0	 15-17-19-13 	 SILT, clay tan-white w/limestone fragments, very dry as above, crumbly, becomes red brown plastic clay from 7.7-8.0
8.0-10	2.0	18-23-16-18	
14.0-16.0	2.0	1 11-12-10-19	
19.0-21.0	2.0	13-28-22-20	CLAY w/silt and gravel, LIMESTONE fragments, v. dry, crumbly, poorly sorted and packed, non plastic
24.0-26.0	1.6	10-12-10-8	[Dominant LIMESTONE gravel w/crumbly dry silt and clay, mostly weathered friable limestone, white-tan
29.0-31.0	2.0	20-28-24-31	As above - poorly sorted, SILT, CLAY, gravel limestone fragments very dry and crumbly
4.0-36.0 	1.7	 47-80-76 100/5# 	
9.0-41.0	2.0	ļ (5 4	As above uniform crushed LIMESTONE - T.D.

SOIL BORING LOG

|Soil Bore No: - 58-04 Log By:

PAUL LANDRY

|Date Began:

7-18-89

Date Ended: 7-18-89 Total Depth: 56 feet

Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivers Drilling

Operator: Antonio Delgado

Dritting Method: Hottow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

| Well Completion: Soil Boring used as pilot hole for drilling well MW-04

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	2.0	5-13-35-24	Poorly sorted CLAY - GRAVEL sized, Limestone fragments, very dry, tan-off white, weathered limestone
2.0-4.0	2.0	18-35-40-32	As above, very dry and crumbly, calcareous
4.0-6.0	•	23-26-20-21	as above LIMESTONE and crushed poorly sorted, calcareous
6.0-8.0	2.0	27-20-22-21	Top 0.3' as above
; ; ;	2.0	15-17-19-13	Bottom 1.7' orange brown, silty CLAY w/ abundant white lime- stone fragments, very dry, clay, moderately plastic i/p, dom- inantly crumbly and dehydrated, occasionally with weathered limestone, calcareous
8.0-10	2.0	1 12-18-34-24 	Decomposed, weathered limestone, clayer, occasionally plastic, orange-red brown i/p, occasionally indurated, silty 10%, crumbly, weathered tan-white limestone, very dry, brittle-friable, calcareous
14.0-16.0	2.0	1 10-20-18-21 	
19.0-21.0	2.0	 11-17-22-29 	
24.0-26.0	1.5	14-14-23-42	As above, CLAY, with limestone fragments, weathering of limeston to soil, very dry
19-0-31.0	1.6	11-14-14-17	As above, very dry
4.0-36.0	1.5	23-17-17-20	Poorly sorted clays-silt-sand silt-gravel-limestone fragments, occasionally hard, crumbly, v. calcareous, very dry

SOIL BORING LOG

|Soil Bore No: + SB-04

Log By: PAUL LANDRY

Date Began: 7-18-89 Date Ended: 7-18-89

Total Depth: 56 feet Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivers Drilling

Operator: Antonio Deigado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

|Well Completion: Soil Boring used as pilot hole for drilling well MW-04

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Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
39.0-41.0	2.0	23-19-30-26	
44.0-46.0	1.6	15-25-17-15	As above, very dry, clay-silt-sand-gravet
] ! !		1	Clay-gravel-silt-sand sized mixture-poorly sorted-Dominant limestone weatheredto wide range of friable indurated bi- products, very dry
* 49.0-51.0 	-	8-7-7-8 	Change in lithology, light brown, yellow brown, less LIMESTONE fragments, crumbly soils, very dry, clayey silts w/ some white limestone fragments
54.0-56.0	-	i 56-55-30-106 	All crushed LIMESTONE, white-tan buff, no soils or evidence of weathering

MESTON

SOIL BORING LOG

Soil Bore No: Log By:

58-05

PAUL LANDRY 7-19-89

Site Name:

Modular Incineration Systems, Inc., CORCO Site Subcontractor: Victor Rivera Drilling

Date Ended: 7-19-89 51 feet |Total Depth:

Operator: Antonio Delgado Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Date Began:

Continuous split spoon sampling from 0-10.0%, followed by one sample every

* - Indicates composite sample collected over these depths for chemical analyses

Well Completion: Soil Boring used as pilot hole for drilling well MW-05

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	1.1	7-14-31-23	****************
2.0-4.0	1.7	30-38-52-80	Orange brown silty clay soil with limestone fragments, common very dry, powdery i/p, packed portion of silty clay has moderate plasticity, white weathered limestone
4.0-6.0	-	14-20-21-18	Silty CLAY w/ Limestone fragments throughout, very dry, clay, occasionally mod. plastic, often crumbly and dehydrated
6.0-8.0	-	21-18-29-18	As above very dry
8.0-10.0	•	34-59-22-20	
* 14.0-16.0	•	15-24-17-16	
19.0-21.0	1.5	8-10-18-17	
24.0-26.0	1.6	 11-27-24-25 	Silty CLAY, red brown - orange (mixed w/ white timestone), clay is dry, moderately plastic, dense i/p, limestone is tan-white-chalky - occasionally well indurated, strong HCL reaction.
29.0-31.0 j	-	19-14-8-16 	
34.0-36.0	- !	17-20-28-42	
9.0-41.0	- -	26-34-32-29	Dominantly gravel, cobble sized limestone, w/ clayey silt matrix, very dry, crumbly, weathered limestone-tan-white, hard i/p
4.0-46.0	1.7		Chalky limestone weathered in place, crushed w/ fingers into clay size powder, maybe top of bedrock where weathering is beginning to convert to soil, no orange clay silt
9.0-51.0	-		Crushed Limestone, no soil present - 7.D.

SOIL BORING LOG

|Soil Bore No: SB-06

Log By: PAUL LANDRY Date Began:

Total Depth: + 44.1 feet

7-19-89 Date Ended: 7-20-89

Site Name:

Modular Incineration Systems, Inc., CORCO Site Subcontractor: Victor Rivera Drilling

Operator:

Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

| Well Completion: Soil Boring used as pilot hole for drilling well MW-06

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	1.2	17-29-20-35	Poorly sorted LIMESTONE GRAVEL, powdery clay to combite sized limestone fragments, very dry
* 2.0-4.0	1.7	36-36-19-28	Top 0.5' as above into bottom (1.2) silty clay w/ abundant poorly sorted limestone fragments, crumbly, moderately plastic and dense, very dry, weathered limestone bi-products
* 4.0-6.0	1.1	14-13-12-17	Poorly sorted clay silt and wide gradations of weathered and resistant limestone fragments, very dry
6.0-8.0	1.6	62-47-54-78	Crushed tan-off white limestone, no visible soils - dry
8.0-10.0	2.0	36-42-39-44	Crushed white - tan limestone, no soils present
14.0-15.5	•	45-73-64	Mixture of red brown clay w/ weathered limestone- white
19.0-21.0	1.8	9-12-11-16	CLAY, orange brown-yellow brown, dense, plastic 20/10% silt, occasional limestone fragments, very dry
24.0-26.0	-	18-14-43-34	Dominant limestone, white-hard-crumbly, weathered i/p, clay, orange red as above in 20% of sample, very dry chalky - occasionally well indurated, strong HCL reaction.
29.0-31.0	1.7	7-13-13-15	CLAY, dense, uniform, orange brown, plastic, very dry - dry, little limestone, trace fragments, dominantly uniform, well packed clay
34.0-36.0 	1.5	17-28-31-71 	 CLAY, silty, yellow brown, less orange, more limestone fragment very dry, moderately plastic, crumbly i/p, some orange-red brown clay lenses
39.0-41.0	2.0	26-36-46-72	 Top 1.55', red brown clay w/ weathered limestone Bottom 0.45' limestone, white hard, brittle and chalky
44.0-44.1 j		100/2#	LIMESTONE - spoon refusal

SOIL BORING LOG

Soil Bore No: SB-07

Log By: Date Began:

7-20-89

7-20-89 |Total Depth: 50 feet

PAUL LANDRY

Site Name: Subcontractor: Modular Incineration Systems, Inc., CORCO Site

Victor Rivers Drilling

Operator: Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Date Ended:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

|Well Completion: Soil Boring backfilled with cuttings

3222222222222	***********	***********	***************************************
Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	1.8	5-14-29-21	Gravel-cobbles-silt-clay, very poorly sorted, powdery rubble well indurated, limestone rubble, dry, white tan
2.0-4.0	2.0	17-19-19-18	Top 0.6 as above Bottom 1.6 yellow orange silty CLAY with occasional limestone fragments, very dry, moderately well packed, slightly plastic, very calcareous
4.0-6.0	1.7	13-15-16-25	Gravel mix, poorly sorted w/ silty clay, high % of gravel, fill, very dry, poorly packed, less soil, all very calcareous
6.0-8.0	•	16-16-16-15	Clayey SILT, yellow brown, graded to silty clay i/p, common limestone fragments, very dry, crumbly
8.0-10.0	•	16-16-35-31	Silty CLAY, yellow brown- red brown i/p, common white limestone as above, very dry, limestone-hard, chalky, weathered, white-
14.0-16.0	1.3	12-17-14-14	As above, rocky limestone, clay silt, crumbly, dry, moderately- poorly packed
19.0-21.0	1.3	13-28-25-19	
* 24.0-26.0	2.0	12-18-22-24	
* 29.0-31.0	2.0	25-39-38-43	Weathered Limestone, and orange clay, chalky, plastic, mod- erately well packed, very dry
* 34.0-36.0	-	 15-32-35-57 	As above, dense orange brown clay w/ tan-white limestone, hard chalky, friable, dry
į	-	28-60 100/3 *	As above, into bottom 0.3'- crushed limestone powder
44-44.8	·		Friable - densely plastic, weathered limestone to clay orange limestone (weathered), tan white soft
49.0-50.0	- ! !	85-100/4*	Clay, orange brown in top 0.3' bottom 0.7' crushed limestone, dry, powdery, no soil evident

SOIL BORING LOG

|Sail Bore No: . SB-08

PAUL LANDRY

Site Mame:

Modular Incineration Systems, Inc., CORCO Site

Log By:

Subcontractor: Victor Rivers Drilling

Date Began:

7-21-89

Operator:

Antonio Delgado

Date Ended:

7-21-89

Drilling Method: Hollow Stem Auger - Split Spoon

|Total Depth: 60.63 feet

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

[Well Completion: Soil Boring backfilled with cuttings

Depth Interval	Recovery	Blow Counts	
(feet)	(Feet)		General Description
0-2.0 	1.4	10-19-23-23	Top 0.3' - gravel, silt and clay- dry, poorly sorted Sottom 1.1' - moderately packed, clayey silt, u/common weath- ered limestone, white-silt orange brown light-tan
2.0-4.0 	1.6	26-24-31-30	As above, moderately packed clayey SILT, very dry, occasionally hard, crumbly limestone, tan, light yellow brown-white
4.0-6.0	-	10-14-19-22	As above w/ higher gravelly limestone fragments included, poorly sorted, less packed, very dry
6.0-8.0	1.4	51-31-27-29	Flakey tan-buff crystalline limestone grades into crushed lime and into clayey silt as above at 6.7 feet dry with common weathered limestone.
8.0-10.0	1.6	20-16-16-18	As above, very dry crumbly, silt with clay limestone fragments.
14.0-16.0	1.7	16-17-20-66	As above, poorly sorted clayey sitt with common hard crumbly limestone in different stage of weathering, very dry- Yellow brown-occasionally red brown soils
19.0-21.0	1.6	 11-21-21-24 	Tan clayey silt. As above poorly sorted mixture of clayey silt and limestone (white) very dry, hard- crumbly weathered limestone
24.0-26.0	2.0	30-56-18-25	As above, rocky in middle of spoon, timestone fragments hard.
29.0-31.0	1.8	15-32-32-49	AS above with high percentage of limestone fragments.
34.0-36.0	2.0	18-19-21-23	AS above clayey silt- silty clay with 40% weathered hard lime-
39.0-41.0	- 	9-15-15-12	 Clay with large limestone fragments, dense orange brown, mod- erately plastic, dry

SOIL BORING LOG

Site Name:

|Soil Bore No: - 58-08

PAUL LANDRY

Date Began: Date Ended:

Total Depth: 60.63 feet

7-21-89

7-21-89

Operator:

Subcontractor:

Modular Incineration Systems, Inc., CORCO Site

Victor Rivers Drilling

Antonio Delgado

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Log By:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

***********	:		
Depth Interval	Recovery (feet)	Blow Counts	General Description
44.0-46.0 	2.0	9-27-28-10	
* 49.0-51.0 	- 	7-8-9-9	Dark brown clayey silt with red brown lime inclusions and very coarse grained rock fragments, no noticable odor, first occur- occurence of this lithology change yet on site. Very dark brown moderately well packed silt, dry.
* 51.0-53.0 	; - ! !	9-12-13-15	As above, very dark brown with tan-red brown timestone inclusions, very calcareous, clay, plastic almost black slight mildew odor
53.0-55.0	- !	 17-17-19-12 	
59.0-59.6	0.5	 35-70/1 	
59.6-60.08 	-	152	
60.08-60.63	- i	250	As above

HESTON

SOIL BORING LOG

|Soil Bore No: _ SE-09

Site Name:

Modular Incineration Systems, Inc., CORCO Site

Log By:

PAUL LANDRY 7-22-89

Subcontractor: Victor Rivera Drilling

Date Began:

|Date Ended:

7-22**-89**

Operator: Antonio Delgado

Total Depth:

46.0 feet

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

[Well Completion: Soil Boring backfilled with cuttings

	***********	*************	:
Depth Interval (feet)	Recovery (feet)	Blow Counts	General Description
0.5-0 	1.80	3-17-21-27	Top 0.6' light brown soil, silty with limestone gravel in part. Bottom 1.2' predominantly white lime, gravel, and dry poorty packed silt.
2.0-4.0	2.0	23-22-14-20	
4.0-6.0	1.20	9-27-33-55	SILT, gray-gray brown-yellow brown clayey SILT with common lime stone fragments, dry, crumbly- moderatly well packed.
6.0-8.0	2.0	53-44-35-42	Top 1.20'- silt as above with limestone fragments and clay. Sottom 0.6' orange brown-yellow brown clay, plastic well packed dense, dry with limestone.
8.0-10.0	• .	15-16-21-26	Clayey SILT, yellow brown, crumbly, common timestone fragments, dry, grades into timestone gravel (fill).
14.0-16.0	1.80	4-5-8-14	
16.0-18.0	•	19-14-19-14	
19.0-21.0	٠	 4-6-12-25 	CLAY, orange brown-yellow, silty in part, crumbly, occasional limestone fragments, hard, weathered and crumbly, clay - slightly plastic in part
24.0-26.0	-	 11-30-43-55 	Clay and weathered limestone, limestone weathered to white clay and powder, moderately packed as above
29.0-31.0	•	 21-33-47-79 	 Clay and weathered limestone, white and orange, red brown - mixed with clay

SOIL BORING LOG

|Soil Bore No: . SB-09

Log By: PAUL LANDRY

Date Began: 7-22-89

Date Ended: 7-22-89

Total Depth: 46.0 feet Site Hame:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivers Drilling

Operator: Antonio Delgado

Drilling Method: Hollow Stam Auger - Split Spoon

|Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

* - Indicates composite sample collected over these depths for chemical analyses

| Well Completion: Soil Boring backfilled with cuttings

	**********	***********	***************************************
Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
 • 34.0-36.0 	! • 	15-14-19-22	CLAY, orange brown, dense, very plastic, dry, little silt or limestone, very dense, uniform
* 39.0-41.0	1.40	33-97-70-103/4*	
44.0-46.0	1.7	i 22-34-60-106	

SOIL BORING LOG

|Soil Bore No: _ SB-10

Log By: PAUL LANDRY Date Began:

7-24-89

Date Ended: 7-24-89 Total Depth: 61.0 feet

Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Victor Rivera Drilling

Operator: Antonio Delgado

Dritting Method: Hotlow Stem Auger - Split Spoon

Comments:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

+ - Sampled for VDA's only

* - Indicates composite sample collected over these depths for chemical analyses

| Well Completion: Soil Boring backfilled with cuttings

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
0-2.0	1.1	10-9-9-11	Loosely packed gravel fill with clay and elle sized do
2.0-4.0	1.5		white
į	1.2	12-17-30-16	Top 1.2'- as above, becoming more compacted, occasional orange brown clayey silt
!] 	Bottom 0.3' - black stained packed clayey silt and limestone fragments, slight tar odor
+ 4.0-6.0 	2.0	71-35-29-30	Top 0.5' - black, silty CLAY, stained uniform black, strong tall petrol odor, soft, moderately plastic, dry Bottom 1.5' - orange silty CLAY, with abundant white timestone fragments, dry, moderately plastic
6.0-8.0	2.0	30-30-17-20	Clayer SILT, with abundant limestone fragments (white), tan- orange-yellow brown mixture, very dry
8.0-10.0	1.6	12-13-17-17	
14.0-16.0	2.0 	15-16-17-20	CLAY, silty, orange brown-yellow brown, white limestone frag- ments, abundant, weathered, hard in part, crystalline, chalky, soils, very dry, crumbly, plastic in part
19.0-21.0	1.9	8-12-9-6	i Ide about the contract of th
21.0-23.0	1.0	9-9-7-5	As above, silty clay, orange, yellow brown, with abundant, weathered limestone fragments, hard, soft, dry, plastic clay
24.0-26.0 	1.7	į	CLAY, with limestone fragments, hard, weathered crumbly white, clay is orange brown, very plastic from 1.0-1.7 portion of sample, some crumbly, silty yellow brown clay and limestone on top %

PESTON

SOIL BORING LOG

|Soil Bore No: , 58-10

PAUL LANDRY

Site Name:

Modular Incineration Systems, Inc., CORCO Site

7-24-89 Operator:

Subcontractor: Victor Rivera Drilling Antonio Delgado

Date Began: |Date Ended: 7-24-89

Total Depth: 61.0 feet

Drilling Method: Hollow Stem Auger - Split Spoon

Comments:

Log By:

Continuous split spoon sampling from 0-10.0', followed by one sample every

subsequent 5.0' feet

+ - Sampled for VOA's only

* - Indicates composite sample collected over these depths for chemical analyses

|Well Completion: Soil Boring backfilled with cuttings

Depth Interval (Feet)	Recovery (Feet)	Blow Counts	General Description
29.0-31.0	1.2	4-4-8-9	CLAY, orange brown, less limestone fragments, red brown in par- very plastic, dry - damp in part, common limestone fragments hard, crumbly and weathered
34.0-36.0	0.3	8-9-10-10	
* 36.0-38.0	-	8-9-6-14	[CLAY, (rocky limestone), gray, green-orange brown in part, very plastic, crystalline, limestone fragments in part, very plastic
* 39.0-41.0	٠	10-7-8-11	
* 44.0-46.0	2.0	10-10-6-12	Top 1.1', as above gray green-gray silty clay with limes one Sottom 0.9', dark gray-black silty clay, moderately plastic
49.0-51.0	-	5-10-9-12	Top 0.7', as above, noticeable odor, dark brown clayey silt Bottom 1.3', poorly sorted orange white and brown silt and limestone
54.0-56.0	2.0	8-9-10-18	
59.0-61.0	2.0 	i	Top 0.6', as above Bottom 1.4', into white weathered limestone, crumbled to powdery clay, white-tan, occasionally hard, crystalline - T.D.

MONITOR WELL LOG

Monitor Well No: MW-01

Log By: Paul Landry

Date Began: 7-2-89 Date Ended: 8-7-89 Total Depth> 283 feet Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Caribbean Well and Pump Services

Operator: Ernest Eaves Drilling Method: Air Rotary

Comments:

7.5" Tiger Tooth bit (0 - 68')

5 7/8" Tri-come Roller bit (68.0-283.0')

| Well Completion: Refer to MW-01 well completion diagram

Depth Interval (Feet)	Water Entry Depth	
••••) veptu	Description
0 - 49		Poorly sorted gravel, silts and clays, dry, limestone fragments communication brown - orange brown
	i	Refer to SB-01 log for detailed description of overburden soils
49 - 52		Harder drilling, tan-white limestone (strong HCl reaction), fossiliferous, hard - brittle
52 - 58		Drilling easier, lithology as above - limestone
58 - 66		LIMESTONE, tan white-yellow brown, hard, occasionally brittle, fossil iferous in part
66 - 68		As above
69 - 70.5		Dark gray-medium gray calcareous sand, med-fine grained, argiltaceous in part (dark gray)
70.5 - 72.5		Medium tan, white, orange brown, crystalline limestone as above
72.5 - 73		CLAY, orange brown, gummy, calcareous, gray green in part, common weathered limestone fragments included
75 - 118.5		CLAY, gummy, plastic, calcareous, tan-green gray interbadded with fossiliferous, tan, friable, limestone
118.5 - 135		LIMESTONE, tan-white, highly fossiliferous, friable, hard, vuggy, interbedded with clay, easy fast drilling, gummy, tan, calcareous, so
150 - 177		IMESTONE, tan-white, fossiliferous, with clay laminations and infilling in vugs, % clay is gummy-sticky, and soft when mixed with drill water no visible water.
175 - 202	!!!	IMESTONE, tan white, moderately hard, occasionally friable and brittl vugs common, strong HCL reaction, very fossiliferous, clay filling in vugs common, no visible water
202 - 210		IMESTONE, as above, tan-white, yellow brown, vuggy, fossiliferous, ha brittle in part, abundant, clay returns, gummy, sticky, hydrated by drill water
210 - 252	!!!	IMESTONE, tan-white, yellow-brown, hard, brittle, fossiliferous, yuggy in part, very calcareous, strong HCl reaction, common clay infilling

MONITOR WELL LOG

|Monitor Well No: MW-01

Log By: Date Began:

Paul Landry 7-2-89

Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Caribbean Well and Pump Services

Operator:

Ernest Eaves Drilling Method: Air Rotary

Date Ended: 8-7-89 283 feet

Total Depth:

Comments:

7.5" Tiger Tooth bit (0 - 68')

5 7/8" Tri-come Roller bit (68.0-283.0')

| |Well Completion: Refer to MW-01 well completion diagram

		\$ 72272247774
Depth Interval (Feet)	Water Entry Depth	General Description
262 - 283	10 gpm	Lithology change from 262', gray green clay and rock, Limestone, clastic, water returns at approximately 10 gpm from 262-266 feet, LIMESTONE, gray-blue gray-off white, clastic, poorly sorted, vuggy, strong HCL reaction, friable, brittle

WESTON		WELL COM	PLET.	ON SUMMARY			
 PROJECT : M.I.S. Inc. PROJECT NO.: 3459-01-03 CLIENT : Prudential-Bache		DRILLIN	CONTRACTOR : WESTON DRILLING FIRM: Caribbean Well and Pump Service INSPECTOR : Paul Landry				
WELL ID No. : COMPLETION DATE: LOCATION :	8-7-89	ELEVATIO	GRO	DEPTH TO WATER (TOC): 209.55 Fee UND LEVEL: Surveyors data pending OF CASING: Surveyors data pending			
		DEPTH	<u> </u>				
l		I (FT)	i	DRILLING SUMMARY			
	Ī	1 0	16	P (Wadal Book)			
****		-i ⁻					
****		r a į	i	in-itt			
****		r e j	i	Rig Type : Air-rotary			
****		r a j	i	10 = 11 1 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1			
****		- j	i	IDPILLING FLUID : NA 			
****		~	i				
****		•	í	WELL DESIGN CONSTRUCTION			
****		• i	i				
****	*****	•i	i	Outer Casing : Low Carbon Steel			
***		• i	i	PVC tiser : 200 feet			
***		•	ľ	PVC Riser : 200 feet			
***		• i	1	Stick-up : 1.23 feet			
***		•{	ŀ				
***		• [[Protective Casing 1.95 feet			
***		-	!	10			
***		. !	ļ	Screen Type : Sch. 80/0.10 slot			
***			!	Screen Material : Stainless Steel			
***		- J	!	Screened Interval : 263 - 283 feet			
***			ļ	Screen/Slot Size : 0.010"			
•••		Ţ	!	Screen Riser Diam .: 2" PVC/Sch. 80			
***		1	!				
XXXXXXXX	XXXXXXXX**	1	!	Grout/Backfill : 248 feet			
XXXXXXX	XXXXXXXX		BN	:			
•••	****	1	!	Seal : Bentonite			
***			[S₽	·			
	====	•		Sand Pack : 32 feet			
***	===*****	263	SC				
2822	FEET	!!					
***	****	!!		WELL DEVELOPMENT			
**	EXE	: !		Date : 8-7-89			
**	ZZZ			Method : Bailed			
***	EEE			Duration/Rate : NA			
**	ZEZ +++++						
••	*****	!					
********	******	287 (COMMENTS			
********	**********	ر 2	ID	GS = GROUND SURFACE SC = SCREEN			
		ļ		BN = BENTONITE SEAL ID = TOTAL DEPTH			
	į	ļ		SP = SAND PACK			
	Í	!		* GROUT			
	i ,	!		XXXXXXXX * SEAL			
	ļ	!	ļ	= SAND PACK			
	Į į	!	!	****** * NATURAL MATERIAL			
	ļ.	!	Į	***************************************			
	!	!	!	ADDITIONAL COMMENTS:			
	ļ	!	. !	204.23 feet of PVC riser			
			1.	MI TARE OF RESIDENCE			
		:		60 feet of stainless steel riser 20 feet of stainless steel screen			

MONITOR WELL LOG

Monitor Well No: MW-02 Log By:

Paul Landry

Site Name: Subcontractor: Modular Incineration Systems, Inc., CORCO Site

Date Began:

8-3-89

Caribbeen Well and Pump Services

Date Ended: Total Depth: 8-9-89

Operator:

Ernest Eaves

217 feet

Drilling Method: Cable Tool

Comments:

6.0" diameter cable tool bit

Depth Interval (Feet)	Water Entr	General Description
0 - 71		Black tar stained soil from 2-4 feet
70 - 80	İ	Refer to S8-02 log for detailed description of overburden soils
	j	LINESTONE, yellow brown, tan, white, hard, vuggy in parts, occasional fossiliferous, very calcareous, occasionally brittle
80 - 90	j	LIMESTONE, as above, tan-yellow brown, white, moderately hard
90 - 110		LIMESTONE, yellow brown - occasionally white, tan, dominantly fossiliferous, vuggy, hard, brittle, traces of densely crystalline marble-like texture
110 - 120		LINESTONE, as above
120 - 140		LIMESTOME, as above, fossilīferous
140 - 150		LIMESTONE, yellow-tan-white, trace pink, black and orange, dominantly yuggy, fossiliferous, occasionally dense, crystalline, hard, occasionally brittle
150 - 160		INESTONE, as above, yellow brown, white-tan, vuggy, hard-brittle, ossiliferous, trace shells
160 - 180	1	IMESTONE, yellow-brown-white, vuggy, very calcareous, friable-moderat hard in pert, occasionally densely crystalline, white milky veins
180 - 190		s above, LIMESTONE, yellow brown
190 - 200	Water at: L	IMESTONE, gray, green-gray, friable, very fossiliferous, increasingly MUGGY, more than above, shells common, water in with lithology change
200 - 217		MESTONE, Light gray-green gray-white, very fossiliferous, friable occasionally clastic shell fragments in friable cement matrix, ccasionally dark brown fragments, highly calcareous with 10% MCI eaction

IVESTON WELL COMPLETION SUMMARY PROJECT : M.I.S. Inc. CONTRACTOR : WESTON PROJECT NO.: 3459-01-03 DRILLING FIRM: Caribbean Well and Pump Service : Prudential-Bache CLIENT INSPECTOR : Paul Landry WELL ID No. : MJ-02 ELEVATION DEPTH TO WATER (TOC): 177.57 Feet COMPLETION DATE: 8-9-89 GROUND LEVEL : Surveyors data pending LOCATION : CORCO Site, Puerto Rico TOP OF CASING: Surveyors data pending DEPTH [FT] DRILLING SLEWMARY O | GS |Total Depth : 217.0 feet |Borehole Diameter: 6.0* -----Driller : Jose Cassiano Rig Type Cable tool |Drilling Fluid : NA WELL DESIGN CONSTRUCTION Outer Casing : Low Carbon Steel PVC Riser : 147.7 feet Stick-up : 2.3 feet Screen Type : Sch. 80/0.10 slot Screen Material : Stainless Steel |Screened Interval : 187.7 - 207.7 | feet |Screen/Slot Size : 0.010* Screen Riser Diam.: 2" PVC/Sch. 80 ****** |Grout/Backfill : 165 feet 165 | BN *****XXXXXXXXXXX Seal : Bentonite 170 | SP Sand Pack : 47 feet 187.7 SCT WELL DEVELOPMENT ***** Date : 8-10-89 Method Bailed ****** Duration/Rate NA ***** SESEERES 207.7 SCB | COMMENTS GS = GROUND SURFACE SP = SAND PACK 217 | TD | BN = BENTONITE SEAL SCT = SCREEN TOP TD = TOTAL DEPTH SCB = SCREEN BOTTOM !----- * GROUT IXXXXXXXXXX = SEAL SAND PACK
SAND PACK
AND PACK
SAND PACK ADDITIONAL COMMENTS: 150.0 feet of PVC riser and stick-up 40.0 feet of stainless steel riser [20.0 feetof stainless steel screen

MONITOR WELL LOG

|Monitor Well No: MW-03 Log By:

Paul Landry

Site Name:

Modular Incineration Systems, Inc., CORCO Site Subcontractor: Caribbean Well and Pump Services

8-11-89 Date Began!

Date Ended: Total Depth:

8-22-89 190 feet Operator: Efram Echevarria
Drilling Method: Cable Tool

Comments:

6.0" diameter cable tool bit

| Well Completion: Refer to MW-03 well completion diagram

Depth Interval (Feet)	Water Entry Depths	General Description
0 - 34		Poorty sorted silty clay with limestone gravel (fill), dry and crumbly Refer to S8-03 log for detailed description of overburden soils
34 - 45		LIMESTONE, Light brown, tan-yellow fill (limestone fragments), with cla and silts becoming competent limestone
45 - 60		LINESTONE, yellow brown-tan white, fossiliferous, friable, hard in part occasionally crystalline
60 - 80		LIMESTONE, yellow brown-tan white, friable, hard, common fossiliferous, vuggy in part, occasionally crystalline, dry
80 - 100		LIMESTONE, yellow brown, as above, white-light brown
100 - 120	! !	LIMESTONE, as above, producing a lot of fines (clays)
120 - 140		LIMESTONE, tan-yellow brown-white in parts, friable, hard, abundant, fossiliferous, very calcareous, moderately high clay %, probable filling in fractures, vuggy porosity * hole caving in, required 6* temporary casing installed to 129* BGS
140 - 160		IMESTONE, tan-yellow brown-white, hard, friable, very calcareous, abundant fossiliferous and shell fragments dominant, as above with less clay percentage - gas odor
160 - 175	Water at 1	IMESTONE, as above, changes to gray brown, pale gray cuttings at 175', water and oil/gasoline present, color change distinct
175 - 190	լ ի	IMESTONE, as above, gray brown-pale gray-tan, fossiliferous, very calcareous, friable, hard, water increases at 185′ - T.D. 190′

<u> </u>		METT C	OMPLE	TION SUPPLARY			
PROJECT : M.I.S. Inc. PROJECT NO.: 3459-01-03 CLIENT : Prudential-Bache		DRILL	CONTRACTOR : WESTON DRILLING FIRM: Caribbean Well and Pump Service INSPECTOR : Paul Landry				
MELL ID No. : COMPLETION DATE: LOCATION :	8-23-89	ELEVAT		DEPTH TO WATER (TOC): 177.08 feet GROUND LEVEL : Surveyors data pending TOP OF CASING (TOC): Surveyors data pending			
		DEPT		DRILLING SUMMARY			
*****		! !	0 1	S Total Depth : 189.0-190.0 feet Borehole Diameter: 6.0"			
****			İ	Driller : Efram Echevarria Rig Type : Cable tool Drilling Fluid : NA			
****				WELL DESIGN CONSTRUCTION			
****			į	Outer Casing : Low Carbon Steel			
1000				PVC Riser : 10.0 feet Stick-up : 2.5 feet			
				Screen Type : Sch. 80/0.10 slot Screen Material : Stainless Steet			
***				Screened Interval : 168 - 188 feet ScreenySlot Size : 0.0100			
****	XXXXXXX	150	 BM	Screen Riser Diam.: 2" PVC/Sch. 80 Grout/Backfill : 158 feet			
***XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	161	ĺ				
	EE	168	SCT	Sand Pack : 29 feet			
** SPECE	22		1	WELL DEVELOPMENT Date : 8-23-89 Method : 8-8-1			
* * * * * *	*****		į	Bailed Duration/Rate : NA			
	*****		SCB	CS = GROIMD CIREACE CD			
, , , , , , , , , , , , , , , , , , ,	********	190	j TD	BM = BENTONITE SEAL SCT = SCREEN TOP TD = TOTAL DEPTH SCB = SCREEN BOTTOM			
		i ! !					
	!	į		= NATURAL MATERIAL			
	İ	İ		ADDITIONAL COMMENTS: 12.5 feet of PVC riser and stick-up 58.0 feet of stainless steel riser 10.0 feetof stainless steel screen			

MONITOR WELL LOG

Monitor Well No: MW-04

Site Name:

Modular Incineration Systems, Inc., CORCO Site

Log By: Date Began:

Paul Landry 8-4-89

Subcontractor: Caribbean Well and Pump Services

Date Ended: Total Depth: 8-22-89 187 feet Operator:

Ernest Eaves/Jose Cassiano Drilling Method: Air Rotary/Cable Tool

Comments:

7 7/8* air rotary bit (0-80')

6" diameter Cable tool bit from 80-187' (T.D.)

Well Completion:

Refer to MW-04 well completion diagram

Depth Interval (feet)	Water entry Depth	General Description
0 - 55	1	
	 	Soil and rock, clays and silts with abundant limestone rock fragments grades into weathered LIMESTONE from 54-58', soils medium brown from 48', silty clay, moderately plastic Refer to SEAN les for the first less than the second secon
	j	Refer to SB-04 log for detailed description of overburden soils
55 - 60	 -	Tan, buff LIMESTONE, firm, hard, occasionally brittle, fossiliferous (abundant), very calcareous, white in part
60 - 70		LIMESTONE, tan-white-yellow brown, very fossiliferous, as above, medium
70 - 80		LIMESTONE, as above (dry)
90 - 110		LIMESTONE, yellow-brown-buff-white in part, occasionally crystalline, dense, polished faces, marble-like, dominantly vuggy and fossiliferous hard, occasionally brittle
110 - 120		LIMESTONE, yellow brown-light brown-tan-white, friable, hard, occasion- ally fossiliferous, very calcareous, occasionally densely crystalline, dry
120 - 140		.IMESTONE, as above
140 - 149		IMESTONE, tan-white-yellow brown, fossiliferous, friable, hard in part, very culcareous, dense, crystalline lenses/occasional inclusions
149 - 160		IMESTONE, as above
160 - 170		IMESTONE, tan-yellow brown, friable, hard, fossiliferous common
170 - 180	Water at L 170-172'	IMESTONE, gray green-gray brown, hard-friable, fossiliferous, wet, strong hydrocarbon odor, black-dark brown gasoline floating on the water - water and oil at approximately 170-172/
180 - 187	! !	MESTONE, as above - T.D. 187/

WESTON	WELL CO	PLETI	ON SUMMARY	
PROJECT : M.1.S. Inc. PROJECT NO.: 3459-01-03 CLIENT : Prudential-Bache	CONTRACTOR : WESTON DRILLING FIRM: Caribbean Well and Pump Service INSPECTOR : Paul Landry			
MELL ID No. : MW-04 COMPCETION DATE: 8-21-89 LOCATION : CORCO Site, Puerto	ELEVATI Rico	G	DEPTH TO MATER (TOC): 175.42 feet ROUND LEVEL : Surveyors data pending OP OF CASING (TOC): Surveyors data pending	
######################################	152 158 162	GS GS GS GS GS GS GS GS GS GS GS GS GS G	WELL DEVELOPMENT Date : 8-21-89 Method : Bailed Duration/Rate : NA	
			TD = TOTAL DEPTH SCB = SCREEN BOTTOM = GROUT XXXXXXXXX = SEAL = SAND PACK = NATURAL MATERIAL ADDITIONAL COMMENTS: 35.0 feet of PVC riser and stick-up 30.0 feet of stainless steel riser 20.0 feetof stainless steel screen	

WESTON

MONITOR WELL LOG

Monitor Well No: MW-05

Log By: Date Began:

Date Ended:

Total Depth:

Paul Landry

8-23-89

8-28-89 187 feet Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Caribbean Well and Pump Services

Operator: Jose Cassiano Drilling Method: Cable Tool

Comments:

6" diameter Cable tool bit

|Well Completion:

Refer to MW-05 well completion diagram

Depth Interval (Feet)	Water entry Depth	General Description
0 - 51		Mixture of weathered limestone fragments and silty orange brown clays, i dry, crumbly, plastic in part, common weathered limestone fragments, white-tan, very calcareous, fossils common. Refer to SB-05 log for detailed description of overburden soils
51 - 70	; ; ;	LIMESTONE, yettow-brown-white, tan, hard, friable, very fossiliferous, calcareous, occasional opaque shells and coral fragments in vuggy limestone matrix
70 - 90		LIMESTONE, as above
90 - 110	! !	LIMESTONE, yellow brown-tan-white in part, very fossiliferous, abunden shells and coral fragments, very calcareous, occasional moderate clay percentage in sample, dry
110 - 130		LIMESTONE, as above, moderate clay percentage at 125-130', some cave-in
130 - 150		LIMESTONE, yellow brown-tan-white, very fossiliferous, vuggy porosity in part, hard-friable, moderately high clay percentage, dry * Hole caved in to 122', 6" temporary casing installed to 136' BGS
150 - 170		LIMESTONE, tan-yellow brown-white, hard-friable, very fossiliferous, calcareous, as above, dry
170 - 180		IMESTONE, as above
180 - 190	Water at 1	IMESTONE, tan-yellow brown-gray brown-pale gray at 190°, hard-friable, hydrocarbon odor, no visible oil/gasoline
190 - 204		IMESTONE, as above, pale gray-gray brown-tan yellow - T.D. 204/

WESTON		WELL CO	MPLE	TON SUMMARY
PROJECT NO.: 345	.S. Inc. 9-01-03 Wential-Bache	DRILLI	NG F	: WESTON RM: Caribbean Well and Pump Service : Paul Landry
 WELL ID No. : COMPLETION DATE: LOCATION :	MU-05 8-30-89 CORCO Site, Puert	ELEVATI o Rico		DEPTH TO WATER (TOC): 165-05 feet GROUND LEVEL : Surveyors data pending TOP OF CASING (TOC): Surveyors data pending
		DEPTH		
	I	[FT]	į	DRILLING SUPPLARY
****	! !		o j	is Total Depth : 204.0 feet
****		1	İ	Borehole Diameter: 6.0#
****		1	1	Dritter : Jose Cassiano
****		[]		Lable tool
rees		1	!	Dritting Fluid : NA
*****			!	
****		[!	
****		1	ł	WELL DESIGN CONSTRUCTION
****	*******	i	1	Outer Casing : Low Carbon Steel
*****		į	i	PVC Riser : 146.7 feet
***	*******	ĺ	í	PVL Riser : 146.7 feet
****		ļ	j	Stick-up : 1.3 feet
***	******		İ	
***	***********		1	Screen Type : Sch. 80/0.10 #lot
****	****		1	Screen Material : Stainless Steel
****	******		!	Screened Interval: 166.7 - 106.7
****			į	Screen/Slot Size : 0.010#
****			[Screen Riser Diam.: 2" PVC/Sch. 80
*************			ł	
****XXXXXXXXXX	XXXXXXXX	157	BN	in socratic : 157 feet
****	XXXXXXXXX		İ	Seal : Bentonite
***	******	160	SP	
	*****		ļ.	Sand Pack : 44 feet
*** =====	===	166.7	SCT	
	****		1	
***	===		1	WELL DEVELOPMENT
	===			Manh - 4
	===	i		Bailed Duration/Rate : NA
**************************************	***	į		
**************************************	*****	j		
***		196.7	SCB	COMMENTS
***	4000	i i		GS = GROUND SIMPFACE CO = CAUSE
*****	******	204	יטו	BH # BENTONITE SEAL SCT = SCREEN TOP
*****	******	!	ĺ	TD = TOTAL DEPTH SCB = SCREEN BOTTOM
~~~ <del>~~~~~~~~~~~~~~~</del>	*******	- 1	1	= GROUT
	Ì	i	;	XXXXXXXXX = SEAL
	İ	j		SAND PACK
	ţ	i	i	= NATURAL MATERIAL
	ļ.	İ	- 1	<b>:</b>
	!	1	14	ODITIONAL COMMENTS:
	!	į	- [1	48.0 feet of PVC riser and stick
	Į Į	!	- 14	0.0 feet of stainless steel riser 0.0 feetof stainless steel screen

### WESTON

## MONITOR WELL LOG

Monitor Well No: MW-06

Log By:

Paul Landry

8-23-89 8-28-89 187 feet Site Name:

Modular Incineration Systems, Inc., CORCO Site

Subcontractor: Caribbean Well and Pump Services

Operator: Efran Echevarria

Drilling Method: Cable Tool

|Comments:

Date Began:

Date Ended:

Total Depth:

6" diameter Cable tool bit

| Well Completion: Refer to MW-06 well completion diagram

	Interval Feet)	Water entry Depth	General Description
0	- 44		Hixture of red brown silty clay with abundant weathered limestone fragments and boulders, dry, crumbly soils, fossiliferous limestone Refer to S8-06 log for detailed description of overburden soils
44	- 60	 	LIMESTONE, white-yellow brown-tan, hard, friable in part, very foss- iliferous, calcareous, occasional moderate clay percentage, dry
60	- 80	į	LIMESTONE, as above
80	- 100		LIMESTONE, yellow brown-tan-white, highly fossiliferous, coral and shells in limestone matrix, very calcareous, occasional vuggy porosity hard-friable, moderate red brown clay
100	- 120		LIMESTONE, tan-off white-yellow brown, friable-chalky-hard, vuggy in part, fossils common, very calcareous
120	- 140		LIMESTONE, as above
140 -	- 160		LIMESTONE, dark, yellow brown, off white, very fossiliferous, hard- brittle in part, occasionally red-red brown, vuggy limestone with dark brown specks
160 -	180	Water at   180'/15 gpm	LIMESTOME, as above, turns pale gray-gray brown at 180° with water/ gasoline inflow, hydrocarbon odor strong
180 -	200		LIMESTONE, as above, gray brown, fossiliferous, hard, brittle, dark brown gasoline and water - T.D. 200' BGS

WESTON		WELL	COMPL	ETIC	N SUMMARY	
PROJECT : H.I.	.S. Inc.	504-				
PROJECT NO.: 3459	7-01-03	CONT	CALTO	R	: WESTON	
	lential-Bache	I N C D C	ING	FIRM.	Caribbean Well a	nd Pump Service
		INSPE	LIOR	i	Paul Landry	F - 21 1 1 1 1 1
WELL ID No. : COMPLETION DATE: LOCATION :	MV-06 8-29-89 CORCO Site, Puerto	ELEVA P Rico	-	GRO		UATER (TOC): 173.12 fee Surveyors data pending Surveyors data pending
		DEP	TH 1			personny
<del></del>	<del></del>	[ [FT]	i		SB124 THE	
****		.}	o j	GS .	TARAL B	SUMMARY
****		1	i		Borehole Diameter	: 200.0 feet
****		!	İ	i	Driller	<del>-</del>
****	*****	ļ .	1	- 1	Rig Type	: Ceble seet
****	**********	ļ	1	Ì	Drilling Fluid	. NV
****		! •	ļ	ĺ		- 747
****		Ī	ļ	- 1		
***	*****		ļ	- 1	WELL DESI	GN CONSTRUCTION
***			ļ	je		: Low Carbon Steel
***	******		ļ.	- [		35.55
			- !	ļF	VC Riser	: 128.0 feet
			Í			
			-	12	tick-up	: 2.0 feet
			1	[ [e		
	******		i	15	Creen Type	Sch. 80/0.10 slot
***			i	, –	er een weteriel :	' Stainlean en :
***			j	- 10	Leaster TuteLAST :	168.0 - 198.0 feet
***	*******		i	S	reen/Slot Size	0.010**
***	******		j	i	reen Riser Diam.:	2" PVC/\$ch. 80
**xxxxxxxxx	**************************************		ĺ	Gr	out/Backfill :	146 feet
**XXXXXXXXX	XXXXXXXX===== XXXXXXXXX=====	146	BN	٧j		140 Teet
**	*****		ļ	Se	el ,	Bentonite
**	****	155	92	•	•	- Carife
**	==		!	Sa	nd Pack :	45 feet
************	****	108	SCT	<u> </u>	<u> </u>	- 1941
	*****		1	!		
· · · · · · · · · · · · · · · · · · ·	······································		-	I Das	WELL DEVELO	PNENT
*	*		1	Dat	had	8-29-89
*	=		i	•		Bailed
	=		i	1	ation/Rate :	NA
*			İ			
		198	SCB	j	COMMENTS	
**********	*****		ŀ	IGS :	CONTROL CINCAL	CD = 04:::=
*****	*****	200	10	104 4	BENTONITE SFAL	
********	*******	ļ		TD :	TOTAL DEPTH	
*******	*******	ļ		i		SCB = SCREEN BOTTOM
	<b>!</b>	!			= GROUT	!
	!	!	. !	XXXX	XXXXX = SEAL	!
	ļ	1	!		= SAND PACK	1
	i	!	!		**** = NATURAL H	TERIAL
	i	- {	i			į.
	i	- [	1	130 4	TICHAL COMMENTS:	i
	i	-	- 1	130.I	feet of PVC rise	r and stick-up
	i	1			feet of stainless feet of stainless	C+aa: a:

		! !

ĺ	G	D				BORING LOG					
	•	C						_			_
		Pag	e	i a	ıf	BORING NO. EL-1	DATE			7/93	
		_				Site Assessment	BORING TYPE	_	Н	SA	
						Eastern Oil Lagoon, CORCO, Ponce, Puerto Rico	GEOLOGIST	_		В	
						Construction Construction	DRILLER	_		AN S	
		COC	RE	)IN	ATE	S: pending) N pending) E	<del></del>	=		G, IN	=-
HE		<u>.</u> ≈ °	目	PROFILE		LITHOLOGIC DESCRIPTION			Percent Recovery	Sample Ident.	Σ (ωα
	<b> </b>	<u>,</u> 8 °	B	_		TOP OF PAD ELEVATION 12.93	<del>,                                      </del>		<u>م ۾</u>	S –	
	4		X		Сн	CLAY, dark gray, trace of small gravet weak HCl reaction roof	tlets,	4	75	EL-1 0-2	0.0
-	$+ \mid$	13spt	$\aleph$			blocky, moist, medium stiff		-	,3	0-2	0.0
	1	20spt	X						50		0.0
5	]		Ø		MH,	• • • • • • • • • • • • • • • • • • • •		_		EL-1	
$\Box$	ᆈ	5spt	X			trace of organics, trace of gravel ((10mm dia.), moist, medium st			75	2-6'	0.0
<u> </u>			X		SC.	CLAYEY SAND, dark gray, nedium HCl reaction, few shell fragmen	TS,	-	100		0.0
-		20spt	H			trace of small gravel ((10mm dia.), noist, interbedded with sandy clay, subangular to subrounded, saturated below 7'		4	.00		
	1	9spt	X			sitty clay layer (4-5") in the interval 9" to 10"			100		0.0
10	] [	•	Ø								
		19spt	X		SP.	GRAVELY SAND, gray, poorly graded «20mm dia.), strong HCI real	ction,	-	75		0.0
-		70 -	X			shell fragments, subrounded particles, hard gravel, moist		-	50		0.0
-	4	30spt	M					-	<i></i>		]
15	1		$\mathbb{H}$								
	]							_			
	]							_			
$\vdash$			$\parallel$					-			
20	$\left\{ \cdot \right\}$		$\mathbb{H}$					_			
	1		H					-			
	] [				1			_			
			Щ					_			
25	,		Щ				- <b>A b</b>	_			
-	4		$\mathbb{H}$			NOTE: Due to heaving of sands and gravels into auger, the "ir was abandoned. The second borehole was hollow stem augered sampling.	to 30' without	-			
-			$\mathbb{H}$					-	1		
								_			Į
30	$\coprod$		Щ		_				<u> </u>		
-	$\  \ $					Boring completed at 30 feet		-	1		
-	$\left  \cdot \right $							-	1		
	1							-			
35											
		X:									
_											
		-				Water Level					
IÄ	Spiit	Spoon				Water Level landard Penetration					
11	-	gecover)			T	est (BLOWS/FT) ocket Penetrometer					
الاسا		,		• -		eading (TSF)					_

G	D	BORING LOG	PROJECT NO.	93-562	
	_ F"	BORING NO. EL-2	DATE	12/9/93	
	Page 1 of	BORING NO. EL-2	BORING, TYPE	HSA	}
	PPO IFCT	Site Assessment	GEOLOGIST	TB	_ \
	LOCATION:	Eastern Oil Lagoon, CORCO, Ponce, Puerto Rico		CARIBBEAN S	SOIL
	LOCATION.	(survey date (survey date	DRILLER	TESTING, IN	1
	COORDINA	[F2:beurgist			
<b></b> _0c	벌	LITHOLOGIC DESCRIPTION		Percent Recovery Sample	) B
	SAMPLE PROFILE	TOP OF PAD ELEVATION 15.11			+
	X	SC. CLAYEY GRAVEL, tan to light reddish-brown linestone fragment	s ((40mm die.).	95	0.0
	28spt <b>X</b>	dry, trace of fine sand, strong HCl reaction, subangular part	C(E 2	]	
		caliche fill naterial		95	0.0
	29spt 2				
5	X /			95	0.0
<b> </b>	24spt			95	0.0
	52spt			1 - 1	
				95	0.0
10-	67spt	,			
				95	0.0
	35spt			100	0.0
	21spt	CH, CLAY, gray, noist, some organic natter, trace of small grave	( ((10nn dia.)	- 100	0.0
+-		mild HCl reaction mottled		100	0.0
15	7spt	dark gray (55m di	n)		
		CL. SILTY CLAY, dark gray, moist, trace of small gravel ((5mm di		100	0.0
	19spt	lenses of very fine sand, noderate HCl reaction			0.0
		sand lenses (2-3"), moist to saturated, wood fragments, org	anics, med. HCl react	ion 100	0.0
20	11spt	CL. SANDY CLAY, mottled with dark brown and gray, wood fragme	nts, trace	100	0.0
	9spt	of small gravel ((8mm dia.),		1 1	
				100	0.0
	19spt	20 DN haday 24 Seet			
25		dark gray, sand seams (2-31) below 24 feet		.00	0.0
	20spt X				0.0
-	66spt X	SP. SAND, dark gray, linestone fragments, <10% fines, poorly gro	ided, coarse,	75	0.0
H	W	rounded to subrounded particles, strong HCl reaction		50	0.0
70	81sp1			7	
30				]	
		NOTE: Sampling was stopped at 30 feet; boring advanced to	35 feet	]	
		NOTE: Sampling was stupped of 30 100 y		4	
	{	Boring completed at 35 feet			
[35]	<u></u>				
INI	DEX:				
	Shelby Tube S	z Initial Water Level			
	Split Spoon 3	r. Final Water Level			
114	Auger S	PT - Standard Penetration Test (BLOWS/FT)			
	No Recovery	P - Pocket Penetrometer			
1		Reading (TSF)		CICHEE B	_ ?

_	D			—— BORING LOG-	PROJECT NO.	9	3-5	62	_
	<u>ر</u> <u>د</u>			BORING NO. EL-3	DATE	12	/10	/93	_
	Page				BORING TYPE		HS	<u> </u>	_
	PRO.	JECT	T: S	Site Assessment	GEOLOGIST		TB		·
	LOCA	OITA	N: E	Eastern Oil Lagoon, CORCO, Ponce, Puerto Rico	DRILLER			N SC	
	COO	RDIN	NATE	S: pending) N pending) E				, INC	
<b>=</b>		<u></u> <u></u>		LITHOLOGIC DESCRIPTION		ercent	Cover	den -	⊋(moo)
	፟፟ዿ	SAMPLE	2	TOP OF PAD ELEVATION 7.87	<del></del>	امً	200		
	<u>,</u>	X	сн.	CLAY, dark gray mottled brown trace of organics and wood fro	agments, trace of	١,	00		0.0
	14spt	W		small gravel, moderate HCl reaction, blocky, damp, medium stiff		1			
		W		small lenses of clayey sat below 2 feet		1	00	_	0.0
┞╼┤├	11spt		M HH	CLAYEY SILT, dark brown very mild HCI reaction, trace of orga	nics,	4			
5	4spt			several very thin clay lenses (%-1") interbedded, elastic, moist		1	00		0.0
<b>-</b>		X	CL.	SILTY CLAY, brown to dark brown, sit seams interbedded, organ	iiCS,	┤,	00		0.0
	5spt			trace of very fine sand, moderate HCl reaction	· <b>t</b>	7			
₽				dark gray, clayey sit interbedded, rootlets, moist below 8 fee		',	100		0.0
10	8spt					_			
	4spt			clayey sand seam (5°), fine to medium fine sand, subrounded gr	ains, saturated in '	the	100		0.0
	43D1			interval 11'-12'			100		0.0
	3sot	X		sit layer (5-6°), very noist to saturated in the interval 13'-	14'		. 50	<del>                                     </del>	T-
15	1	X	SP	, SAND, dark gray, medium to coarse grains, few fines, moderate HCl reaction, shell fragments, trace of small gravel	(<13mm dia.)		90		0.0
	5spt	X		moderate HCL reaction, shell tragments, trace of situation		]			
<b> </b>		$\mathbb{H}$	İ			4		1	
		H				4			
		H				-			
20	•	$\parallel$				4			
						4			
						4			
		Ш				4			
25		Ш							
	1	$\mathbb{H}$		NOTE: Due to heaving of sands and gravels into auger, the u	nconsolidated	]			
-		$\mathbb{H}$		material was sampled via split spoon to 16 feet, and continuo	usly hollo=	4			
		$\mathbb{H}$		stem augered to 30 feet without sampling.		_			1
		$\mathbb{H}$					-	$\dashv$	+
30	1			Boring completed at 30 feet		-	1		
				• • •			1	İ	İ
						-	1		Į
							<u> </u>		<u> </u>
35									
IN	DEX:								
1_			,- I='	ligi Water Level					
	helby Ti piil Spo			ligi Water Level nai Water Level					
1144	.piii Spo .uger	-Util		Standard Penetration					
1 1 1	iuge: io Reco:	very	р. -	Test (BLOWS/FT)					
۳,		•	· -	Reading (TSF)					

G D	BORING LOG	PROJECT NO.	93-562	
С	BORING NO. EL-4	DATE	12/13/	3
Page 1 of	1	BORING TYPE	HSA	
PROJECT:	Site Assessment	GEOLOGIST	TB	
LOCATION:	Eastern Oil Lagoon, CORCO, Ponce, Puerto Rico	DRILLER	CARIBBEAN	
	ES: pending) N pending) E		TESTING,	
SPI SPI OR OR SAMPLE PROFILE	LITHOLOGIC DESCRIPTION  TOP OF PAD ELEVATION 8.04		Percent Recovery Sample	Company (
73 S &	l. CLAY, dark brown, clayey sat lenses, organics, roots, rootlets	, blocky.	-	0.0
	damp, medium to strong HCl reaction, some shell fragments		75	0.0
14spt			50	0.0
7spt				
	L. SANDY CLAY, dark brown, trace of shell fragments, strong HC	il reaction,	75	0.0
7spt	the market fine orgins		.) 100	0.0
6spt S	a way have death brown to dark gray, fine sand, trace of	small gravel ((7mm did atam soundy clay	·   ' ·	
	medium HCl reaction organics and rootlets, subangular, salur	a cea, sumby coop	90	0.0
8spt	interbedded below 8 feet			
	coarse sand interbedded below 10 feet		90	0.1
4spt			90	0.
11spt			- 90	0.
- I M'''I			-	
5			1	
			]	
			4 1	
<u> </u>			4 \	
20			4 1	
<b>-</b>			-	
			7	
25			4	
<del></del>	NOTE: Due to heaving of sands and gravels into auger, the	unconsolida ted	_	
<b></b> ┤│	material was sampled via split spoon to 14 feet, and hollow	stem augered	4	
	to 30 feet without sampling.		1	
30				] T
	Boring completed at 30 feet			
			4	
<b>                                   </b>			4	
<del>                                      </del>				<u>''</u>
3511				
INDEX:				
Shelby Tube 💆	Inilial Water Level			
Split Spoon	Final Water Level			
<b>I</b> Па	T - Standard Penetration Test (BLOWS/FT)			
No Recovery p	- Pocket Penetrometer Reading (TSF)			

	-	WELL CONSTRU	OCTION SOMMEN	•	Pro	j. No. <u> </u>	3-562	
۱.					Wel	No	<u> EL-1</u>	
그  -	·	,			Ton/Po	Top/Pad Elev1		
4		Location or Coords(survey	data penaing/		TOC CL	w	15.29	
1					IOC EN	· · · · · · · · · · · · · · · · · · ·		
						-		
		TOUR SINGMARY	CONSTRUCTION TIM	IE LOG				
5/L/		DRILLING SUMMARY		STAI	श	FINIS	1	
(SD		Tot. Depth30'	TASK	Date	Time	Date	Time	
		Rozehole Dig. 8	Orilling: EL-1(1ST)	7DEC93	0900	8DEC93	1400	
	<b>7</b>	Driller CARIBBEAN SOIL TESTING	EL-1(2ND)		1500	8DEC93	1800	
5 <del> -</del>		Pio ACKER						
<b>\</b>	SFAL	BB(s) HOLLOW STEM	Combine Locaine:					
	1 — HI		Geophys. Logging: EL-1(1ST)	7DEC93	0900	8DEC93	1400	
- 1	BENTONITE	Drilling FluidN/A	EL-1(2ND)	8DEC93	1500	8DEC93	1800	
10		Drining 11000		-	<del> </del>	-		
10		Surf. Casing 4" CARBON STEEL		<del>}</del>	<del></del>	<del> </del>		
		Surt. Cushing		<del> </del>	<del> </del>	<del></del> -	<del> </del>	
		WELL DESIGN	Geophys. Logging:			- <del> </del>	1070	
15		Basis: Geologic Log X	Casing: RISER	8DEC93	1615	8DEC93	1630	
	ACC X	Geophysical Log	Casing: PROTECTIVE	9DEC93	0950	9DEC93	0955	
1	SA SA	S-Screen		8DEC93	1630	8DEC93	1700	
1		Casing String(s): C=Casing S=Screen	Filier Placement:			9DEC93	1000	
_20	- <u>    三</u>	+34 <u>C</u>	Cementing:	9DEC93		15DEC93		
		<u>-424 S</u>	Development:	15DEC9	3 1645	11302033		
ı		_2425 SUMP			рН	TEMP	SP.COND.	
1			WELL DEVELOPME	NT		(°C)	,umhos	
25			-		7.2	27	900	
دع			_ Initial		7.3	27	900	
1	1.		After Surging	<del></del> -	7.2	27	850	
			During Bailing	<del></del>	7.2	27	825	
		Casing C1 PROTECTIVE CASING SURFAC	E During Bailing	+	7.3	27	825	
30	_	TO +3.5 FT.			7.3	27	800	
		c2 2" SS RISER +3' TO -4'	During Pumping	<del></del>	7.3	27	800	
		V2 _2 33 1113411 13	Dering Femping	+	7.3	27	800	
		Screen S14' to24'	During Pumping					
35	<b>-</b>	-24' to -25'	<u> </u>					
	]	#10 SLOT						
		Sump TO SECT		<del></del>				
			- COMMENTS					
	L	Centralizers	SUMP WAS SET 9-	25 FT -	-SANDS H	EAVED UPV	VARD	
	Γ	- (00 000	FROM -30 FT 1	HE REM	UNDER OF	SPACE BI	ETWEEN	
		Filter Mall. 6/20 SAND	BOTTOM OF SUMP	AND BOT	TOM OF I	ORING WAS	FILLED	
	1	-4' to -30'	BOTTOM OF SUMP	וטם עווא	. O. R. O. I			

PORTLAND TYPE 1

-3.5' to -4'

BENTONITE MIX -SURFACE to -3.5"

1/4" BENTONITE PELLETS

Cement_

Other_

WITH SAND.

Proj. No. 93-562 EL-2_ Well No. _ 15.11 Top/Pad Elev.__ (survey data pending) Location or Coords. ... 17.28 TOC Elev .___

	Location or Coords(SURV	
		COI
	NG SUMMARY	
Tot. Depi	h	
Borehole	Dio	Drill
Driller	CARIBBEAN SOIL TESTING	
Rig	ACKER HOLLOW STEM	
Bit(s)	TNEOVE	. 1
Drilling	FluidN/A	
Surf. C	asing4" CARBON STEEL	Ca
	DESIGN	Ge
Basis:	Geologic Log X	Co
	String(s): C=Casing S=Screen	<del>-</del>   ភ
+3	- <u>-19.5</u> <u>C</u>	—   c₁
	30.5 SUMP	
		_
		_ \ .
		_   .
		.   .
Casing	c1 PROTECT, CASING -SURFACE to +3.5 FT.	
1 1	C2 2" SS RISER	
	+3' to -19.5'	
Scree	n S1#10 SLOT	
1	<u> -19,5' to -29,5'</u>	
Sum	-29.5' to -30.5'	— <del> -</del>
Cent	rolizers	_
Filter	Matt. 6/20 SAND	\
1	-18' to −35'	
Cem	ent PORTLAND TYPE 1	
1	BENTONITE MIX -SURFACE to -	-1/
Oth	r 1/4" BENTONITE PELLETS	<u>`</u> —
	-17' to -18'	

(GS)

10

15

25

30

35

CONSTRUCTION TIN	AE LO S'	G Tart		FINI	SH
TASK	Date	1_	Time	<u>Date</u>	Time
Drilling:	9DEC9	3	1200	9DEC93	1520
	10DECS	3	0800	10DEC93	1000
Geophys. Logging:					
Casing: RISER	10DEC	93	1000	10DEC93	1115
Geophys. Logging:					
Casing: PROTECTIVE	13DE0	:93	1045	1 3DEC9.	1215
	10DE	293	1030	1 ODEC9	3 1115
Filter Placement:	13DE	 C93	1045	13DEC9	3 1215
Cementing: Development:	16DE		├──	16DEC9	3 1000
			рН	TEMP	SP.COND.

VELL DEVELOPMENT	рН	TEMP (°C)	SP.COND.
	7.0	28	3100
Initial	7.0	28	3000
After Surging	7.1	29	2700
During Bailing	7.1	29	2650
During Bailing	7.1	29	2400
During Pumping	7.2	29	2450
During Pumping	7.3	29	2550
During Pumping	7.3	29	2350
During Pumping	7.3	29	2350
During Pumping	7.3	29	2350
During Pumping			

## COMMENTS

DUE TO HEAVING OF SANDS AND COLLAPSING, A 20-FOOT SCREEN COULD NOT BE SET. A 10-FOOT SECTION OF SCREEN WAS REMOVED AND THE WELL WAS SET USING THE REMAINING 10-FOOT SECTION OF SCREEN

### WELL CONSTRUCTION SUMMARY Proj. No. <u>93-562</u> Weil No. EL-3 Location or Coords. (survey data pending) Top/Pad Elev. 7.87 10.10 TOC Elev. CONSTRUCTION TIME LOG 0 DRILLING SUMMARY FINISH START TASK Tot. Depth _____ Date | Time Date Time Borehole Dia._____ Drilling: 10DEC93 | 1300 10DEC93 1530 Driller CARIBBEAN SOIL TESTING 13DEC93 | 0730 13DEC93 0945 ACKER Rig _____ Bit(s) HOLLOW STEM Geophys. Logging: Drilling Fluid ______N/A 10 14DEC93 14DEC93 0840 RISER Surf. Casing 4" CARBON STEEL Casing: WELL DESIGN Geophys. Logging: 15 Basis: Geologic Log Geophysical Log 1010 14DEC93 1015 14DEC93 Casing: PROTECTIVE Casing String(s): C=Casing S=Screen 0930 14DEC93 0800 14DEC93 Filter Placement: +3.5 <u>- -6.5</u> C 1030 0930 14DEC93 14DEC93 Cementing: -6.5 <u>- -26.5</u> S 1245 1135 16DEC93 16DEC93 Development: -26.5 - -27.5 SUMP SP.COND. TEMP WELL DEVELOPMENT (°C) umhos 25 7.4 29 1900 Initial 1875 7.5 29 After Surging 7.4 1850 During Bailing 7.5 1850 29 During Bailing Casing C1 PROTECT, CASING -SURFACE 30 1875 7.5 During Pumping to +4 FT. 7.5 1900 29 During Pumping 2" SS RISER 7.5 1900 During Pumping +3.5' to -6.5'7.5 1900 29 During Pumping Screen S1 #10 SLOT 35 7.5 1900 During Pumping -6.5' to -26.5'-26.5' to -27.5' Sump COMMENTS Centralizers SUMP WAS SET AT -27.5 FT.; SANDS HEAVED UPWARD FROM Filter Matt. 6/20 SAND -29 FT., THE REMAINDER OF THE SPACE BETWEEN THE BOTTOM OF THE SUMP AND THE BOTTOM OF THE BORING -5.5' to -29' PORTLAND TYPE 1 WAS FILLED WITH SAND. Cement BENTONITE MIX -SURFACE to -5' Other 1/4" BENTONITE PELLETS -5' to -5.5'

		<u> </u>	WELL CONSTRU	UCTION SUMMAR	Y		- 44	N3_569
2	_	$\longrightarrow$					oj. No II No	
3	[⊢] d ∣		(sup)	ey data pending)	_			
	.		Location or Coords(Surv	cy data pending)	10		ev	
		1		<u> </u>		IOC EI	ev	19.73
_					.=			
0			DRILLING SUMMARY	CONSTRUCTION TIN		-	FINI	cu l
(GZ)			Tot. Depth	TASK	STAR	i Time	Date	I Time
			Barehole Dia. 8"	h ar	Date			
			Driller CARIBBEAN SOIL TESTING		13DEC93	1200	13DEC93	1530
5	- 1		RigACKER		14DEC93	0715	14DEC93	0900
		=	Bit(s) HOLLOW STEM				<del> </del>	<del> </del>
	GROUT			Geophys. Logging:	] [			
	1		Drilling FluidN/A	Geophys. Logging.				
10	-		Drilling FluidN/A			2000	1.405003	0830
			Surf. Casing 4" CARBON STEEL	Casing: RISER	14DEC93	0800	14DEC93	0030
					-			<del>                                     </del>
			WELL DESIGN	Geophys. Logging:				
15	$\vdash$		Basis: Geologic Log X	Casing:				
		AND PA	Geophysical Log			0070	14DEC93	0900
				PROTECTIVE CASING	14DEC93	0830	THUECSS	10900
			Casing String(s): C=Casing S=Screen	Filter Placement:	14DEC93	0745	14DEC93	0915
20	$\vdash$		+36 C	Comenting:	14DEC93	0930	14DEC93	1030
◄			-621 S SUMP	Development:	16DEC93	1135	16DEC93	1245
		`-		<del></del>		рН	TEMP	SP.COND.
	-	T		WELL DEVELOPME	NT	Pri	(c)	umhos
25	$\vdash$			Initial	<del>-   -</del>	2.5	29	2200
	1			After Surging	7	7.5	29	2200
				During Bailing	7	7.5	29	2100
			A	During Bailing	7	7.4	29	2100
30	╟┖	1		During Pumping		7.4	29	2250
			<u>to +3.5 FT.</u> c2 <u>2" SS RISER</u>	During Pumping		7.4	29	2300
			+3' to -6'	During Pumping	<del></del>	7 4	29	2300
~-			Screen St #10 SLOT	During Pumping		7.4	29	2300
35	<u> </u>		-6' to -21'					
			Sump —21' to -22'					
				COMMENTS				
			Centralizers	COMMENTS				
				SUMP WAS SET @ -:	21 FTS	ANDS H	EAVED UPW	ARD
			Filter Matt. 6/20 SAND	FROM -30 FT.; THE				
				BOTTOM OF SUMP AN	D BOTTOM	OF BO	RING WAS	FILLED
			Cement PORTLAND TYPE 1 WITH SAND.					
	<b> </b>		BENTONITE MIX-SURFACE to -4.5'		<del></del>			
			Other 1/4" BENTONITE PELLETS				<del></del> -	
	1		-4.5' to -5'				<u> </u>	
				<u> </u>				

	G	D				BORING LOG-	PROJECT NO.	9	3-	562	
						BORING NO WI -1	DATE			/93	_
		Page				•	BORING TYPE		HS	A	_
						Site Assessment	GEOLOGIST		T		
LOCATION: Western Lagoon Area, CORCO, Ponce, Puerto RICO								CARI	BBE.	AN S	—   DIL
COORDINATES:   Survey data   Courtey data   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coording   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina   Coordina							TES	TIN	3, INC	<u>.                                    </u>	
<b>≠</b> ⊢8		- ~-	H	7ILE		LITHOLOGIC DESCRIPTION		rcent	Sover	gent.	۶ ( <u>ا</u>
	₹₿	E a		PROFILE		TOP OF PAD ELEVATION 5.55		<u>a</u>	æ,	× =	$\dashv$
	T		X		CL.	SILTY CLAY, dark brown, with very fine sand, moist, weak HCl rec			_		.75
		39spt	X		GC,	CLAYEY GRAVEL, tan to light brown, subangular, dry, strong HCl		-   "	00	WL-1	175
	l		X			moderate cementation blocky, max. particle size 30mm, caliche fil moist below 3'	CON COMMUNICATION	10	00		200
$\vdash$		36 <b>s</b> pt	X			HOISE DETUN 3					
5		8spt	X			hydrocarbon staining below 5'		10	00		1000
			X		CŁ,	SILTY CLAY, grayish-black to gray, with gravel, hydrocarbon st	zining to 8',	4.	_	WL-1	
	v	20spt	X			soft, medium to low plasticity, max. particle size 12mm		-  ''	00	2-8	200
			X			dark gray, with trace of fine sand (no gravel) below 8'		١,			1000
10		Ospt	X			hydrocarbons in water saturated soils in the interval 8'-12'		$\exists$			
$\vdash$		1spt	X					] 1	00		200
			X								
	Γ	10spt	X		сн.	CLAY, tan with mottling, homogeneous, trace of silt, reddish-bro	wn iron staining,	-  1°	00		20
15			X			high plasticity, stiff, damp		$\dashv$	00		5
-	+	11spt	M		—	Boring completed at 16 feet					
						Box and Compressed as to see		1			
		ye firefler	$  \  $					4			
20								4			
20								4			
$\vdash$						•		1			
								]			
25			1								
25								4			
					-			4			
								7		1	
30											
								4			
					1			4			
<u> </u>								+			
35	<u>L</u>		<u>l</u> .	<u>.                                    </u>	<u> </u>						·
INI	DE	X:									
5	Shell	by Tube	•	모	Initial	Water Level					
1144		Spoon				Water Level					
1	luge			SPT	Te	landard Penetration est (BLOWS/FT)					
¶∐'	40	Recover	Y	P		locket Penetrometer					

_(	G D	<u> </u>	——— BORING LOG -	PROJECT NO.	93-	5 62			
	<u></u>	J	BORING NO. WL-2	DATE	12/15	93			
		ge 1 o	f 1	BORING TYPE	HS	A	_		
			Site Assessment	GEOLOGIST	T	В	_		
	LO	CATION	: Western Lagoon Area, CORCO, Ponce, Puerto Rico		CARIBBE	AN SO	IL.		
	CC	ORDINA	TES: pending) N pending) E	DIVICEEN	TESTIN	G, INC			
HIGH	SPIE SPIE SPIE SPIE SPIE SPIE SPIE SPIE	P SAMPLE PROFILE	LITHOLOGIC DESCRIPTION  TOP OF PAD ELEVATION 9.07		Percent Recovery	Sample Ident.	y (mdd)		
	1-	X	FILL, caliche fill material light brown strong HCI reaction road	FAL	4		٠,		
	31s ₁	»، 🛛			90		5.Q		
		4			0_		5.0		
$\vdash$	1430	ot /	CL. SILTY CLAY, greenish-gray and dark gray, clay seams, mottled.	organics,					
5	650	. 8	wood fragments, hydrocarbon odor		100		5.0		
			medium HCl reaction, coarse sand lense (2-3') in the interval 6'	-7·	100	] ].	20.0		
	8sp	ı 🛛	coarse sand layers (4-6') interbedded below 8', hydrocarbons	evident, saturated	1 '00		20.0		
		X	below 8'		100		20.0		
10	115	pt X	SC. CLAYEY SAND, dark gray, strong HCl reaction, subangular to su	brounded, saturated					
-	175	pt X	CD CDAVELY SAND dark gray, subangular to subrounded particles,	max. size 12mm,	75		20.0		
			strong HCl reaction, saturated		4				
		Ш			+				
15		Ш							
		$\mathbb{H}$							
-		Ш			4				
		Ш			+				
20		Ш			_				
20		Щ			1				
<u> </u>		H	·		]	1 1			
-		Н			4				
25					$\dashv$				
25	]	П	NOTE: Due to heaving of sands and gravels into auger, the un		4				
		Щ	material was sampled via split spoon to 12 feet, and hollow st	em augerea	-				
_		H	to 29 feet without sampling.		_1	_			
-		-  -	Boring completed at 29 feet						
30			Joseph Market Company		4				
					4				
_					+		1		
<u> </u>									
35									
lin	DEX	:							
	Shelby '	Tube 🔽	nitial Water Level						
	Split Spoon 🗷 Final Water Level								
114	Auger		- Standard Penetration Test (BLOWS/FT)						
	No Recovery P - Pocket Penetrometer Reading (TSF)								

_	G [	)_		——— BORING LOG -	PROJECT NO.	93	-562	
	<u></u>			BORING NO WI -3	DATE		/15/93	3
		r Ge		F 1	BORING TYPE		ISA	
				Site Assessment	GEOLOGIST		TB .	
	LC	CAT	ION	: Western Lagoon Area, CORCO, Ponce, Puerto Rico		CARIBBI		DIL.
	C	OORI	NIC	ATES:NN	DNICLEN	TESTIN	IG, INC	<u>:-</u>
OEPTH FEET	SPI SPI	P SAMPLE	PROFILE	LITHOLOGIC DESCRIPTION  TOP OF PAD ELEVATION 6.51		Percent Recovery	Sample Ident.	y (Elda) V
		X	****	FILL calicne fill naterial linestone, gravel		4		
	35s	ipt 🛚		strong organic odor		100		
	20:	X				100		22.0
٦	203	X	////	CH, CLAY, greenish-brown, mottled, linestone and gravel inclusions (mo	ix. size 12mm),			
5	7s	pt X		very strong organic odor, strong HCl reaction, damp		75		55.0
	모	$\mathbb{X}$		CL. SANDY CLAY, greenish-brown with gravel inclusions, strong HCl re		20		60.0
	3:	P¹ X		clayey sand lenses, distinct color change to dark gray at 8%, s		1		
10-	2s	ρι 🛚		SC. CLAYEY SAND, dark gray, subangular to subrounded particles. no		75	┼┤	60.0
		X		SP, SAND, dark gray, coarse, shell fragments, small gravel «7mm dia	.),	75		80.0
	6s	r' A		subangular, noderate HCl reaction, saturated		-		ĺ
		Ш				]		1
15.				•		4		
15						4		
		Ш				4		
-		· H			•	1		
		H			•			i
20					•			
						4		ŀ
		Щ				4		
_		Н				4		
25		╁		NOTE: Due to heaving of sands and gravels into auger, the unc	onsolida ted	$\dashv$		
<del> </del>		H	1	naterial was sampled via split spoon to 12 feet, and hollow ste		]		
				to 29 feet without sampling				
		. [[				_	4 -	
30				Boring completed at 29 feet		-		
						4		
						7		
						]		
35	$\coprod$						1	<u> </u>
l	DEX	:			•			
	Shelby 1	[ub=	<del>\( \)</del>	nitial Water Level				
	Split Sp			inal Water Level				
H	Auger			- Standard Penetration				
0'	No Reco	very	Ρ-	Test (BLOWS/FT)  Pocket Penetrometer Reading (TSF)				

	D		BORING LOG	OJECT NO.	93	-562	
	<u>C</u> )	_	POPING NO WI -4 DA			14/93	
	Page		Of 1	RING TYPE	H:	SA	
			: Site Assessment	OLOGIST		В	
	LOCATION: Western Lagoon Area, CORCO, Ponce, Puerto Rico DRILLER						
		=	G. INC.				
H L H	<u>r</u> % ~	SAMPLE PROFILE	LITHOLOGIC DESCRIPTION		ecovery	Sample Ident. VC (ppm)	
		<b>₹</b> 8		<u>., </u>	- 2		
		Щ	FILL, calicne fill material, road fill		-		
$\vdash$		H			]		
, v			A	104	_		
5			CL, SILTY CLAY, gray with reddish-brown sit lenses, very moist, medium soft to very soft, rootlets, trace of gravel, clayey silt layer (3").	), saturated	100	15.0	
	1spt		soft to very sort, robitets, trace of graves, etayer and toyer		1_		
	1spt		ML, CLAYEY SILT, dark gray, soft, trace of fine sand, medium HCl reacti		100	10.0	
		XXX	SP, GRAVELLY SAND, coarse sand with medium to fine gravel (max. size 15	inn),	1,00	12.0	
10	20spt	$\mathbb{A}^{\otimes}$	some shell fragments, strong HCl reaction, <10% fines, subangular				
<b> </b>		Н			]		
		Ш			4		
		Щ			+		
15		H			7		
		Н			]		
					4		
		Щ			4		
20		Ш			$\dashv$		
	·	Н			]		
					4		
25		Ш	MOTE B. A. house of suite and suite to the suite the suite and	lida ted	-		
H		$\mathbb{H}$	NOTE: Due to heaving of sands and gravels into auger, the unconsonaterial was sampled via split spoon to 10 feet, and hollow stem au		_		
		Н	to 30 feet without sampling.				
					4		
30	<u> </u>	Щ			_	┥ ┼┈	
			Boring completed at 30 feet		1		
					]		
					4		
35	<u></u>					<u> </u>	
IND	EX:						
She	elby Tub	e 🗸	Initial Water Level				
, —	it Spoor		Final Water Level				
114	ger		T — Standard Penetration Test (BLOWS/FT)				
∐No	Recover	Y p	- Pocket Panetrometer Reading (TSF)				

### WELL CONSTRUCTION SUMMARY Proj. No. <u>93-562</u> Well No. WL-1 Location or Coords. (survey data pending) Top/Pad Elev. 5.55 TOC Elev. 8.03 CONSTRUCTION TIME LOG 0 DRILLING SUMMARY FINISH (GS)START Tot. Depth ______16' Time Date | Time l Date l Borehole Dia. 8 1430 Drilling: 3DEC93 | 1100 3DEC93 Driller CARIBBEAN SOIL TESTING 6DEC93 0730 0830 6DEC93 ACKER Rig _____ Bit(s) HOLLOW STEM Geophys. Logging: Drilling Fluid N/A 10 6DEC93 1130 RISER 6DEC93 1055 Surf. Casing 4" CARBON STEEL Casing: WELL DESIGN N/A Geophys. Logging: 15 Basis: Geologic Log Geophysical Log PROTECTIVE | 7DEC93 | 0900 0815 7DEC93 Casing: Casing String(s): C=Casing S=Screen 1130 6DEC93 6DEC93 1055 Filler Placement: +3 - -4 C 0900 7DEC93 7DEC93 0815 Cementing: <u>-4 _ -14 S</u> 1655 16DEC93 1800 16DEC93 Development: -14 _ -15 SUMP SP.COND. TEMP WELL DEVELOPMENT umhos (,C) **25**l 25,000 6.9 29 Initial 29 23,000 7.0 After Surging 24,000 6.9 29 During Bailing 6.9 29 240000 During Bailing Casing C1 PROTECT. CASING -SURFACE 30 6.9 29 24,000 During Pumping to +3.5 FT. 24,000 During Pumping C2 2" SS_RISER 6.9 29 23,000 During Pumping +3' to -4' 22,000 6.9 During Pumping #10 SLOT Screen S1 22,000 35 6.9 29 Ouring Pumping -4' to -14'-14' to -15' Sump COMMENTS Centralizers _____ DUE TO THE CONFINING LAYER THAT WAS ENCOUNTERED Filter Matt. 6/20 SAND AT 13 FEET, ONLY A 10-FOOT SECTION OF SCREEN WAS USED: DURING DEVELOPMENT WELL PUMPED DRY -4' to -16' PORTLAND TYPE 1 HYDROCARBONS ARE EVIDENT BENTONITE MIX -SURFACE to -3' Other 1/4" BENTONITE PELLETS -3' to -4'

		Wall No.	WL-2
	(survey data pending)	Top/Pod Elev	9.07
Location or Coords.		TOC Elev	10.28

╵┖╌┎╼╼═╈╸╽					NO.	
4 - 1	Location or Coords. (survey o	lata pending)	16	p/Pad El	lev	10.28
				100 0	18V	
			<u>رح ا ۵۲</u>		<del></del>	
	DRILLING SUMMARY	CONSTRUCTION TIME	ME LOG STAR	7	FIN	ISH
GROUT	Tot. Depth29*	TASK	Date	Time	Date	Time
	Borehole Dia. 8"	Drilling:	15DEC93	1330	15DEC93	1500
	Driller CARIBBEAN SOIL TESTING	Drawing.	1302033		-	
- H- H	Rig ACKER					
SEAL	Bif(s) HOLLOW STEM					<del>                                     </del>
1 1 1 1 1		Geophys. Logging:			Ì	
BENTONITE	Drilling FluidN/A	goophys: 2-33mg				
上圖三川		Casina: RISER	15DEC93	1500	15DEC93	1530
	Surf. Casing 4" CARBON STEEL	Casing: RISER	1302302		1 -	
	WELL DESIGN	Geophys. Logging:			<u> </u>	
	Basis: Geologic Log X	'				
SAND	Geophysical Log	Casing: PROTECTIVE	15DEC93	1530	15DEC93	1620
	Casing String(s): C=Casing S=Screen	Casing.   TROTEONIE		1500	15DEC93	1530
	+2.55 C	Filler Placement:	15DEC93		15DEC93	
	_5	Cementing:	15DEC93		16DEC93	<del></del>
·   =	_2526 SUMP	Development:	16DEC93	1430	I ODEC 9	, 1330
				рН	TEMP	SP.COND.
		WELL DEVELOPME	NI		(.c)	umhos
5 -   -		Initial		7.2	29	36,000
		After Surging		7.2	29	40,000
		During Bailing		7.2	29	46,000
Stat 124 241	Casing C1 PROTECT, CASING -SURFACE	During Bailing		7.2	29 29	47,000 >50,000
80 <b> </b> -	to +3 FT.	During Pumping		7.2	29	>50,000
	c2 2" SS RISER	During Pumping		7.1	29	>50,000
	+2.5' to -5'	During Pumping		7.1	29	>50,000
	Screen S1 #10 SLOT	During Pumping	<del></del>	<del></del>		
5 -	-5' to -25'	`	<del></del>	+		
	Sump -25' to -26'		<u> </u>			
		COMMENTS				
	Centralizers	.			<del></del>	
<b>-</b>		DUE TO HEAVING OF	SANDS, S	AMPLING	WAS DIS	CONTINUED
	Filter Mott. 6/20 SAND	AT 12 FEET; SUMP	WAS SET A	T -27.5	FT.; SAN	DS HEAVED
1	-4' to -29'	UPWARD FROM -29				
	Cement PORTLAND TYPE 1	TWEEN THE BOTTOM			D THE BO	TIOM OF
<b>-</b>	BENTONITE MIX -SURFACE to -3'	THE BORING WAS FIL	LED WITH	SAND.	<u> </u>	
	Other 1/4" BENTONITE PELLETS	-				
1	-3' to -4'	-			<del></del>	<u> </u>
			<u></u>			<u> </u>

Proj. No. 93-562

		Well No.	<u>WL-3</u>
	(survey data pending)	Top/Pad Elev	6.51
Location or Coords	(survey data powers)		8.22
		_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

	Location or Coords(survey	data pending)	To	p/Pad El	ev	6.51
			<del></del> _	TOC EI	ev	0.44
	DRILLING SUMMARY	CONSTRUCTION TIME	AE LOG	·—·	FIN	
L CKOON	Tot. Depth	TASK	Date	Time	Date	Time
	Borehole Dia.	Drilling:	15DEC93	0755	15DEC93	1100
	Driller CARIBBEAN SOIL TESTING				T	
	RigACKER					
SEMI	Bif(s) HOLLOW STEM					
	N/A	Geophys. Logging:				<del></del>
BENTONITE	Drilling FluidN/A					<u></u>
	Surf. Casing 4" CARBON STEEL	Casing: RISER	15DEC93	1100	15DEC93	1200
	Surf. Casing — 4 CANDON STEEL					
	WELL DECION					
	WELL DESIGN	Geophys. Logging:				<del></del>
	Basis: Geologic Log X					
SAND	Geophysical Log	Casing: PROTECTIVE	15DEC93	1545	15DEC93	1630
	Casing String(s): C=Casing S=Screen	Filter Placement:	15DEC93	1115	15DEC93	1200
	+2.55 C	Cementing:	15DEC93	1545	15DEC93	1630
	<u>-525 S</u>	Development:	16DEC93	1535	16DEC93	1645
	_2526 SUMP	ветеюринени.				
		WELL DEVELOPME	NT	pH	TEMP ('C)	SP.COND.
				5.9	29	46,000
		Initial		5.9	29	45,000
		After Surging		3.8	29	46,000
		During Bailing		5.8	29	47,000
	Casing C1 PROTECT, CASING -SURFACE	During Bailing		5.8	29	47,000
	to +3 FT.	During Pumping		5.8	29	47,000
	C2 2" SS RISER	During Pumping  During Pumping		6.8	29	47,000
	+2.5' to -5'	During Pumping		6.8	29	47,000
L	Screen S1 #10 SLOT	ouring runiping				
					-	
	Sump -25' to -26'					
		COMMENTS				
	Centralizers	.				
		DUE TO HEAVING OF	SANDS, S	AMPLING	DISCONTI	NUED AL
	Filter Matl. 6/20 SAND	12 FEET. SUMP WAS				
	-4' to -29'	WARD FROM 29 FT.;	THE REMA	INDER (	D THE BY	TION OF
	Cement PORTLAND TYPE 1	TWEEN THE BOTTOM			U INE BU	TIOM OF
<del></del>	BENTONITE MIX -SURFACE TO -3'				S AND CR	DUND-
	Other 1/4" BENTONITE PELLETS  -3' to -4'	VERY STRONG ORGAN WATER:	VIC OUUK	IIA 20IF	טונט טוויס	20110
	- \ 10 -4	. WAILU				

Proj. No. <u>93-562</u>

#### WELL CONSTRUCTION SUMMARY Proj. No. 93-562 Well No. WL-4 (survey data pending) Top/Pad Elev. 5.55 Location or Coords. _____ TOC Elev. 7.29 0 CONSTRUCTION TIME LOG DRILLING SUMMARY (GS)FINISH START Tot. Depth _____ TASK Date Time Date Time Borehole Dia. Drillina: 14DEC93 1015 14DEC93 1315 Driller CARIBBEAN SOIL TESTING 5 ACKER Bit(s) HOLLOW STEM Geophys. Logging: Drilling Fluid _____N/A 10 14DEC93 Surf. Casing 4" CARBON STEEL Casing: RISER 14DEC93 1315 WELL DESIGN Geophys. Logging: 15 Basis: Geologic Log Geophysical Log Casing: PROTECTIVE 14DEC93 1430 14DEC93 1500 Casing String(s): C=Casing S=Screen lt4DEC93 l 1315 14DEC93 1430 Filter Placement: +2 _ -3 <u>C</u> 14DEC93 1430 14DEC93 1500 Cementing: S -3 - -23 16DEC93 1315 16DEC93 1430 Development: -23 - -24 SUMP SP.COND. **TEMP** WELL DEVELOPMENT (°C) umhos 25 7.9 10,000 Initial 7.9 11,000 After Surging 7.9 29 12,000 During Bailing 7.9 29 14,000 During Bailing Casing C1 PROTECT, CASING -SURFACE 30 29 15,000 7.8 During Pumping to +2.5 FT. . 29 17,000 7.7 During Pumping 2" SS RISER 7.7 20,000 During Pumping +2' to -3' 7.7 21,000 29 During Pumping Screen S1 _ #10 SLOT 35 7.7 29 21,000 During Pumping -3' to -23'−23' to −24' Sump COMMENTS Centralizers _____ DUE TO HEAVING OF SANDS AND GRAVELS, SAMPLING Filter Mati. 6/20 SAND DISCONTINUED AT 10 FEET. GROUNDWATER ENCOUNTERED AT -2' to -30' 4 FEET: SCREEN SET AT 3 FEET INSTEAD OF 2 FEET

PORTLAND TYPE 1

BENTONITE MIX-SURFACE to -1'

-1' to -2'

Other 1/4" BENTONITE PELLETS

Cement ____

ROAD FILL 0-4 FT. (NO SAMPLE); PROTECTIVE CASING

WAS CUT TO ACCOMODATE THE 2 FT. RISER STICK-UP.

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D S	) M Environ	ental Services,	Inc.
Company: <u>CORCO FACILITY</u>		₩ell/Boring Design	Page: 1 of 1
Location : PENUELAS, PUERTO R			Date drilled: <u>05-24-94</u>
T.8.C. 2.29m	S.L. 1.43m	Cement Interval:	1'82' Type: Concrete & Earth
Seal Interval: 0'82'	Type: <u>Bentonite (Pel</u>	ts) Filter pack Interv	ral: 2'825' Type: Gravel
Casing Interval: <u>0</u> <b>84</b> ′	Length_4'-0"	Dia. 2.0* ID	Type: PVC SCH. 40
Screen Interval: 4'824'	Length 20'-0"	Slot 0.020*	Type: <u>PVC SCH.</u> 40 Su <u>ap: 12"</u> Hire Wrap
Driller: J.L. Morales	Contractor: SOIL-TEC	Logged by: Victor	E. Rivera & Associates
LITHOLOGY #%	N Group PI Samp. Sym. Num.	Group Mas asp. Res ec.	
0.0	15 S1 S		RAVEL, TRACE FINE SAND, STIFF, E/YELLOWISH BROWN. (FILL)
5.0 - 20	8   92	. 00	
48	2 CL/PT 53	SLIGHTLY ORGANIC SILTY CLAY AND PEAT INCLUSSIONS - SOFT	/,TRACE FINE SAND,OCC. PEBBLES   - GRAY/DARK BROWN.
	₩/H 54 0		CAYED PARTICLES AND SHELLS FRAGMENTS, FLED.
15.0 (5)	W/H \$6	r•	
65	H/H S7	DO	
37	2 CL 58	FRAGMENTS, SOFT TO MEDIUM,	LE FINE SAND, OCC. SHELL AND CORAL LIGHT BLUISH GRAY.
20.0 29	2 CL 59 59 510 510		
		To an analysis of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
25.0		END OF	BORING AT
30.0 WX - Moisture Content		(a) = Information not 5	ubmitted
Group. Sym Group Sy Pl Plasticity Index	yebol (USCS) x	tal anioimatan nat a	
Samp. Num Sample No Samp. Rec Sample Re N - Standard Penetrat.	ecovery	DSM Proj	ect \$1 <u>012-02</u>

(	S.L. Type Leng Leng Cont N	2.88 2.8e: Best th 5 2. th 20 2. cractor Group Sym.	6m -0" 0'-0" r: <u>50</u>	e (Pe	ellets	•		
HZ 13	Type Leng Leng Cont N	e: Besi th 5: th 20 ractor Group Sym.	tonite '-0" 0'-0" r: <u>50</u>	E (Pe	CH CH	Filter pack Interval: 3'@ 25' Type: Grave  Dia. 2.0° ID Type: PVC SCH. 40  Slot 0.020° Type: PVC SCH.40 Sump: 12°  Wire Wrap Logged by: Victor E. Rivera & Associates  Group Name/Lithology p. Remarks		
13	Leng Cont N	th 5° th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20 th 20	/-0* 0'-0" r:_50) PI	IL-TE Samp Num.	CH 1. Sam Rec	Dia. 2.0° ID Type: PVC SCH. 40  Slot 0.020° Type: PVC SCH.40 Sumg: 12° Wire Wrap Logged by: Victor E. Rivera & Associates  Group Name/Lithology p. Remarks		
13 J	Leng Cont N	th <u>20</u> cractor Group Sym.	0'-0" r: <u>50</u>	IL-TE Sa≆p Num.	CH 1. Sam Rec	Slot 0.020° Type: PVC SCH.40 Sumg: 12° Wire Wran Logged by: Victor E. Rivera & Associates  Group Name/Lithology p. Remarks		
нх	N 14	Group Sym.	r: <u>50</u>	IL-TE Sa⊈p Num.	Sas Rec	Logged by: <u>Victor E. Rivera &amp; Associates</u> Group Name/Lithology  p. Remarks		
#X	N 14	Group Sym.	PI	Saæp Num.	. Sam Rec	Logged by: <u>Victor E. Rivera &amp; Associates</u> Group Name/Lithology  p. Remarks		
13	14	Sym.		Num.	Rec	p. Remarks		
				51	11"	BILTY CLAY TRACE FINE CAND DEC LINESTONE CONNEL CITE TO		
16	21	1 1				SILTY CLAY, TRACE FINE SAND, DCC. LIMESTONE GRAVEL, STIFF TO VERY STIFF, YELLOWISH BROWN/WHITE MOTTLED. (FILL)		
		CL		S2	***************************************	DO		
					ļ	ORBANIC SILTY CLAY, TRACE FINE SAND AND PEAT INCLUSSIONS, VERY SOFT, DARK GRAY/DARK BROWN.		
149	3	PT		54	PEAT, SOFT, DARK BROWM			
32	1	CL			<u> </u>	SLIGHTLY ORGANIC SILTY CLAY AND PEAT INCLUSSIONS, TRACE FINE SAND, VERY SOFT TO STIFF, DARK OLIVE GRAY/DARK BROWN SPOTS.		
		Mi			<u> </u>	CLAYEY SILT, TRACE FINE SAND, DCC. LINESTONE GRAVEL, SOFT,		
		1			ļ	OLIVE/LIGHT GRAY		
24	8				-	SILTY CLAY, TRACE FINE SAND, MEDIUM, YELLOWISH BROWN		
						FINE TO MEDIUM SANDY SILT, OCC. CEMENTED SAND, STIFF, YELLOW BROWN.		
						END OF BORING AT 25.0'		
Index			<b>6</b> )			(a) = Information not submitted		
	32 23 30 26 24 tent up Sy Index 1e Nu le Re	149 3 32 1 23 9 30 3 26 6 24 8 tent up Symbol Index le Number le Recove	149 3 PT  32 1 CL 23 9  30 3 ML  26 6 CL  24 8 CL  tent up Symbol (USC: Index le Number le Recovery	149 3 PT  32 1 CL 23 9  30 3 ML  26 6 CL  24 8 CL  tent up Symbol (USCS) Index le Number le Recovery	149 3 PT S4  32 1 CL S5 23 9 S6  30 3 ML S7 26 6 CL S8  24 8 CL S9  tent up Symbol (USCS) Index le Number	149 3 PT S4 24"  32 1 CL S5 24"  30 3 ML S7 24"  26 6 CL S8 24"  24 8 CL S9 24"  tent up Symbol (USCS) Index le Number le Recovery		

	DSI	Y En	vir	. o u	9 & 1	ntal Services, Inc.
Company: <u>CORCO FACILIT</u>	Υ					#ell/Boring Designation : PD-3 Page: 1 of 1
Location : <u>PENUELAS, P</u>	UERTO RII	0			Date drilled: 05-20-94	
f.O.C. 3.17m		S.L. <u>2.29</u>	g		Cement: Interval <u>0'81'</u> Type: <u>Concrete &amp; Earth</u>	
Seal Interval: 1931		Type: <u>Hen</u>	stonite	(Pe	llets	Filter pack Interval: 3025' Type: Gravel
Casing Interval: 005'		Length <u>5</u>	5'-0"		Dia. 2.0' ID Type: PVC. SCH. 40	
Screen Interval: 5'825		Lengt <u>h</u>	20'-0"	·		Slot 0.020" Type: PVC. SCH. 40 Sump: 12" Wire Hrap
Oriller: O. Garcia		Contracto	or: <u>SOI</u>	L-TE	СН	Logged by: Victor E. Rivera & Associates
LITHOLOGY		Group				
	17 2	29		S1	15"	SILTY CLAY, TRACE FINE SAND AND LIMESTONE BRAYEL, VERY STIFF TO HARD, YELLOWISH BROWN/VERY PALE GRANGE (FILL)
	21   -5	5   CL		S2	11"	DO
0.0_	125 W	I/H CL PT		53	24"	ORGANIC SILTY CLAY, TRACE FINE SAND, VERY SDFT, DARK BROWN.
5.0	53 k	1/H CL 1/H PT		S4 S5	24"	ORBANIC SILTY CLAY AND PEAT INCLUSSIONS, TRACE FINE SAND, VERY SOFT, DARK GRAY/BROWN SPOTS.
		ML_CL	Ì	S6	1	SLIGHTY ORGANIC SILTY CLAY, TRACE FINE SAND, OCC. PEAT INCLUSSIONS, STIFF, GRAY/OLIVE YELLOW.
		MLCL		SB S9	 	SILTY CLAY, TRACE FINE SAND AND LIMESTONE GRAVEL, MEDIUM TO SOFT, DARK YELLOWISH-BROWN.
					1	END OF BORING AT 25.0'
w% - Moisture Co Group. Sym Gi	roup Syel	bol (USCS	) 			(a) = Information not submitted
PI Plasticity Samp. Num Sam Samp. Rec Sam N - Standard Per	mple Numi mple Reco	overy	Value			DSM Project # 1 <u>012-02</u>

Company: <u>CORCO FACILITY</u>	<u>Y</u>				. <del> </del>				
Location : PENUELAS, PL	JERTO	RICO					Date drilled: 05-18-94		
T.G.C. 3.46m		_ G.L	2.5	59 <u>s</u>			Cement: Interval <u>O'81'</u> Type: <u>Concrete &amp; Earth</u>		
Seal Interval: 1'83'		Ī	/p <u>e:</u>	Bento	inite	(Pell	ets) Filter pack Interval: 3'825' Type: Gravel		
Casing Interval: <u>005'</u>		Lenç	th <u>5</u> ′	-0*	·		Dia. 2.0" ID Type: PVC SHC. 40		
Screen Interval: 20'825	<u>}*</u> .	Leng	th <u> 2</u>	<u>:0'-0</u> *	·		Slot 0.020"   Type: <u>PVC SCH.40</u> Sump: <u>12"</u>   Wire Wrap		
Driller: <u>O. Garcia</u>		Cont	racto	r: <u>\$0</u>	IL-TE	СН	Logged by: <u>Victor E. Rivera &amp; Associates</u>		
LITHOLOGY		N	,		,	. Saap Rec.	the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		
	16	17	CL	****	S1	14"	SILTY CLAY, TRACE FINE SAND, DCC. LIMESTONE GRAVEL, VERY STIFF, DLIVE BROWN/ YELLOW. (FILL)		
	18	5			<b>52</b>	15"	ORGANIC CLAYEY SILT, TRACE FINE SAND, OCC. PEAT INCLUSSIONS AND LIMESTONE GRAVEL, VERY SOFT TO MEDIUM, DARK GRAY, STRONG ODOR TO HYDROCARBONS.		
	41	1	CH	48.0	<b>S</b> 3	22*	מס		
	78	2			S4	20*	90		
	47	₩/8			55	24*	DO.		
	51	₩/#	СН	39.1	56	5*	DO		
	36	3 }	i		57	12"			
	34	4	CL	23.3	58	24"			
	23	5	CL	1	S9	24*	SLIGHTLY ORGANIC SILTY CLAY AND POCKETS OF LIMESTONE GRAVEL, TRAFINE SAND, OCC. PEBBLES, MEDIUM, DARK OLIVE GRAY/WHITE.		
	1				]		END OF BORING AT 25.0'		
WX - Moisture Con Group. Sym Gro PI Plasticity Samp. Num Samp	up Sy Index		(USCS	1			(a) = Information not submitted		
Samp. Rec Samp N - Standard Pene	le Rec	over					DSM Project #1012-02		

		DSM	Ε	nνί	roni	iental Services, Inc.
Company: <u>CORCO FACILIT</u>	·y					Well/Boring Designation : PD-5 Page: 1 of 1
Location : PENUELAS, P						Date drilled: 05-17-94
T.O.C. 2.70m		6.L				Cement Interval: 0'81' Type: Concrete & Earth
						ets) Filter pack Interval: 3'825' Type: Gravel
						Dia. 2.0" ID Type: PVC SCH. 40
						Slot 0.020" Type: PVC SCH.40 Sump: 12" Wire Wrap Logged by: Victor E. Rivera & Associates
LITHOLOGY		**************************************	E-19112 1-1-1-1			
0 —	WZ	N	6roup Syæ.	PI S	amp. Sa um. Re	.,
	В	30			51   5"	SILTY CLAY, TRACE TO LITTLE FINE SAND AND LIMESTONE GRAVEL, VERY STIFF, YELLOWISH BROWN/VERY PALE ORANGE. (FILL)
	29	4	CL	5	2   22*	SLIGHTY ORGANIC SILTY CLAY, TRACE FINE SAND, SOFT, DARK OLIVE BROWN/GRAY.
	23	8	CL	5	3 18"	SILTY CLAY AND LIMESTONE PERBLES, TRACE FINE SAND, STIFF, GRA
	28	11	CL	S	4 13"	CLAY, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, STIFF,
	27	7 .	1	S:	5 18"	YELLOWISH BROWN.
	21	10	CL	St	22*	CLAYEY SILT, TRACE TO LITTLE FINE SAND, OCC. PEBBLES, MEDIUM, YELLOWISH BROWN/BROWN.
	18	7	1	57	24*	FINE SANDY SILT, OCC. LIMESTONE GRAVEL, MEDIUM DARK YELLOWISH
	26	3	ML	SE	24"	PROWN.
	27	7		S9	24"	DO .
						END OF BORING AT 25.0'
—			]			
w% - Moisture Cont Group. Sym Grou Pl Plasticity In Samp. Num Sample	p Sya ndex		USCS)		<u> </u>	(a) = Information not submitted
Samp. Rec Sample N - Standard Penetr	e Rec	overy	t N Va	ط با ا		DSM Project #1012-02

<u> </u>										
	I	DSM	٤	ñΥ	ir	эл <b>2</b> t	ental Services, Inc.			
Company: CORCO FACILI	<u>ITY</u>						Well/Boring Designation : PD-6 Page: 1 of 1			
Location : PENUELAS,	PUERTO	RICO	)				Date drilled: <u>05-17-94</u>			
T.O.C. 3.43#		_	2.7	7 <b>4</b> m			Cement: Interval 0'81' Type: Concrete # Earth			
Seal Interval: <u>183'</u>		_ Тур	e: <u>Ber</u>	toni	te (P	eilet	s] Filter pack Interval: 3'825' Type: Sravel			
Casing Interval: <u>005</u>	··	_ Len	gth_ <u>5</u>	i'-0"			Dia. 2.0" ID Type: PVC SCH. 40			
Screen Interval: 5'82	5'	_ Len	gth <u>2</u>	0-0"			Slot 0.020* Type: PVC SCH.40 Sump: 12*			
Driller: <u>O. Garcia</u>		_ Con	Wire Wrap Contractor: SDIL-TECH Logged by: Victor E. Rivera & Associates							
LITHOLOG		N					Sroup Name/Lithology  Remarks			
		1	Sy <b>a.</b>	<u></u>	Num.	Rec				
	13	9	CL		   S1 	7"	SILTY CLAY, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, STIFF, BROWN/WHITE MOTTLED. (FILL)			
. • • • • • • • • • • • • • • • • • • •	27	   #/H 	CL		<b>5</b> 2	14"	CLAYEY SILT, TRACE TO LITTLE VERY FINE SAND, VERY SOFT, GRAYISH BROWN. (PROBABLY FILL)			
	32 5					20"	SILTY CLAY, TRACE FINE SAND, DECAYED THIN ROOTS, OLIVE BROWN/GR OCC. BLACK SEAMS. DO			
	30	11	СН	<u> </u> 	S <b>5</b>	17"	DO			
	24	9		į	S6	24"	00			
.0	37	¥/H			<b>S</b> 7	24"	CLAYEY SILT, TRACE TO LITTLE FINE SAND, SOFT TO MEDIUM, DARK YELLOWISH BROWN/GRAY.			
	30		CL/ML			21	, po			
	26	4		_	S9 )	24*	<u></u>			
						[	END OF BORING AT 25.0'			
.0					ļ	]	(a) = Information not submitted			
w% - Moisture Co Group. Sym Gr PI Plasticity Samp. Num Sam Samp. Rec Sam	oup Sy Index ple Nu	aber		1						
N - Standard Pen	etrati	on Te	st N V	alue			DSM Project # 1012-02			

	DSM	1 6	Env	i r	o na	ental Services, Inc.							
Company: CORCO FACILITY	·• · · · · · · · · · · · · · · · · · ·	<u>.</u>			······································	Well/Boring Designation : PD-7 Page: 1 of 1							
Location : PENUELAS, PUEF	RTO RIC	0				Date drilled: <u>05-16-94</u>							
T.O.C. 3.91s	6.	L. <u>3.1</u>	.7a			Cement: Interval 0'81' Type: Concrete & Earth							
Seal Interval: 1'83'		ype <u>: 8</u>	<u>lentoni</u>	ite	Pelle	ts) Filter pack Interval: 3'825' Type: Gravel							
Casing Interval: 085.0	Le:	ngth <u>5</u>	'-() "	···•	_	Dia. 2.0" ID Type: PVC SCH.40							
Screen Interval: 5025'	Ler	ngth_	201-0	)*		Slot 0.02" Type: <u>PVC SCH.</u> 40 Sump: 12"							
Driller: <u>O. Garcia</u>	Cor	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>											
LITHOLOGY Broup Name/Lithology w% N Group PI Samp. Samp. Remarks Sym. Num. Rec.													
	16			S1	7*	SILTY CLAY AND LIMESTONE GRAVEL, TRACE FINE SAND, VERY STIFF, YELLOWISH BROWN/VERY PALE GRANGE. (FILL)							
5.0	5 1	ML		<b>S</b> 2	8*	DREANIC SILT, TRACE TO LITTLE FINE SAND, VERY SOFT, DARK GRAY.							
	4 8	CL		53	14"	CLAY, TRACE FINE SAND, OCC. LIMESTONE PERBLES, STIFF, REDDISH							
2	7   13			S <b>4</b>	22*								
15.0	[ ] 14 .	CL		<b>S</b> 5	24*	SILTY CLAY, TRACE FINE SAND, STIFF, YELLOWISH BROWN/GRAY							
	5   13			S6	24"	DO							
20.0	12			<b>S7</b>	17"	DO							
		ML			18"	FINE SANDY SILT, OCC LIMESTONE BRAVEL, STIFF TO MEDIUM, YELLOWISH BROWN.							
5.0	4			S9	24"	DO SND DE PORTNO AT 25 OL							
						END OF BORING AT 25.0'							
MX - Moisture Content (a) = Information not submitted Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number Samp. Rec Sample Recovery													
N - Standard Penetra	tion Te	est N	Value			DSM Project #1 <u>012-02</u>							

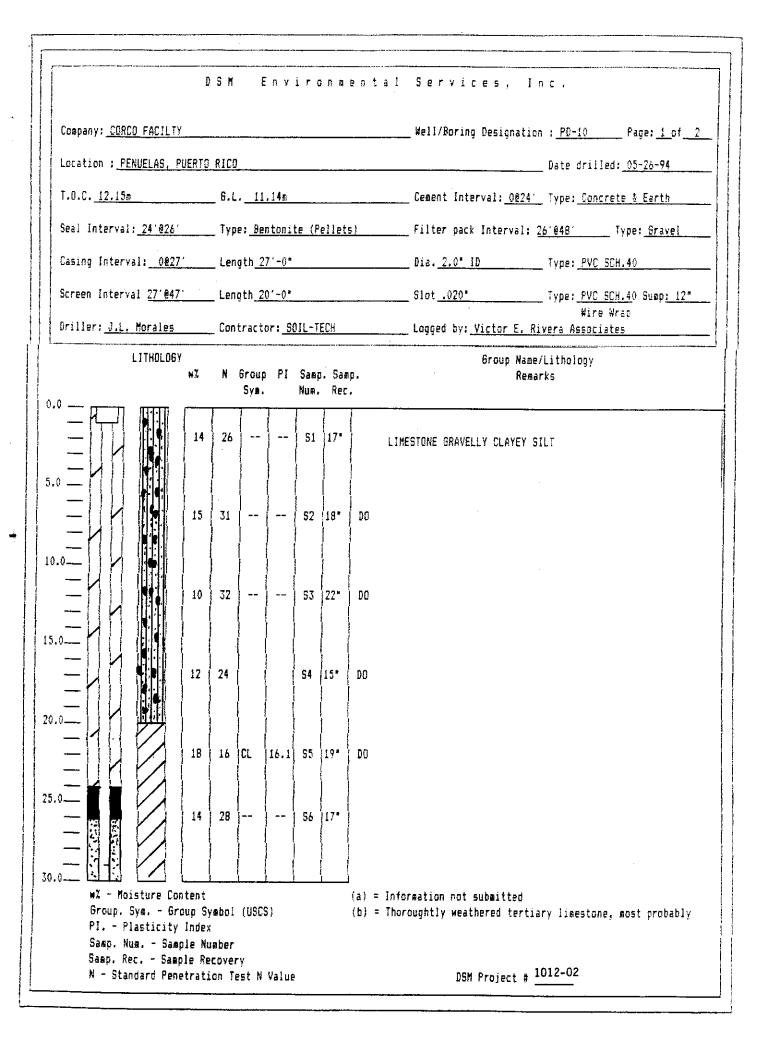
		······································										
	D S A	! 8	n v	ir	e 11 0	ental Services, Inc.						
Company: <u>CORCO FACILITY</u>						₩ell/Boring Designation : <u>PD-8</u> Page: <u>1 of 1</u>						
Location : PENUELAS, PUE	RTO RIC	0				Date drilled: <u>05-12-9</u> 4						
T.O.C. 4.41s	8.	L. <u>3.</u>	61a			Cement: Interval <u>0'81'</u> Type: <u>Concrete &amp; Earth</u>						
Seal Interval: 163'	Ту	pe: <u>Be</u>	ntoni	te (P	ellet	5) Filter pack Interval: 3'@27' Type: Gravel						
Casing Interval: 0'05'	Le	ngth_:	5'-0"		······	Dia. 2.0" ID Type: PVC SCH. 40						
Screen Interval: 5'825'	Le	ngth_2	<u> </u>	l		Slot .020" Type: <u>PVC SCH. 4</u> 0 Sump: 12"						
Driller: <u>O. Garcia</u>	Car	tracto	r: <u>50</u>	IL-T	ECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>						
LITHOLOGY Group Name/Lithology w% N Group Pl Samo. Samp. Remarks Sym. Num. Rec.												
	14 12			12	13	CLAY AND LIMESTONE GRAVEL, TRACE FINE SAND, STIFF, BROWN/VERY PALE CRANGE. (FILL)						
	26 3	CL		S2	14"	SILTY CLAY, TRACE FINE SAND, SOFT, DARK OLIVE BROWN.						
- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	20   12	CL		<b>S</b> 3	15*	SILTY CLAY SAND, OCC. LIMESTONE GRAVEL, MEDIUM, OLIVE GRAY.						
20.0	8 10	CL		S <b>4</b>	12*	SILTY CLAY, TRACE FINE SAND, DCC. LIMESTONE GRAYEL, STIFF, GRAYISH BROWN/YELLOWISH BROWN/DCC. GRAY MOTTLED.						
25.0	11   17	СН	**************************************	S5	20*	FINE TO COARSE SAND, TRACE SILT AND LIMESTONE GRAVEL, THIN BEDDED SAND/CLAY, MEDIUM, PALE YELLOW.						
tel tell militali	1 30	СН		56	22"	CLAY AND SILT, CHALKY LIMESTONE POCKETS, TRACE FINE SAND, HARD, YELLOWISH BROWN/WHITE. (b)						
50,0						END OF BORING AT 27.0						
w% - Moisture Conter Group. Sym Group PI Plasticity Inc Samp. Num Sample	<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughly weathered tertiary limestone gravel, most probably.</li></ul>											
Samp, Rec Sample N - Standard Penetra	recover ation T	ry est N \	/alue			DSM Project # <u>1012-</u> 02						

	·		D S !	1	Εn	vir	0 11	mental	Services,	Inc.
Cai	pany: <u>CORCO FACI</u>	LITY	<u> </u>			<del></del>			_ Well/Boring Designat	ion : <u>PD-9</u>
Loc	ation : <u>PENUELAS</u>	. PUERT	O RIC	6						Date drilled: 05-25-94
т.0	.C. <u>17.30</u> #	<del></del>	6.							17' Type: Concrete & Earth
										49'871' Type: Gravel
									Dia. 2.0° ID	
										Type: <u>PVC SCH. 40</u> Type: <u>PVC SCH. 40</u> Sump: 12*
Dri	ler: <u>J. Morales</u>		 Con	itrac	tor: S	OIL-	TECH		Logged by: Victor E.	Type: PVC SCH, 40 Sump: 12* Wire Wrap Bivera & Associates
0.0 _	LITHOLO			Grou	ıp PI	Sae		яр.	Group Nas	pe/Lithology earks
5.0		2	27			51	12"		OARSE LIMESTONE GRAVEL , VERY STIFF TO HARD, (b)	IN A SILTY CLAY MATRIX, TRACE PALE ORANGE/YELLOW/YELLOWISH
-		3	18			52	16"	DO	,	
10.0	0.0							DO		
20.0_		7.6	46			S4	13"	DO		
25,0		18	46	CL	20.0	S5	15*	DO DO		
		11	62			S6	16"	DO		
	w% - Moisture Co Group. Sym Gr PI Plasticity Samp. Num Sam Samp. Rec Sam	oup Syr Index ple Nus	ber		<u> </u>	<u></u>		(a) = Info (b) = Thor	rmation not submitted oughtly weathered tert	iary limestone, most probably
<del></del>	N - Standard Pen	etratio	n Tes	t N	Value			·	DSM Project # 1	012-02

	DSM Environ	sental Services, Inc.
Company: CORCO FACILIT	у	₩ell/Boring Designation : <u>PD-9</u> Page: <u>3</u> of <u>3</u>
Location : PENUELAS, P	VERTO RICO	Date drilled;
7.0.C. <u>17.30</u>	G.L. <u>16,35a</u>	Cement Interval: 0'047' Type: Concrete & Earth
Seal Interval: 47'849'	Type: <u>Bentonita (Pe</u>	llets) Filter pack: Interval: 49871' Type: Gravel
Casing Interval: 0851	Length 511-0"	Dis. 2.0" ID Type: PVC SCH. 40
Screen Interval: 51'871	1' Length <u>20'-0"</u>	Slot <u>: 0.020"                                 </u>
Driller: J. Morales	Contractor: <u>SOIL-TEC</u>	Wire Wrap  Logged by: Victor E. Rivera & Associates
LITHDLOGY		Group Name/Lithology
60.0- [5] [6]	иZ N Group PI Samp. S. Sym. Num. Re	
	20 84/10 9.7 513 13	I TO THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON
65.0	23 38   \$14 24*	MEDIUM SAND, HARD, VERY PALE DRANGE/YELLOWISH BROWN RED. (b)
65.0	22 64 515 24	DO 0
	19   38     19.6   516   74"	nn
70.0	29 33 S17 24*	
		END OF BORING AT 71.0'
_		
75.0		
80.0		
85.0		
70.0 WX - Moisture Conte	ent .	(a) = Information not submitted
Group. Sym Group PI Plasticity Ir	p Symbol (USCS)	<ul><li>(a) = information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone most probably</li></ul>
Samp. Num Sample Samp. Rec Sample	e Number	
N - Standard Penetr	ration Test N Value	DSM Project * <u>1012-0</u> 2

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D	SM Environa	ental Services, Inc.
Company: CORCO FACILITY		Weil/Boring Designation : PD-9 Page: 2 of 3
Location : PENUELAS, PUERTO	RICO	Date drilled: 05-25-94
T.O.C. <u>17.30m</u>	6.L. <u>16.35e</u>	Cement Interval: 0'847' Type: Concrete & Earth
Seal Interval: 47'849'	Type: <u>Bentonite (Pelle</u>	ts) Filter pack Interval: 49'871' Type: Gravel
Casing Interval: 0051'	Length <u>51'-0"</u>	Dia: 2.0° ID Type: PVC SCH.40
Screen: Interval 51'871'	Length 20'-0"	Slot 0.020° Type: PVC SCH.40 Sump: 12°
Driller: <u>J. Morales</u>	Contractor: SOIL-TECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY #%	N Group PI Samp. Sa Sym. Num. Re	. Object 12
-[][] $$ ]]	75 CL 19.0 S7 18	7
35.0 20	50/6   58 12*	DD .
20	42 CL 18.2 S9 17*	CLAY, LITTLE SILT AND LIMESTONE GRAVEL. TRACE FINE SAND, HARD, YELLOWISH BROWN/YELLOW.  (b)
	74/10 SC 29.2 S10 13*	DO .
50.0	61 CH 53.4 S11 24"	DO
55.0 15 81	8/10   12.4   512   17"	FINE TO COARSE LIMESTONE GRAVEL AND FINE TO MEDIUM SILTY SAND, CLAY POCKETS, VERY DENSE, YELLOWISH BROWN.  (b)
w% - Moisture Content Sroup. Sym Group Symb PI Plasticity Index Samp. Num Sample Numb Samp. Rec Sample Reco	ool (USCS) Her	(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone most probably
N - Standard Penetration	Very Test N Value	DSM Project #1 <u>012-02</u>

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	ם	SM	Ε	nv.	iro	១១	en t	al Services, Inc.
	·y							Well/Boring Designation : PD-10 Page: 2 of 2
Location : PENUELAS, P								
								Cement: Interval 0'824' Type: Concrete & Earth
								Filter pack Interval: 2 <u>6'048'</u> Type: <u>Gravel</u>
Casing Interval: <u>0027</u>		_ Len	gth	?7'-0°				Dia. 2.0° ID Type: PVC SCH. 40
Screen Interval: 27'0	47'	_ Len	gth2	00.	····	<u></u> ,	<del> </del>	Slot 0.020"   Type: PVC SCH.40 Sump: 12"
Driller: J.L. Morales		_ Con	tracto	r: <u>50</u>	IL-TE	CH		Logged by: Victor E. Rivera & Associates
LITHOLOGY			-					Group Name/Lithology
	wX	N	Group Sym.			. Sam Rec	-	Remarks
30.0		]	Ţ		]		]	
	18	15	) GC	11.0	S7	8"	DO	
35.0		<u> </u> 						
	19	28		 	S8	22*	DO	
	21		SMSC		'			
40.0	1		'	i '				
	20	63			S10	•		
	13		(CLML)			,		
45.0	13		CL			'		
	19	84	GC	9.8	513	24"	DO	
50.0								END OF BORING AT 48.0'
55.0							•	
55.0	1					ļ		
					}	ļ		
					Ì			
60.0 H% - Moisture Cor	itent		ii	<u> </u>	}		(a)	= Information not submitted
Group. Sym Gr PI Plasticity			(USCS	<b>i</b> )				= Thoroughtly weathred tertiary limestone, most probably.
Samp. Num Sam Samp. Rec Sam	ple Nu	mber	• • • • • • • • • • • • • • • • • • • •					
N - Standard Pen				Value				DSM Project # 1012-02

DSM Environmental Services, Inc.			
Company: CORCO FACILITY #ell/Boring Designation : PD-12	Page: <u>1 of 2</u>		
Location : PENUELAS, PUERTO RICO Date dril	led: <u>06-01-94</u>		
T.O.C. 9.98a 6.L. 9.01a Cement Interval: 0'818' Type: Cons	crete & Earth		
Seal Interval: 18'820'   Type: Bentonite (Pellets)   Filter pack Interval: 20'842'	Type: <u>Gravel</u>		
Casing Interval: <u>0822' Length 22'-0" Dia. 2.0" ID Type: PVC</u>	SCH.40		
i !	e Wrap		
Driller: <u>O. Garcia</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera &amp; Asse</u>	ociates		
LITHOLOGY Group Name/Lithology w% N Group PI Samp. Samp. Remarks Sym. Num. Rec.	Remarks		
5 23 S1 13" CLAYEY SILT, TRACE FINE SAND, OCC. LIMESTON VERY STIFF, YELLOWISH BROWN. (PROBABLE FILL	•		
· —			
20 11 S3 14" SILTY CLAY, SOME FINE SAND, OCC. LIMESTONE BROWN, REDDISH YELLOW/ PALE YELLOW. (b)	GRAVEL, STIFF, DARK		
20.0—  12 61 GM 2.8 S5 24* FINE TO MEDIUM SAND, LIMESTONE SRAVEL AND S DENSE, OLIVE YELLOW/YELLOW. (b)	SILTY CLAY, VERY		
▼ (1 1. 14 35 GM 4.2 S6 21 D0			
19 20 CL 24.9 S7 24° SILTY CLAY AND FINE SAND, OCC. FINE BRAVEL, YELLOWISH RED. (b)	VERY STIFF,		
#% - Moisture Content  Group, Sym Group Symbol (USCS)  PI Plasticity Index  Samp. Num Sample Number  (b) = Thoroughtly weathered tertiary limeston	one, most probably		
Samp. Rec Sample Recovery  N - Standard Penetration Test N Value  DSM Project # 1012-02			

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		DSI	1	Елу	ir	n n o	ental Services, Inc.
Company: <u>CORCO FACIL</u>	ITY	<del></del>					Well/Boring Designation : PD-12 Page: 2 of 2
Location : PENUELAS.	PUERT	O RIC	0				Date drilled: <u>06-01-94</u>
T.O.C. <u>9,98a</u>		6.	L. <u>9</u>	.01a			Cement: Interval <u>O'@18'</u> Type: <u>Concrete &amp; Earth</u>
i							filter pack Interval: 20'042' Type: Gravel
i							Dia. 2.0* ID Type: PVC SCH.40
i							Slot 0.020"   Type: PVC SCH.40 Sump; 12"
1							Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOG		N		p PI			Group Name/Lithology p. Remarks
30.0— — [] [] []	731	42	6C	17.4	S8	15"	FINE TO MEDIUM CLAYEY SAND, OCC. LIMESTONE GRAVEL, VERY DENSE,
	1 26	*	<del></del>		<u> </u>	· i · · · · · · · · · · · · · · · · · ·	YELLOWISH BROWN. (b)
35.0	31	36	GC	21.4	S101	24"	CLAY, TRACE FINE SAND, OCC. PEBBLES, VERY STIFF, REDDISH YELLOW. (b)
	15	19	1	) j			SILTY CLAY, SOME FINE SAND, OCC. FINE LIMESTONE GRAVEL, VERY STIP
	1 1	ĺ	,	1 1	ì	1	FINE TO MEDIUM SAND AND GRAVEL, TRACE SILT, DENSE, LIGHT BROWNISH GRAY. (b)
5.0							END OF BORING AT 42.0'
		-		-	1		
			ļ				
0.0_							
0.0		ļ ļ				}	
5.0			-			ļ	
			7		-	ļ	
0.0					_		·
w% - Moisture Cont Group. Sym Grou	ip Sym	bol (	USCS)				(a) = Information not submitted (b) = Thorought weathered tertiary limestone, most probably
PI Plasticity   Samp. Num Sampl	e Numi						
Samp. Rec Sampl N - Standard Penet	e Reco ration	overy n Tes	t N V	alue			DSM Project # 1012-02
				<del></del>			

Company: <u>CORCO FACILI</u>	TY						
Location : PENUELAS, I	PUERT	O RIC	0		<del></del>		Date drilled: 06-02-94
T.O.C. <u>10.22m</u>		(	6.L. <u></u>	7.22m	<u> </u>		Cement Interval: 0'83' Type: Concrete & Earth
							llets) Filter pack Interval: 5028' Type: Gravel
Casing Interval: <u>087'</u>			Lengt	:h <u>8′</u>	-0"		Dia. 2.0° ID Type: PVC SCH.40
Screen Interval: 7°827			Lengt	h <u>20'</u>	-0ª		Slot 0.020"   Type: PVC SCH.40 Sump: 12"
							Wire Wrap HLogged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY	•	N		p PI			Group Name/Lithology mp. Remarks
	14	16			S1	8-	CLAYEY SILT AND CONCRETE DEBRIS, TRACE FINE SAND, VERY STIFF YELLOW/BROWN (FILL)
	12	16			S2	14"	FINE TO MEDIUM LIMESTONE GRAVEL AND FINE TO COARSE SAND, TRAC SILT, MEDIUM LOOSE, VERY PALE GRANGE/YELLOWISH BROWN. (PROBABLE FILL)
	12	39	GP	NP	\$3	13"	FINE TO COARSE LIMESTONE GRAVEL, OCC. SILTY SAND, DENSE, VERY PALE ORANGE/DARK GRAY/YELLOWISH BROWN, SLIGHT TO MODERAT DDGR TO HYDROCARBON. (b)
	16	28	GP .	NP	S <b>4</b>	18*	LIMESTONE GRAVEL AND FINE SAND, TRACE SILT, HEDIUM DENSE, YELLOWISH BROWN, SLIGHT TO MODERATE ODOR TO HYDROCARBON (b)
	14 23	46 50/6	SW	6.5		24° 5°	FINE SAND AND LIMESTONE GRAVEL, TRACE CLAY, VERY DENSE, DARK YELLOWISH BROWN/GRAY. S5=SW (SM-SE) (b)
	22	11	SW	5.3		24"	FINE TO MEDIUM SAND AND LIMESTONE GRAVEL, TRACE SILT.MEDIUM.GR
with - Moisture Conf				İ	<b>J</b> D		SILTY CLAY, TRACE FINE SAND, OCC. LIMESTONE BRAVEL, VERY STIFF, YELLOWISH BROWN.
Group. Sym Grou		ioda	(USCS	)			END OF BORING @ 28'-0"

DSM Environmental Services, Inc.
Company: CORCO SITE FACILITY #ell/Boring Designation : PD-14 Page: 2 of 2
Location : PENUELAS, PUERTO RICO  Date drilled: 06-02-94
T.O.C. 10.75m G.L. 9.97m Cement Interval: 0'819' Type: Concrete & Earth
Seal Interval: 19'821' Type: Bentonite (Pellets) Filter pack Interval: 21'848' Type: Gravel
Casing Interval: <u>0623' Length 23'-0" Dia. 2.0" ID</u> Type: <u>PVC SCH.40</u>
Screen Interval: 23'843' Length 20'-0" Slot: 0.020" Type: PVC SCH.40 Sump: 12"
Wire Wrap Driller: <u>O. Garcia</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY WZ N Group PI Samp. Samp. Samp. Remarks
Sym. Num. Rec:
- 16 26 CL 21.5 57 19" SILTY CLAY, TRACE FINE SAND, OCC., LIMESTONE PERBLES, VERY STIFF TO HARD, YELLOWISH RED/GRAY/ WHITE MOTTLED. (b) 23 27 SB 20" DO
35.0—
21 63/7 S10 B" SILTY CLAY, TRACE TO LITTLE FINE SAND, VERY HARD, VERY PALE
-
40.0— SILTY CLAY, OCC. LIMESTONE GRAVEL, TRACE FINE SAND, ————————————————————————————————————
FINE TO COARSE SAND, DENSE, DARK BROWN/PALE YELLOW. (b)
45.0 END OF BORING AT 43.0'
50.0
55.0_
55.0
60.0
w% - Moisture Content (a) = Information not submitted  Group. Sym Group Symbol (USSC) (b) = Thoroughly weathered tertiary limestone, most probably  PI Plasticity Index  Same Num - Sample Number
Samp. Num Sample Number Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSM Project # 1012-02

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Environmental Services, Inc. DSM Company: CORCO SITE FACILITY #ell/Boring Designation : PD-15 Page: 1 of 2 Location : PENUELAS, PUERTO RICO ______ Date drilled: <u>05-08-94</u> T.O.C. 10.52s G.L. 10.54s Cement: Interval 0.622 Type: Concrete & Earth Seal Interval: 22'024' Type: Bentonite (Pellets) Filter pack Interval: 24'045' Type: Gravel Casing Interval: 0025' Length 25'-0" Dia. 2.0" ID Type: PVC SCH. 40 Screen Interval: 25'845' Length 20'-0" Slot: 0.020" Type: PVC SCH.40 Sump: 12" Driller: J.L. Morales Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates Wire Wrap LITHOLOGY Group Name/Lithology N Group PI Samp, Samp. Remarks Sym. Num. Rec. -- | SI | 17" | SILTY CLAY AND LIMESTONE GRAVEL, TRACE FINE SAND, VERY STIFF 21 !--TO HARD, BROWN/YELLOWISH BROWN/VERY PALE DRANGE (b) 11 | 36 | -- | -- | 52 | 19* | 11 |50/3|SM NP 53 [4" FINE TO MEDIUM LIMESTONE GRAVEL/FINE SANDY SILT, OCC. CLAY LUMPS, DENSE TO VERY DENSE, VERY PALE/GRANGE/YELLOWISH BROWN YELLOWISH RED (b) 13 | 47 | SP- | NP 54 (18° ) DO 14 | 22 | 6C | 8.5 | S5 | 16* 16 | 50/4 | -- | --56 2" DO w% - Moisture Content Group. Sym. - Group Symbol (USCS) (a) = Information not submitted PI. - Plasticity Index (b) = Thoroughly weathered tertiary linestone, most probably Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project #1012-02

Company: <u>CORCO SITE</u>	FACILI	ŢY					₩ell/Boring Designation : PD-15 Page: 1 of 2
Location : <u>PENUELAS</u> ,	PUERTI	O RIC	<u> </u>				Date drilled: <u>06-07-94</u>
T.O.C. 12.40m	· .	6	.L. <u> </u>	1.41m		<del></del>	Cement: Interval <u>0028</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 28'03	0,	_ ¹	Type:	Bento	nite	(Pell	ets) Filter pack Interval: 30'852' Type: Gravel
Casing Interval: <u>00</u>	32.	1	.ength	32′	-0"		Dia. 2.0' ID Type: PVC SCH.40
							Slot: 0.020" Type: PVC SCH.40 Sump: 12" Wire Wrap
		Co	ntrac	tor: _	SOIL-	TECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
0.0 0.0	)6Y ₩%	N		p PI		p:San Rec	Group Name/Lithology Remarks
5.0	5	13	The principles of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last control of the last		S1	9"	FINE SILTY SAND AND LIMESTONE GRAVEL, LOOSE, YELLOWISH BROWN/VERY PALE ORANGE (PROBABLE FILL)
10.0	10	87	-		52	12*	SILT/CLAY, SOME SAND, HARD, ORANGE BROWN (b)
15.0	21	59	CL-	9.2	<b>S</b> 3	20"	DO
20,0	15	86	SC	8.0	54	17"	00
20.0	13	69	6C- GM	6.0	S5	24"	CLAY AND LIMESTONE SRAVEL, TRACE FINE SAND, VERY HARD, YELLOWISH BROWN/VERY PALE DRANGE, OCC. GRAY MOTTLED (b)
50.0	8	90/1	1		56 ;	13"	FINE SANDY SILT, OCC. CLAY LUMPS, VERY DENSE, VERY PALE ORANGE BROWNISH YELLOW/PALE BROWN (b)
w% - Moisture C Group. Sym G PI Plasticit Samp. Num Sa	roup Sy y Index aple No	ieper (		;}			<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone, most probably</li></ul>
Samp. Rec Sai N - Standard Pei	aple Re oetrati	cover	y et N	Value			DSM Project # 1012-02

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	D S	SM	Εnγ	iro	) n n	ental Services, Inc.
Company: <u>CORCO SITE FA</u>	CILITY					
Location : PENUELAS, P	UERTO F	RICO				Date drilled: <u>06-07-94</u>
T.O.C. 12.40a		_ 6.L.	11.41a		.,	Cement: Interval <u>0028</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 28'830'		_ Тур	e <u>: Bento</u>	nite	(Pell	ets) Filter pack Interval: 30'652' Type: GraveI
Casing Interval: <u>0832</u>		Len	gt <u>h 32'-</u>	0"		Dia. 2.0" ID Type: PVC SCH.40
Screen Interval: 32'852	?	Len	gt <u>h 20'-</u>	)* -	<del>.,</del>	Slot: 0.020* Type: PVC SCH.40 Sump: 12* Wire Wrap
Driller: <u>O. Garcia</u>	Logged by: <u>Victor E. Rivera &amp; Assocites</u>					
LITHOLOGY			oup PI	•	. Sad Rec	•
30.0—	13 5	50/6 6	C  15.4	S7	8*	DO
		.				
5.0		-	<u> </u>	_		
— [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ] — [ ]	17	37 6	30.1	58	24"	SILTY CLAY AND LIMESTONE BRAVEL, TRACE FINE SAND, VERY STIFF, YELLOWISH BROWN/VERY PALE GRANGE (b)
0.0	22	3 -	- 8.4	59	5"	FINE SANDY SILT AND LIMESTONE GRAVEL, MEDIUM DENSE, OLIVE
5.0	18	77	-	<b>S10</b>	16"	BROWN/GRAY. STRONG ODOR TO GASOLINE (b) DO
					{ [	
5.0	39	22	 	S11	24"	CLAY, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, OCC. SILTY POCKET,
						VERY HARD, DARK YELLOWISH OLIVE/WHITE MOTTLED (b)  END OF DRING AT 52'-0"
5.0						DIVE ST STATES IT SE
	-			ļ		
,,=						
#% - Moisture Con Group. Sys 6ro	up Sy <b>a</b> t	bol (U	SCS)			<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone, most probably</li></ul>
PI Plasticity Samp. Num Samp	le Numb					
Samp, Rec Samp N - Standard Pene			N Value			DSM Project #1012-02

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		D S	M	Eπ	νi	ros	mental Services, Inc.
Company: <u>CORCO SITE</u>	FACIL	ITY					Well/Boring Designation : PD-17 Page: 1 of 2
Location : PENUELAS,							Date drilled; <u>06-08-94</u>
T.O.C. 10.92m			6.L.	9,98			Cement: Interval <u>0022</u> Type: <u>Concrete &amp; Earth</u>
							lets) Filter pack Interval: 24'648' Type: Gravel
							Dia. 2.0° ID Type: PVC SCH.40
						Slot: 0.020   Type: PVC SCH.40 Sump: 12	
			Hire Wrap  Logged by: Victor E. Rivera & Associates				
LITHOLO	GY						Sroup Name/Litheless
	нХ	N	l Gra Sy	up P. #.	I Sa Nu	apiSa ∎. Re	Remarks
<b>-</b>			7			$\overline{\top}$	
	25	5   1	8 }	) +-	·   S.	1  13•	CLAY, TRACE FINE SAND, OCC. LIMESTONE PEBBLES, VERY STIFF, YELLOWISH RED/WHITE MOTTLED (PROBABLE FILL)
	6	35			S2	18*	FINE LIMESTONE GRAVEL, OCC. CLAY LUMPS, DENSE, DLIVE BROWN/PA YELLOW/VERY PALE ORANGE (PROBABLE FILL)
	13	27	SC	19.7	S3	18"	DO
	14	32	GC	52.3	54	24"	SILTY CLAY AND LIMESTONE GRAVEL, SOME FINE SAND, HARD, REDDISH BROWN/OLIVE BROWN/VERY PALE GRANGE (b)
	9	32	6C-	6.4	S5	24*	CLAYEY LIMESTONE GRAVEL, SOME SILT, DENSE, PALE VELLOWISH ORANGE/YELLOW/BROWNISH YELLOW (b)
	9	80	SC	8.5	Sé	15"	CLAYEY SAND, SOME GRAVEL LIMESTONE, HARD, PALE YELLOWISH ORANGE/YELLOW/BROWNISH YELLOW. (b)
MX - Moisture Com Group, Sym Grou PI Plasticity I Samp, Num Samp!	up Sya Index le Nua	mber		3)		<del></del>	<ul><li>(a) = Information not submitted</li><li>(b) = Throughtly weathered tertiary limestone, most probably</li></ul>
Samp. Rec Sampl N - Standard Penet	le Rec tratio	over n Te	y st N '	Value			DSM Project # 1012-02

DSM Environmental Services, Inc.  Company: CORCO SITE FACILITY Well/Boring Designation: PD-17 Page: 2 of 3  Location: PENUELAS, PUERTO RICO Date drilled: 06-08-94  T.O.C. 10.92m G.L. 9.98m Cement: Interval 0622 Type: Concrete & Earth
Location : PENUELAS, PUERTO RICO  Date drilled: 06-08-94
Location : PENUELAS, PUERTO RICO  Date drilled: 06-08-94
Cement: Interval _ 0022 Type: Concrete & Earth
Seal Interval: 22'824' Type: Bentonite (Pellets) Filter pack Interval: 24'848' Type: Gravel
Casing Interval: <u>0026' Length 26'-0" Dia. 2.0" ID</u> Type: <u>PVC SCH.40</u>
Screen Interval <u>26'846'                                  </u>
Driller: J.L. Morales Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates
LITHOLOGY  WX N Group PI Samp. Samp.  Sym. Num. Rec.
SC- SM 5.1 S7 8* FINE SANDY SILT AND LIMESTONE GRAVEL, VERY LOOSE, BROWNISH YELLOW. (b)  CAVITY
The push S8 24" FINE TO MEDIUM LIMESTONE GRAVEL AND SILTY SAND, VERY LOOSE, GRAY/YELLOW. (b)
45.0 18 15 SC 15.7 S9 24" CLAYEY SILT AND SAND, SOME LIMESTONE GRAVEL, VERY STIFF, PALE BROWN/GRAY. (b)
55.0
WX - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number Samp. Rec Sample Recovery
N - Standard Penetration Test N Value DSM Project #1012-02

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DSM Environmental Services, Inc.
Company: CORCO SITE FACILITY Well/Boring Designation : PD-18 Page: 1 of 2
Location : PENUELAS, PUERTO RICO  Date drilled: 06-09-94
South 10.75m   Date 8/11/60: 08-07-74     T.O.C. 10.90m   6.L. North 11.02m   Cement: Interval 0821'   Type: Concrete & Earth
Seal Interval: 21'823' Type: Bentonite (Pellets) Filter pack Interval: 23'845' Type: Sravel
Casing Interval: <u>0025' Length 25'-0" Dia. 2.0" ID Type: PVC SCH. 40</u>
Screen Interval: 25'645' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 12'
Driller: J.L. Morales Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates
LITHDLOGY  #% N Group PI Samp. Samp.  Sym. Num. Rec.  0.0
13 58 S1 19" SILT, TRACE FINE SAND AND LIMESTONE GRAVEL, VERY DENSE, YELLD VERY PALE DRANGE. (b)  14 44 S2 14" DO
14   44       S2   14*   D0
10.0— ——————————————————————————————————
29 60 S4 13" CLAYEY SAND, SILT POCKETS, OCC. LIMESTONE PEBBLES, HARD, BROWN.
YELLOW. (b)
B 46 CH 56.5 S5 14" CLAYEY SILT AND FINE SAND, OCC. LIMESTONE GRAVEL, VERY DENSE, VERY PALE DRANGE/YELLOW.
12 90/5 S6 17* D0
w% - Moisture Content Group. Sym Group Symbol PL Plasticity Samp. Num Sample Number Samp. Rec Sample Number
Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSN Project # 1012-02

DSM Environmental Services, Inc.
Company: CORCO SITE FACILITY Well/Boring Designation : PD-18 Page: 2 of 2
Location : PENUFIAS. PUERTO RICO
South 10.75m
T.O.C. 11.90m G.L. North 11.02m Cement: Interval 0021' Type: Concrete & Earth  Seal Interval: 21'023' Type: Bentonite (Pellets) Filter pack Interval 0221' Type: Concrete & Earth
Casing Interval: 0675' Length 35' AM
Screen Interval: 25'845'   Inputh 20' on
Priller II W
LITHOLOGY  Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates
Group Name/Lithology  W% N Group PI Samp. Samp.  Sym. Num. Rec.
18 W/H 6M S7 5" CLAYEY SILT AND LIMESTONE GRAVEL, TRACE FINE SAND, SOFT TO VERY STIFF, YELLOW/BROWN/PALE YELLOWISH ORANGE.
35.0 SP 22 18 GC 7.4 S8 13* DD
15 78 SC 11.7 S9 24* CLAYEY SILT, TRACE FINE SAND AND LIMESTONE GRAVEL, VERY DENSE, YELLOW/PALE YELLOWISH ORANGE. (b)
45.0 22 45 SCSM 5.8 S11 24* EO
END OF BORING AT 46'-0"
50.0
w% - Moisture Content (a) = Information not submitted Group. Sym Group Symbol (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Num Sample Number Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSM Project # 1012-02

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	D 9	N i	Εn	γi	ron	mental Services, Inc.
Company: <u>CORCO SITE F</u>						Well/Boring Designation : PD-19 Page: 1 of 4
Location ; <u>PENUELAS, P</u>						
			Sout	h 27.	52 <b>a</b>	
T.O.C. <u>28.52</u>		6.L.	<u>Nort</u>	h 28,	05 <b>a</b>	Cement: Interval <u>0076'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 76'878'		Type:	Bento	<u>onite</u>	(Pell	lets) Filter pack Interval: 78'8105' Type: Gravel
Casing Interval: 0080		Lengt	h <u>80</u> 1	-0*		Dia. 2.0° ID Type: PVC SCH, 40
						Slot: 0.020* Type: <u>PVC SCH</u> , 40 Sump: 5*
Differ to Dir. Motates		Lontra	ector:	SUIL	-1ECH	Hire Wrap  Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY		u C	0	, c-	: <b>0</b>	Group Name/Lithology
0 — —	75		up P. M.		ap. 50 e. Re	Remarks
	5 1	7   -	-	S	1  6"	SANDY SILT, LIMESTONE GRAVEL AND PEBBLES, MEDIUM, YELLOW.
	18 1	5		52	12*	SILTY CLAY, TRACE FINE SAND, VERY STIFF, YELLOW/PALE YELLOW/WHITE. (b)
	11 74	GC	9.2	S3	6*	CLAYEY GRAVEL, TRACE FINE SAND, VERY DENSE, GRAYISH GRANGE/ YELLOW (b)
	22   33	ec sc	20.8	54	15.	SILTY CLAY, LIMESTONE BRAVEL, TRACE FINE SAND, HARD, YELLOWISH BROWN. (6)
	0 85	6C	14.0	55	9.	CLAYEY SILT, SOME FINE LIMESTONE GRAVEL, SOME FINE SAND, VERY H YELLOW/WHITE, SLIGHT TO MODERATE ODOR TO HYDROCARBON. (b)
-	66	6C	49.8	56	16"	DO
-[[] 77 [						
w% - Moisture Conte Group. Sym Group PL Plasticity Samp. Num Sample	Symbol	<u>.</u>		4.1	<u> </u>	<pre>(a) = Information not submitted (b) = Thoroughly weathered tertiary limestone, most probably</pre>
Samp. Rec Sample N - Standard Penetra	Recove:	γ est N	Value			DSM Project # 1012-02

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			D S	М	Εn	Vit	ר פ ח	mental Services, Inc.
Company: (	CORCO SITE	FACIL	ITY		·			
Location :	PENUELAS.	_PUER	TO RI	CO				
					South	27.5	7a	
								Cement: Interval <u>0076'</u> Type: <u>Concrete &amp; Earth</u>
								lets) Filter pack Interval: 78'8105' Type: Gravel
Casing Int	erval: <u>0<del>8</del>8(</u>	0,		Leng	th <u>85</u>	-0		Dia. 2.0* ID Type: PVE SCH. 40
Screen Inte	erval: <u>80′€</u>	100'		Leng	th <u>80</u>	·-0*		Slot: 0.020" Type: PVC SCH. 40 Suep: 1
Driller: J.	L. Morales							Wire Wrap  Logged by: Victor E. Rivera & Associates
·	LITHOLOG			·	-			
		w%	N		up PI			
0— [				· .	l,		. Re	c. —
		13	50/	3   CL	. 9.	0 57	8*	SILTY CLAY, SOME MEDIUM SAND AND LIMESTONE SRAVEL, VERY HARD,
				j				YELLOW (b)
				ļ [	ļ [			
		9	135	CL	29.9	58	13*	00
)—    __	निर्दे	 	-	-	-	<del> </del>		
	74 -	30	121			59	13*	SANDY STIT SOME I IMESTONE COANEL (MEDY SELL CLAVE)
	160							SANDY SILT, SOME LIMESTONE GRAVEL/VERY FEW CLAYEY POCKETS, VER DENSE, YELLOW. (b)
-//								
_     /		23	]50/1 [	 		S10	2" 	COARSE SAND, LIMESTONE GRAVEL, VERY DENSE, YELLOW/TAN. (b)
	4							
-	**	9						
_///	•	7	50/3	bl 	9.1	511	<b>4 "</b> 	SILTY SAND, LIMESTONE GRAVEL, VERY DENSE, YELLOW. (b)
		{						
- $ $		     7	E0./7					
_  /		,	50/3			512	3"	LIMESTONE GRAVEL, SANDY SILTY, TRACE CLAY, VERY DENSE, PALE YELLOWISH GRANGE/YELLOW.
-/							·	(b)
_ 44				-				•
Group.	isture Con Sym Gro		/ebol					<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone, most probably</li></ul>
PL P	lasticity Um Samp							timestone, mounted to telegraphics and probably
Samp. R	ec Samp	le Re	covery	7				
n = 5(3 	ndard Pene	trati 	on Tes	st N	Value			DSM Project #1 <u>012-02</u>

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## DSM Environmental Services, Inc. Company: CORCO SITE FACILITY Well/Boring Designation : PD-19 Page: 3 of 4 ______ Date drilled: <u>06-23-94</u> Location : PENUELAS, PUERTO RICO South 27.62m T.O.C. 28.55a S.L. North 28.05a Cement: Interval 0876 Type: Concrete & Earth Seal Interval: 76'878' Type: Bentonite (Pellets) Filter pack Interval: 78'8105' Type: Gravel Casing Interval: 0890' Length 80'-0" Dia. 2.0" ID Type: FVC SCH. 40 Screen Interval: 80'8100' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 5" Wire Wrap Driller: J.L. Morales Contractor: SDIL-TECH Logged by: Victor E. Rivera & Associates LITHOLOGY Group Name/Lithology N Group PL Samp. Samp. Remarks Num. Rec. Sym. 60.0___ 50/3 --S13 6" LIMESTONE GRAVEL IN A SILTY CLAY MATRIX, TRACE FINE SAND, VERY HARD, PALE YELLOWISH BROWN/YELLOW. (b) 150/51 -- 1 -- 1 S1417* DO 19 150/51 GC 114.11 S15119" 1 LIMESTONE GRAVEL, SILT, CLAY LUMPS, TRACE FINE SAND, VERY DENSE, PALE YELLOWISH BROWN/YELLOW (b) 13 -- | S16|7" 63 SILTY CLAY, TRACE TO LITTLE FINE TO MEDIUM LIMESTONE GRAVEL. TRACE FINE SAND, VERY HARD, YELLOWISH BROWN/YELLOW. (b) 8 [61/11 SC 5.6 917 5" LIMESTONE GRAVEL IN A SILTY CLAY MATRIX, TRACE FINE SAND, VERY SM HARD, PALE YELLOWISH BROWN/YELLOW, STRONG ODOR TO HYDROCARDON (b) 85.0. 28 150/41 GC 1 8.5) \$1817* LIMESTONE GRAVEL, TRACE TO LITTLE SAND AND CLAY, VERY DENSE, PALE YELLOWISH ORANGE/YELLOW. (b) w% - Moisture Content (a) = Information not submitted Group. Sym. - Group Symbol (b) = Thoroughtly weathered tertiary limestone, most probably PL. - Plasticity Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project #1012-02

		1	DSM	E	En v	iro	) n <b>s</b>	ental Services, Inc.
Company: C	ORCO SITE F	ACILI	ГУ	·,			<del></del>	Well/Boring Designation : PD-19 Page: 4 of 4
Location :	PENUELAS,	PUERTO	RICO					Date drilled: 06-23-94
T.O.C. 28.5	20		6.		uth 2 rth 2			Cement: Interval <u>0076'</u> Type: <u>Concrete</u> & Earth
								ets) Filter pack: Interval: 80'8105' Type: <u>Gravel</u>
Casing Inte								
Screen Inte	rval: <u>80'81</u>	100′	L	ength_	20'-	-Q <b>*</b>		1/1-1-1-1
Driller: J.	. Morales	<del></del>	Cor	tract	tor:_9	OIL-I	rech	Wire Wrap  Logged by: <u>Victor E. Rivera &amp; Associates</u>
	LITHOLOGY	Y #%	N				. Samp	
90.0_		24	50/5	Sym.	· · · · · · · · · · · · · · · · · · ·		Rec.	LIMESTONE GRAVEL IN A SILTY CLAY MATRIX, TRACE FINE SAND, VERY HARD, VERY PALE GRANGE/BROWNISH YELLOW (b)
95.0		17	50/3	GC	34.9	S20	12"	SANDY/SILTY CLAY, MANY LIMESTONE GRAVEL, VERY HARD, PALE GRANGE BROWN, MODERATE ODOR TO HYDROCARBON (b)
105.0		16	50/6			S21	7"	SILTY CLAY, TRACE FINE SAND, VERY HARD, YELLOWISH BROWN/BLACK SPOT. (b)
110.0_					es melecere es		- 1 margament	END OF BORING 105.0'
115.0					ر وخطونها و حدود و منطقه و المواجعة و المواجعة و المواجعة و المواجعة و المواجعة و المواجعة و المواجعة و المواجعة و	***		
120.0								
Group. PL Samp.	oisture Cor Sym Gro Plasticity Num Samp	oup Sy ole Nu	sber					(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
3a#p. N - St	Rec Samp andard Pene	trati	covery on Tes	t N V	/alue			DSM Project # 1012-02

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	D S	M E	лу	iro	ពេធ	ental Services, Inc.
Company: <u>CORCO FACILITY</u>						#ell/Boring Designation : PD-20 Page: 1 of 4
Location : <u>PENUELAS</u> , <u>PU</u>	ERTO RI	ICO				Date drilled: <u>06-29-94</u>
T.O.C. 24.78m	{	3.L. <u>24</u>	.72a			Cement: Interval <u>0071'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 71'873'		Туре <u>: В</u>	entoni	ite (	Pelle	ts) Filter pack Interval: 73'@101' Type: Gravel
Casing Interval: <u>0075'</u>		Leng th_	<u>75'-(</u>	) •		Dia. 2.0" ID Type: PVC SCH.40
Screen Interval: 75'695'		Lengt <u>h</u>	201-0	)*		Slot 0.20° Type: PVC SCH.40 Sump: 10'
Driller: <u>V. Vazquez</u>		Contracto	r: <u>50</u>	IL-TE	CH	Wire Wrap Logged by: <u>Victor E, Rivera &amp; Associates</u>
	₩%	N Group Sym.			: Sam Rec	Group Name/Lithology  P. Remarks
	9	23		S1	6*	SILTY CLAY, MANY LIMESTONE GRAVEL, HARD, BROWN (PROBABLE FILL)
5.0	19	6		52	5"	
10.0	26	4 SC	14.9	53	7"	CLAYEY SILT, SOME SAND AND FINE LIMESTONE GRAVEL, LOOSE, YELLOW/ WHITE  (PROBABLE FILL)
15.0	22 1	16	     	S4	7*	SANDY/ GRAVELLY CLAY, VERY STIFF TO HARD, DARK BROWN (b)
	13 2	SM SC-	9.8	S5	6"	SAND, LIMESTONE GRAVEL, TRACE TO SOME CLAY, MEDIUM, YELLOW/BROWN (b)
20.0	14 6	2		56	14"	SILTY/SANDY CLAY, MANY LIMESTONE BRAVEL, VERY HARD, YELLOW BROWN. (b)
w% - Moisture Cont Broup. Sym Grou PI Plasticity I Samp. Num Sampl	ip Symb Index Le Numb	er	3)		·	(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Rec Sampl N - Standard Penet			Value	<b>!</b>		DSM Project #1 <u>012-02</u>

DSM Environmental Services, Inc. Company: CORCO FACILITY Well/Boring Designation : PD-20 Page: 2 of 4 Location : PENUELAS, PUERTO RICO Date drilled: 06-29-94 T.D.C. 24.78a G.L. 24.72a Cement: Interval 0071' Type: Concrete & Earth Seal Interval: 71'075' Type: Bentonite (Pellets) Filter pack Interval: 73'0101' Type: Grayel Casing Interval: 0075' Length 75'-0" Dia. 2.0" ID Type: PVC SCH. 40 Screen Interval: 75'895' Length 20'-0" Slot 0.020" Type: PVC SCH.40 Sump: 10' Wire Wrap Driller: <u>V. Vazquez</u> Contractor: <u>SOILTECH</u> Logged by: <u>Victor E. Rivera & Associates</u> LITHOLOGY Group Name/Lithology N Group PI Samp. Samp. Remarks Sym.. Num. Rec. 30.0-19 | CL | 11.7 | S7 | 18" | SILTY CLAYEY SAND, TRACE LIMESTONE GRAVEL, VERY DENSE, YELLOW (b) 14 11 190/61 SC | 4.81 SB | 4" | DO -- |50/1| -- | -- | S9 | 0" | NO RECOVERY -- |50/3| -- | -- | S10| 0" | NO RECOVERY 51 | 6C | 5.2 | S11 | 18 | LIMESTONE GRAVEL, TRACE SILT, TRACE SAND, VERY DENSE, YELLOW 10 ( GN. WHITE (b) 12 |50/5| -- | -- | \$12 | 10* | 00 *% - Moisture Content (a) = Information not submitted Group, Sym. - Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone, most probably PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

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	D	SM		ЛV	iro	3 N 81	ental Services, Inc.
Company: CORCO FACILI	ГУ						Well/Boring Designation :PD-20 Page:3 of 4
Location : PENUELAS, F	PUERTO	RICO					
T.O.C. 24.78s		6.L	2	4.72a			Cement: Interval <u>0671'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 71'073'		Тур	e: <u>9e</u>	ntoni	te (P	ellet	s) Filter pack Interval: 73'8101' Type: Gravel
Casing Interval: <u>0075'</u>	··	Leng	gth	751-0°	•		Dia. 2.0" ID Type: PVC SCH. 40
Screen Interval: 75'89	5	Leng	th_2	201-01			Slot 0.02* Type: PVC SCH.40 Sump: 10'
Driller: <u>V. Vazquez</u>		Cont	racto	or: <u>S</u> [	IIL-TI	ЕСН	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY	и <b>х</b>	N	Group Sym.		-	. Sai Rec	Group Name/Lithology p. Remarks
	34	44	CL	8.4	<b>51</b> 3	20"	GRAVELLY CLAY, SOME SAND, HARD, REDDISH BROWN/YELLOW (b)
	19	71			S14	18"	LIMESTONE GRAVEL, TRACE SILTY SAND, VERY DENSE, YELLOW. (b)
	14	50/4			S15	3"	DO
	5	60/6	   	 	S16	0"	NO RECOVERY
		91	SM	3.1	S17	15"	SILT/SOME FINE SAND, SOME CLAY AND LIMESTONE GRAVEL, VERY DENSE, YELLOW, STRONG ODOR TO GASOLINE (b)
		0/2			518	0*	ND RECOVERY
wX - Moisture Con- Group. Sym Group PI Plasticity I Samp. Num Sampl	up Syæb Index Ie Nuæb	er		   	-		(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Rec Sampl N - Standard Penet				alue			DSM Project # 1012-02

	DSM Env	ironme	ental Services, In	С.		
Company: <u>CORCO FACILITY</u>			Well/Boring Designation	: <u>PD-20</u>		
Location : PENUELAS, PUERTO	RICO			Date drilled: 06-29-94		
7.0.C. <u>24.78</u> #	_ G.L. <u>24.72</u> m	····	Cement: Interval <u>0871'</u>	Type: Concrete & Earth		
			<pre>5) Filter pack Interval:</pre>			
·			Dia <u>. 2,0° ID</u>			
Screen Interval: 75'895'	Length 20'-0			Type: PVC SCH.40 Sump: 10'		
Driller: V. Vaquez	_ Contractor: <u>SO</u>	IL-TECH	Logged by: <u>Victor E. Ri</u> y	Wire Wrap Vera & Associates		
LITHOLOGY			Group Name/	Group Name/Lithology		
90.0	N Group PI Sym.	Samp. Samp Num. Rec.	Remar			
	50/6 CL 4.1	S19 9*	SILT, SOME CLAY, SOME FINE SAND, DENSE, YELLOW (b)	SOME FINE LIMESTONE GRAVEL, VER		
95.0 25	50/4 12.2	520 2°	DO			
	6C	520 2	vo			
100.0—		*				
105.0						
			END OF BORING 105'-0"			
10.0_						
15.0						
20.0 WX - Moisture Content			(a) = Information not submitted			
Group. Sym Group Sy PI Plasticity Index			<ul><li>(b) = Thoroughtly weathered tertial</li><li>(*) = No sampling attempted</li></ul>	ry limestone, most probably		
Samp. Num Sample Nu Samp. Rec Sample Re	COVETY					
N - Standard Penetrati	on Test N Value		DSM Project # 10	12-02		

Company: <u>CORCO FACIL</u>	ΙΤΥ					<del></del>	Well/Boring Designation : PD-21 Page: 1 of 5
Location : PENUELAS,	PUERT	O RIC	0		<del>-</del>		Date drilled: <u>07-09-94</u>
T.O.C. 29.96m		6	.L	<u> 28.93</u> ,	£		Cement: Interval <u>00104</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 104'81	081	1	Гуре <u>:</u>	Bento	onite	(Pell	ets) Filter pack Interval: 108'8132' Type: Gravel
Casing Interval: <u>001</u>	10'	Le	ingth.	110'-	·0"		Dia. 2.0" ID Type: FVC SCH, 40
							Slot: 0.020" Type: PVC SCH. 40 Sump: 12"
•							Hire Wrap  Logged by: Victor E. Rivera & Associates
LITHOLOS	•	N				p. Sam . Rec	
	17	15			S1	8"	FINE TO COARSE LIMESTONE GRAVEL, SOME CLAY, TRACE FINE SAND, MEDIUM, VERY PALE ORANGE/DARK BROWN. (b)
	22	34			52	24"	CLAYEY SILT, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, HARD, LIGHT GRAY/PALE YELLOW. MODERATE ODOR TO HYDROCARBON. (b)
	22	60/1	i CL	12.9	<b>S</b> 3	16"	LIMESTONE GRAVEL, CLAYEY SILT, TRACE FINE SAND, VERY DENSE, YELLOW PALE/YELLOW (b)
	44	10	CH	58.9	54	24"	SILTY CLAY, TRACE FINE SAND, STIFF, OLIVE YELLOW/YELLOW. (b)
	13	50/6	CL	11.0	\$5	5"	LIMESTONE GRAVEL IN A CLAYEY SILT MATRIX, TRACE FINE SAND, VEH HARD, YELLOW/PALE YELLOW. (b)
	25	40	6C	63.5	S6		SILTY CLAY, LIMESTONE GRAVEL, TRACE FINE SAND, HARD, REDDISH BROWN. (b)
w% - Moisture Con Group. Sym Gro PL Plasticity Samp. Num Samp	iup Sy le Nu	aber	<del></del>	<u></u>			a) = Information not submitted b) = Thoroughtly weathered tertiary limestone, most probably
Samp, Rec Samp N - Standard Pene	le Re	covery	,				

Company: <u>CORCO FACILII</u>	Υ			····			Well/Boring Designation : PD-21 Page: 2 of 5
Location : <u>PENUELAS, P</u>	<u>UERTO</u>	RICO			<del></del>		Date drilled: <u>07-09-94</u>
T.O.C. <u>29.96</u> m		6.1	-• <u>2</u>	8.93m			Cement: Interval <u>08104'</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 104'810	<u>g '</u>	Тур	oe: <u>B</u>	enton:	ite (	Pelle	ts) Filter pack Interval: 108'8132' Type: <u>Gravel</u>
Casing Interval: <u>00110</u>	,	Ler	igth_	110	-0 •		Dia. 2.0* ID Type: PVC SCH. 40
Screen Interval: <u>110<b>8</b>1</u>	30'	Len	gth_	201-0	)*		Slot: 0.020" Type: PVC SCH. 40 Sump: 12"
Driller: <u>J.L. Morales</u>		Con	trac	tor: <u> </u>	OIL-	TECH	#ire #rap Logged by: <u>Victor E, Rivera &amp; Associates</u>
L1TH0L0GY		N		) PI			
	11	82/10	GC	5.3	S7	24"	SILTY SAND AND LIMESTONE GRAVEL, CLAY LUMFS, TRACE FINE SAND, VERY DENSE, YELLOW/YELLOWISH BROWN. (a)
	14	55			58		CLAYEY SILT, TRACE FINE SAND, DCC. LIMESTONE PEBBLES, VERY DE YELLOW/YELLOWISH BROWN. (b)
	8	6	6P	4.7	S <b>9</b>	8#	FINE TO MEDIUM SILTY SAND AND LIMESTONE GRAVEL, LOOSE, YELLOW S9= GP (GC-GM) (b)
	10	30			510	10"	CLAYEY SILT AND LIMESTONE GRAVEL, TRACE FINE TO MEDIUM SAND, DENSE, YELLOW YELLOWISH BROWN. (b)
	23	24	CL	17.0	511	24"	SILTY CLAY, TRACE FINE TO MEDIUM SAND, TRACE TO SOME LIMESTON GRAVEL, HARD, PALE YELLOWISH GRANGE/YELLOW/ YELLOWISH BROWN (b)
	CC)	21			<b>S12</b>	22*	FINE TO MEDIUM SAND, SOME SILT AND LIMESTONE GRAVEL, MEDIUM, YELLOW (b)
w% - Moisture Con Group, Sym Gro PL Plasticity		sbol		•	<u></u>		a) = Information not submitted b) = Thoroughtly weathered tertiary limestone, most probably

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	ì	Jan	t	n v	1 r g	: A B	ental Services, Inc.			
Company: <u>CORCO FACILIT</u>	Y .						Well/Boring Designation : PD-21   Page: 3 of 5			
Location : PENUELAS, P	UERTO	RICO					Date drilled: <u>07-09-94</u>			
T.O.C. 29.96s	·—-	6.1	<u> 28</u>	.93⊕		_,	Cement: Interval <u>00104'</u> Type: <u>Cement &amp; Earth</u>			
Seal Interval: 104'810	8′	Туј	oe: <u>B</u>	enton:	ite (	Pellet	s) Filter pack Interval: 108'8132' Type: Gravel			
Casing Interval: 00110		L	eng t <u>h</u>	110'-	-0"		Dia, 2.0° ID Type: PVC SCH. 40			
Screen Interval: 110'@	130′	L£	engt <u>h</u>	20′-	-0"		Slot: 0.020" Type: PVC SCH. 40 Sump: 12"			
Driller: <u>J.L. Morales</u>		Cor	itract	tor:_9	110	TECH	Wire Wrap  Logged by: <u>Victor E. Rivera &amp; Associates</u>			
TITHOLOGY		<b>5</b> 1					Group Name/Lithology			
10.0	₩%	N	ercuş Sy <b>æ.</b>		•	Rec.				
60.0	70	7,	Fu				CALAY CLAY TOARS OND WARD CRAWS TRAWN			
	38	21	LH	39.1	513	24-	SILTY CLAY, TRACE SAND, HARD, ORANGE BROWN (b)			
65.0	-					ļ {				
	13	78	<b>-</b>	 	S14	24"	SILTY CLAY, TRACE TO LITTLE FINE SAND, OCC. LIMESTONE GRAVEL,			
65.0							VERY HARD, YELLOWISH BROWN/YELLOW. (b)			
		68/10	38 (	21.7	S15	10"	CLAYEY LIMESTONE GRAVEL, TRACE SILT, SOME SAND, DENSE TO VERY DENSE, BROWNISH YELLOW/PALE YELLOW.			
	<u> </u> 									
75.0					!   					
	28	39			S16	12"	DO (b)			
80.0										
B0.0	47	48			\$17	12"	SILTY CLAY, LITTLE TO SOME LIMESTONE GRAVEL, TRACE FINE SAND,			
					ĺ		HARD, YELLOWISH BROWN/PALE YELLOW. (b)			
35.0	ļ			j						
	12	50/3	{		S18	12"	DO			
				Ì						
₩% - Moisture Con Group, Sym Gro		/ebol					<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone, most probably</li></ul>			
PL Plasticity Samp. Num Samp										
Samp. Rec Samp N - Standard Pene				Value			DSM Project #1012-02			

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Company: CORCO FACILITY	<u>Y</u>					<del></del>	Well/Boring Designation : PD-21 Page: 4 of 5
Location : PENUELAS, Pt	UERTQ	RICO			·		Date drilled: 07-09-94
T.O.C. 29.96m		_ 6.1	. 28	,93∉			Cement: Interval <u>00104</u> Type: <u>Cement &amp; Earth</u>
	31	Тур	e: <u>8</u>	enton:	ite (i	ellet	ts)Filter pack Interval: 108'0132' Type: <u>Gravel</u>
Casing Interval: <u>0@110'</u>		Len	gth_	110'-0	۳.		Dia. 2.0" ID Type: PVC SCH, 40
Screen Interval: 110'81	20.	_ Le	ng t <u>h</u>	20'-	·0•		Slot: 0.020" Type: PVC SCH. 40 Sump: 12" Wire Wrap
Driller: <u>J.L. Morales</u>		_ Can	tract	:or: <u>9</u>	01L-1	ECH	Logged by: Victor E. Rivera & Associates
LITHOLOGY		N (			•	. Saa Rec	•
	21	70/9			519	12"	00
	j f						
95.0 /       <b>LLM</b>	 						
	30	42			520	24"	SILTY CLAY, TRACE FINE SAND, VERY HARD, BROWN. (b)
100.0	<b>)</b> 	!     					
	31	39	CH	48	S21	24*	DO
			ļ		ļ		
105.0			CH	48.0	ļ		
	33	30	ļ		S22	24"	DQ .
110.0= 3-8						-	
	51	63/11			S23	24"	SILTY CLAY, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, VERY HARD, DARK YELLOWISH BROWN/PALE YELLOW. (b)
115.0			}   			1	VOIN PERCHAND BROWN FREE SELECTION (B)
	1						
	1			!   	Ì		
20.0	up Sy			}			<ul> <li>(a) = Information not submitted</li> <li>(b) = Thoroughtly weathered tertiary limestone, most probably</li> <li>(‡) = Sampling not attempted</li> </ul>
Samp. Rec Sampl N - Standard Pene	le Re	cover		Value			DSM Project # 1012-02

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Company: <u>CORCO FACIL</u>	<u>ITY</u>						₩ell/Boring Designation	: <u>PD-21</u> Page: <u>5</u> of <u>5</u>			
Location : PENUELAS,	PUERTO	RICO						Date drilled: 07-09-94			
T.O.C. <u>29.96a</u>		6.L	28	3.93a			Cement: Interval <u>08104</u>	Type: <u>Cement &amp; Earth</u>			
Seal Interval: 104'81	08'	Тур	e: <u>B</u> e	en ton :	ite (	Pelle	Filter pack Interval: 10	080132' Type: Gravel			
Casing Interval: 0011	0.	Len	gth_	110'-	-0*		Dia. 2.0" ID	Type: PVC SCH. 40			
Screen Interval: 110'	<b>21</b> 30°	Le	ng t <u>h</u>	201-	0.		Slot: 0.020"	Type: <u>PVC SCH. 40 Sump: 12*</u> Wire Wrap			
Driller: J.L. Morales		Con	tract	or: S	OIL-1	rech	Logged by: <u>Victor E. Rivera &amp; Associates</u>				
LITHOLOI	3Y #%	N f	Graun	P T	Samo	. Sam	Group Name/ Remar	• •			
120.0-			5ym.			Rec	•	, s			
					1						
125.0											
						<u> </u> 					
					t t						
130.0											
	14	50/2			524	5"	SILTY CLAY, TRACE TO LITTLE FINE TRACE FINE SAND, VERY HARD, YELLO				
135.0	20	50/5			S25	8"	CLAYEY SILT, TRACE TO LITTLE FINE	TO MEDIUM SAND, DCC. LIMESTONE			
							PEBBLES, VERY HARD, YELLOW/WHITE.				
140.0								-			
140.0					•						
				{							
145.0											
							END OF BORING AT	145'- 0*			
50.0 WX - Moisture Co	\			1	!		(a) - Information and a second				
Group. Sym G	roup Sy	abel					<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertia</li></ul>	ry limestone, most probably			
PL Plasticity Samp. Num Sam	mple Nu						(*) = Sampling not attempted				
Samp. Rec Sam N - Standard Per				Value			DSM Project #1 <u>0</u> :	<u>12-02</u>			

DSM Environmental Services, Inc. Company: CORCO FACILITY Well/Boring Designation: PD-22 Page: 1 of 7 Location : PENUELAS, PUERTO RICO Date drilled: 07-09-94 T.O.C. 51.28s G.L. 50.05s Cement Interval: 0'8145' Type: Concrete & Earth Seal Interval: 145'0148' Type: Bentonite (Pellets) Filter pack Interval: 148'0173' Type: Gravel Casing Interval: 0'0150' Length 150'-0" Dia. 2.0" ID Type: PVC SCH.40 Screen Interval: 150'0180' Length 30'-0" Slot: 0.020" Type: PVC SCH.40 Sump: 10' Wire Wrap Driller: V. Vazquez Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates LITHOLOGY Group Name/Lithology w% N Group PI Samp, Samp, Remarks Sym. Num. Rec. 0.0 51 6" 4.0 28 SILT, SOME SAND, TRACE TO SOME LIMESTONE GRAVEL, OCC. MORE SANDY, DENSE TO VERY DENSE, YELLOW/WHITE (b) 71 | -- | -- | 52 |6* 4.0 [50/3] 6C [9.6 | S3 [7" 10 | 52 | -- | --| S4 | 12" | D0 20.0-12 150/41 -- 1-- | 95 |6* 150/3 -- 1--S6 3" DO ₩% - Moisture Content (a) = Information not submitted Broup. Sym. - Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone gravel Pl. - Plasticity Index most probably Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

		·			
	DSH	Environ	n en tal	Services, I	ЭС.
Company: CORCO FACILITY				_ <b>#e</b> ll/Boring Designation	) : <u>PD-22</u>
Location : PENUELAS, PUE	RTO RICO	····			Date drilled: 07-09-94
T.O.C. 51.28s	6.L	50.05a		Cement Interval: 08145	Type: Concrete & Earth
Seal Interval: 1458148	Туре:	Bentonite (Pe	llets)	Filter pack Interval: <u>I</u>	48'@173' Type: <u>Gravel</u>
Casing Interval: 00150	Length	150-0"		Dia. 2.0" ID	Type: PVC SCH. 40
Screen Interval: 150'9180	<u>)                                    </u>	h 30.0'	· · · · · · · · · · · · · · · · · · ·	Slot <u>: 0.020*</u>	Type: PVC SCH.40 Sump: 10' Wire Wrap
Driller: <u>V. Vazquez</u>	Contra	ctor: <u>SDIL-TE</u> (	CH .	Logged by: <u>Victor E. Ri</u>	•
·	4% N Gro Sy	up PI Samp. m. Num.	•	Group Name. Rema	- ·
60.0	7 50/3	\$13 2	SILT, SO	ME SAND, TRACE TO SOME L. DY, VERY DENSE, YELLOW/WI	IMESTONE GRAVEL, OCCASIONALLY HITE
	13 51	514 1	7* 00		
70.0—	9 50/3 CL	9.9 \$15 2	₹ DO		
80.0	8 50/5	516 3	" SILTY SAN YELLOW/WH		, FEW CLAY POCKETS, VERY DENSE ,
90.0—	50/1	S17 0	• NO RECOVE	RY	
85.0	4 50/5 CH	28.1 518 3	" CLAY, SOM CRANSE/BR		IMESTONE GRAVEL, VERY HARD,
90.0 w% - Moisture Conte Group, Sym Group PI Plasticity In Samp. Num Sample Samp. Rec Sample N - Standard Penetr	o Symbol (US ndex o Number o Recovery		(b) = Th	formation not submitted oroughtly weathered tert st probably	-
** A P P S S S S S S S S S S S S S S S S S	SCION (ESC	1 10161		DSM Project #10	

	*****			DSM	!	Εnγ	iro	ם מינ	ental Services, Inc.
Совр	oany: <u>COR</u>	CO FACIL	ITY			<u>,                                      </u>			₩ell/Boring Designation : <u>PD-22</u> Page: <u>4 of 6</u>
Loca	ition : <u>P</u> l	ENUELAS,	PUERT	O RICO	1				Date drilled: 07-09-94
T.0.	C. <u>51.28</u> 6	3		<u> </u>	L <u>\$</u>	0.05			Cement Interval: 08145' Type: Concrete & Earth
Seal	Interval	l: <u>14581</u>	48'	Ту	pe:_ <u>E</u>	len ton	ite (	Pelle	ets) Filter pack Interval: <u>1480173'</u> Type: <u>Gravel</u>
Casi	ng Interv	/al: <u>0</u> 215	io'	Le	ngth_	150′-	0"		Dia, <u>2.0" ID</u> Type: <u>PVC SHC, 40</u>
Scree	en Interv	/al: <u>150€</u>	180'	Le	ngth_	30'-	)"		Slot: 0.020"   Type: PVC SCH.40 Sump: 10"
Drill	ler: <u>V, V</u>	azquez	<del></del>	Co	ntrac	tor:_	301L-1	TECH	Wire Hrap Logged by: <u>Victor E. Rivera &amp; Assocites</u>
<u> </u>	<u> </u>	FITHOLO	GY ₩%	N		p P!			·
90.0—— ——				50/			319	0"	NO RECOVERY
95.0				50/1			<b>S</b> 20	0"	NO RECOVERY
100.0			8	50/3			S21	2"	SILT, SOME SAND, TRACE LIMESTONE GRAVEL, VERY DENSE, TAN/WHITE
.05.0			7	50/3			S22	2*	SANDY SILT, TRACE TO SOME LIMESTONE GRAVEL, VERY DENSE, TAN/WHI
10.0-		3 6 6 4 4		50/2			<b>5</b> 23	() <b>"</b>	NO RECOVERY
15.0—			-	50/1			S24	Û#	NO RECOVERY
20.0—	Group. S PI P Samp. No	isture Co Sym Gr lasticity um Sam	roup Sy y Index mple Nu	x umber		3)			<pre>(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone gravel</pre>
		ec Sag ndard Pen				Value			DSM Project # 1012-02

		0	SM	£	nγ:	iro	fi ∰ 6	ental Services, Inc.							
	Company: CORCO FACILIT	Y						Well/Boring Designation : PD-22 Page: 5 of 7							
	Location : PENUELAS, P	UERTO	RICO					Date drilled: <u>07-09-94</u>							
	T.8.C. 51.28m		8.l	. <u>50.</u>	. 05a			Cement Interval: 08145' Type: Concrete & Earth							
								s) Filter pack Interval: <u>148'@173'</u> Type <u>: Gravel</u>							
		_						Dia, 2.0° ID Type; PVC SCH.40							
								Slot: 0.020° Type: PVC SCH. 40 Sump: 10°							
	Driller: V. Vazquez Contractor: SCIL-TECH Logged by: Victor E. Rivera & Associates														
	LITHOLOGY Soll-leth Logged by: yleter 2. Alvera & Historiage  LITHOLOGY Sroup Name/Lithology														
	FILLUCTOR		N			Samp	. Sam Rec.	p. Remarks							
ł			E0/1	Sym. ļ	1	S25		No recovery							
1			17071	}   	<b></b>	323	V	NO RECOVERT							
			<u> </u>		]										
12:		13	50/3	 		S26	2"	SILT, SOME FINE SAND, TRACE LIMESTONE GRAVEL, VERY FEW CLAY POCKETS,							
								VERY DENSE, TAN/YELLOW.							
13	0.0			   											
			50/2	 	 	S27  	0 <b>"</b> 	NO RECOVERY							
135	.0_	11	50/2		   <del></del>	S28	1"	D0							
140						4	1								
			50/1	<u> </u>		529	0"	NO RECOVERY							
					! 										
145	.0		     	- <b>-</b>		S30	0"	NO RECOVERY							
150			<u>{</u> 												
100	w% - Moisture Co Group. Sym Gr		vahe1	(lieus	31			(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone gravel							
	PI Plasticity	Index	4	10262	-;			most probably							
	Samp. Num Sam Samp. Rec Sam N - Standard Pen	ple Re	cover		Value	ē		DSM Project #1012-02							

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	DSM Environa	ental Services, Inc.
Company: <u>CORCO FACILITY</u>		Well/Boring Designation : PD-22 Page: 7 of 7
Location : PENUELAS, PUE	RTO RICO	Date drilled: <u>07-09-94</u>
T.8.C. 51.28m	G.L. 50.05m	Cement Interval: <u>00145'</u> Type: <u>Concrete &amp; Earth</u>
Seal: Interval 145'8148'	Type: Bentonite (Pell	ets) Filter pack Interval: 148'8173' Type: Gravel
Casing Interval: <u>08150'</u>	Length <u>150'-0"</u>	Dia. 2.0" ID Type: PVC SCH. 40
Screen Interval: 150'018	0° Length 30'-0"	Slot: 0.020* Type: PVC SCH.40 Sump: 10'
Driller: <u>V. Vazquez</u>	Contractor: SOIL-TECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Asociates</u>
LITHOLOGY	w% N Group PI Samp. Sam Sym. Num. Rec	•
MATION COLL	Sym. Num. Rec 50/1 S37 0*  11 50/2 SC- 6.4 SM S39 2*	SILTY MEDIUM SAND, SOME CLAY AND LIMESTONE GRAVEL, VERY DENSE, WHITE  DD  DD  END OF BORING AT 190.25
W% - Moisture Cont Group. Sym Srou PI Plasticity I Samp. Num Sampl Samp. Rec Sampl N - Standard Penet	up Symbol (USCS) index ie Number	(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone gravel most probably  DSM Project #1012-02

Company: <u>CORCO FACILIT</u> Location : <u>PENUELAS</u> , P	Y						ental Services, Inc. Well/Boring Designation: PD-23 Page: 1 of 4  Date drilled: 06-20-94
							Cement: Interval <u>0076</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 76'878'		_ 1)	/pe <u>:</u>	Bentor	site -	Pelle	ts) Filter pack Interval: 78'8101' Type: Gravel
Casing Interval: <u>0880'</u>		_ Le	engt <u>h</u>	801-	-0"		Día. 2.0* ID Type: PVC SCH. 40
							Slot: 0,020* Type: PVC SCH. 40 Sump: 5* Wire Wrap Logged by: Victor E. Rivera & Associates
LITHOLOGY			<del>-</del>	PI	Samp	. Sam Rec	Group Name/Lithology  Remarks
	13.3	57			S1	12*	FINE TO MEDIUM LIMESTONE GRAVEL AND SILT, TRACE FINE SAND, VERY DENSE, YELLOW (b)
5.0	17.3	19			<b>S</b> 2	17*	SILT, TRACE CLAY, TRACE FINE SAND, OCC. LIMESTONE BRAVEL, MEDIUM, YELLOW. (b)
10.0	14.2	70	CL	11.1	S3	20"	CLAYEY SILT, FINE TO MEDIUM LIMESTONE GRAVEL, TRACE FINE SAND, DENSE, YELLOW/BROWNISH YELLOW (b)
20.0	12.9	35			S4	15"	FINE TO MEDIUM LIMESTONE GRAVEL, CLAY AND SILT LUMPS, DENSE, YELLO WHITE/OLIVE GRAY. (b)
25.0	15.8	76/12	2 GC	32.6	S5	18"	SILTY CLAY AND LIMESTONE SRAVEL, TRACE FINE SAND, VERY HARD, VERY PALE DRANGE/YELLOWISH BROWN/WHITE (b)
	23	96/10	)	 	S6	18"	DO
w% - Moisture Cor Group. Sym Gro PL Plasticity Samp. Num Samp	oup Sy		<u> </u>	I.	<u> </u>		(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Rec Samp N - Standard Pen	ole Rec	cover		Value	<del>!</del>		DSM Project # 1012-02

	D S	s M	E	ηνί	rol	7 8 6	ntal Services, Inc.
Company: <u>CCRCO FACILITY</u>		_					Well/Boring Designation : PD-23 Page: 2 of 4
Location : PENUELAS, PL	ERTO I	RICO					Date drilled: 06-20-94
T.O.C. 28.46m		_ 6.L	. 27	,51m			Cement: Interval 0076' Type: Cement & Earth
Seal Interval: 76'878'		_ Тур	e: <u>Be</u>	ntoni	te (Pi	ellets	Filter pack Interval: 78'8101' Type: <u>Gravel</u>
Casing Interval: 0080		_ Len	gth <u>4</u> 6	0'-0 <b>"</b>			Dia. 2.0" ID Type: PVC SCH. 40
Screen Interval: 80'010							Slot: 0.020° Type: PVE SCH. 40 Sump: 5' Wire Wrap
Driller: J.L. Morales		_Cont	racto	r: <u>50</u>	IL-TE	CH	Logged by: Victor E. Rivera & Associates
FITHOLOGY	w%	N ·	Group Sy∎.			Samp Rec.	
30,0	23.6	78	CL	17	S7	24*	SILT, CLAY LUMPS, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, VERY HARD, YELLOW/WHITE/YELLOWISH BROWN (b)
	35.0—						LIMESTONE GRAVEL.SILT AND CLAY, TRACE FINE SAND, VERY DENSE, PALE ORANGE/YELLOW/YELLOWISH BROWN. (b)
40.0—	13.8	50/3			   S9 	6*	D0
45.0	19.0	68			S10	24"	DO
	10.8	   77/1 	0		511	20"	DO
	5.4	50/4	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		512	4	LIMESTONE GRAVEL, SILT, CLAY LUMPS, TRACE FINE SAND, VERY DENSE, VERY PALE GRANGE/HHITE/BROWNISH YELLOW (b)
W% - Moisture Co Sroup. Sym G PL Plasticity Samp. Num Sam	roup S ′			<u> </u>	<u>; , , .</u>	<u> </u>	(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Rec Sam N - Standard Per	iple R	ecove	ry	Valu	l <b>e</b>		DSM Project \$1 <u>012-02</u>

DSM Environmental Services, Inc.
Company: CORCO FACILITY Well/Boring Designation: PD-23 Page: 3 of 4
Location : PENUELAS, PUERTO RICO Date drilled: 06-20-94
T.O.C. 28.46m G.L. 27.51m Cement: Interval <u>0076</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 76'878' Type: <u>Bentonite (Pellets)</u> Filter pack Interval: 78'\$101' Type: <u>Gravel</u>
Casing Interval: 0080' Length 80'-0" Dia. 2.0" ID Type: PVC SCH. 40
Screen Interval: 80'8100' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 5*
Oriller: J.L. Morales Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates
LITHOLOGY  LITHOLOGY  WX N Group PI Samp. Samp.  Sym. Num. Rec.
60.0
11.8 88/8   S13 5"   LIMESTONE GRAVEL, SILT AND CLAY, TRACE FINE SAND, VERY DENSE, PALE GRANGE/YELLOW (b)  25.3 32   S14 24"   SILTY CLAY, SAND, GCC. LIMESTONE PERBLES, HARD, YELLOWISH BROWN. (b)  5.1 50/1   S15 2"   LIMESTONE GRAVEL, SILT, TRACE FINE SAND, VERY DENSE, VERY PALE GRANGE/YELLOW. (b)
5.1 50/1 S15 2" LIMESTONE GRAVEL, SILT, TRACE FINE SAND, VERY DENSE, VERY PALE GRANGE/YELLOW. (b)
19.6 26 SILT, CLAY LUMPS, TRACE FINE TO MEDIUM LIMESTONE GRAVEL, TRACE FINE SAND, MEDIUM DENSE, YELLOWISH BROWN. (b)
20.2 17 S17 13" LIMESTONE GRAVEL, SILT, CLAY LUMPS, TRACE FINE SAND, MEDIUM, PALE YELLOWISH DRANGE/YELLOW, STRONG ODGR TO HYDROCARBON. (b)
18.9 37 S18 24 SILT, CLAY LUMPS, TRACE FINE SAND, OCC. LIMESTONE PEBBLES, DENSI YELLOW/PALE YELLOW/ BROWNISH YELLOW, STRONG GOOR TO HYDROCARBO! (b)
90.0 WX - Moisture Content (a) = Information not submitted Group. Sym Group Symbol (b) = Thoroughtly weathered tertiary limestone, most probably PL Plasticity Samp. Num Sample Number
Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSM Project # 1012-02

	DSM	Envi	. <b>r</b> o :	mental!	Services,	Inc.
Company: CORCO FACILITY	Y			!	⊭ell/Boring Design	ation : <u>PD-23</u> Page: <u>4 of 4</u>
Location : <u>PENUELAS, P</u>	UERTO RICO				Date drilled: <u>06-20-94</u>	
T.O.C. 28.46m	6.	L. 27.51a	Cement: Interval	0076' Type: Cesent & Earth		
Seal Interval: 76'078	·	ype <u>: Bento</u>	Filter pack Interv	al: 78'8101' Type: <u>Gravel</u>		
Casing Interval: 0880'	Le	ngth <u>80′-(</u>	Dia. 2.0* ID	Type: <u>PVC SCH</u> , 40		
Screen Interval: 80'81	00' Le	ngth <u>201-(</u>	4		Slot: 0.020"	Type: <u>PVC SCH, 4</u> 0 Sump: 5* Wire Wrap
Driller: <u>J.L. Morales</u>	Со	ntractor: <u>S</u>	OIL-TE	CH :	Logged by: <u>Victor</u>	E. Rivera & Associates
LITHOLOGY		Group PL			6roup	Name/Lithology Remarks
		Sym.	Num.	Rec.		
90.0— ——————————————————————————————————	19.1 64		\$19			EDIUM LIMESTONE GRAVEL, TRACE FINE W/YELLOW, STRONG ODOR TO HYDROCARBON (b)
95.0				-		
	16.5 85		520	00		•
100.0						
100.0	14.1 50/		S21	DO		
- Was			1			
105.0	<del></del>				ND OF BORING 105.0	
					NO OF BEHIND IVE	•
FORMATION						
110.0						
115.0						
110.0— —————————————————————————————————				1		
120.0						•
w% - Moisture Co Group. Sym Go PL Plasticity	roup Symbo Y			(b) = Thoro	eation not submitt ughtly weathered t ing not attempted	ed ertiary limestone, most probably
Samp. Num Samp. Rec Samp.	sple Recov	ery			880 B	1012_02
N - Standard Per	netration	Test N Valu	le		DSM Proje	ect #1 <u>012-02</u>

	DSM	Envi	rgn	A E	ntal Services, Inc.
1 1				Well/Boring Designation: PD-24 Page: 1 of 5	
1				Date drilled: 06-24-94	
1 1				Cement: Interval <u>O@118</u> 'Type: <u>Cement &amp; Earth</u>	
Seal Interval: 118/8120	r' Tyl	oe: <u>Bentor</u>	<u>ite (f</u>	s) Filter pack Interval: 120'8143' Type: Bravel	
Casing Interval: 00122	Len	gth <u>122'-</u>	0 *	Dia. 2.0° ID Type: PVC SCH. 40	
1 1					Slot: 0.020" Type: PVC SCH. 40 Sump: 12" Wire Wrap
Driller: <u>V. Vazquez</u>	Con	tractor:_	SOIL-T	ECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY	w2 N	Group PI Sym.			
	7.5 14		S1	7"	SANDY SILT/LIMESTONE GRAVEL, LOOSE, GRAYISH BROWN (PROBABLE FILL)
5.0 =	50/0		52	  0* 	NO RECOVERY
5.0	18 21	CL 3.	9 53	12*	CHALKY SILT/TRACE TO SOME MEDIUM SAND AND FINE LIMESTONE GRAVEL, MEDIUM DENSE TO DENSE, TAN/WHITE (b)
15.0	15 42		·   54	15"	DC
20.0	28 17	CH 52	.7 S5	24"	CLAY, HARD, GRANGE/BROWN (b)
25.0—	33   59/	7	-   S6	20"	סס
30.0 W% - Moisture C Group. Sym G PL Plasticit	iroup Symbo :y			(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably	
Samp. Num Sa Samp. Rec Sa N - Standard Pe	DSM Project # <u>1012-02</u>				

	DSM					ntal Services, Inc.
						Well/Roring Designation : PD-24   Page: 2 of 5
						Date drilled: <u>08-24-94</u>
				Cement: Interval <u>O@118'</u> Type: <u>Cement &amp; Earth</u>		
Seal Interval: 118'8120		Type: Be	ntoni	te (P	s) Filter pack Interval: 128'8143' Type: Gravel	
Casing Interval: <u>08122'</u>	l	ength <u>11</u>	21-0"			Dia. 2.0° ID Type: PVC SCH. 40
						Slot: 0.020" Type: PVC SCH, 40 Sump: 12"
						Mire Mrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY		N Group		Samp.	Samp	Group Name/Lithology Remarks
	5 50			_		GRAVELLY CLAY, SOME SAND, VERY HARD, BROWN/TAN (b)
5.0 4	4 5	0/5		59	8"	SANDY CHALKY SILT, TRACE LIMESTONE GRAVEL, VERY DENSE, YELLOW
0.0	10 5	0/4 ML	13.9	<b>S</b> 9	10"	CLAYEY SAND, LIMESTONE GRAVEL, VERY DENSE, YELLOW/ORANGE (b)
5.0	21	98.		S10	17*	CLAY, SOME LIMESTONE GRAVEL, VERY HARD, GRANGE/BROWN. (b)
0.0	10 5	60/6 CL	31.5	511	5 n	DO .
5.0	22	86		S12	13*	GRAVELLY CLAY, SOME MEDIUM SAND, HARD, ORANGE BROWN. (b)
wX - Moisture C Group. Sym 6 PL Plasticit	гоцр Зу У		1	1	<u> </u>	(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone, most probably
Samp. Num Sa Samp. Rec Sa N - Standard Pe	aple Re	covery	M tial			DSM Project #1 <u>012-02</u>

DSM Environmenta	1 Services, Inc.
Company: CORCO FACILITY	Well/Boring Designation : PD-24 Page: 3 of 5
Location : PENUELAS, PUERTO RICO	Date drilled: <u>06-24-94</u>
T.O.C. 31.48m G.L. 30.61m	Cement: Interval <u>OB118</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 118'8120' Type: Bentonite (Pellets)	Filter pack Interval: 120'8143' Type: Gravel
Casing Interval: <u>00122'</u> Length <u>122'-0"</u>	Dia. <u>2.0* ID</u> Type: <u>PVC SCH. 40</u>
Screen Interval: 122'@142' Length 20'-0"	#TIC High
Driller: <u>V. Vazguez</u> Contractor: <u>SDIL-TECH</u>	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY WX N Group PI Samp. Samp.	Group Name/Lithology Remarks
Sym. Num. Rec.	
65.0— 11 50/4 514 3" DO	
	SAND, MANY LIMESTONE GRAVEL, OCC. CLAYEY POCKETS,VERY DENSE
	(A) 2(10) (1)
75.0	
80.0	
80.0	TRACE LIMESTONE GRAVEL, VERY STIFF TO HARD, DRANGE BROWN,
SLIG	HTLY ODOR TO HYDROCARBON (b)
90.0	Tain-ration and submitted
w% - Moisture Content (a)= Group. Sym Group Symbol (b)=	Information not submitted Thoroughtly weathered tertiary limestone, most probably
PL Plasticity Samp. Num Sample Number	
Samp. Rec Sample Recovery N - Standard Penetration Test N Value	DSM Project # 1 <u>012-02</u>

	D 9	. M		y í	ror	1 4 6	ntal Services, Inc.
							Well/Boring Designation : PD-24 Page: 4 of 5
							Date drilled: 06-24-94
Location : PENUELAS, PU							
							Cement: Interval <u>00118'</u> Type: <u>Cement &amp; Earth</u>
i							Filter pack Interval: 120'8143' Type: <u>Gravel</u>
Casing Interval: <u>00122'</u>		_ Lend	gth <u>1</u>	22'-0	<u>.</u> _	<del></del> -	Dia. 2.0° ID Type: PVC SCH. 40
Screen Interval: 122'81	42'	_ Leng	gth _	20.0	<b>-</b>	<u>-</u>	Slot: 0.020" Type: PVC SCH. 40 Sump: 12' Wire Wrap
Driller: <u>V. Vazquez</u>		_ Cont	tract	or: <u>S</u>	DIL-TI	ECH	Logoed by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY	нΣ		Broup Sy∎.			Samp Rec.	Group Name/Lithology Remarks
90.0	24	42	СН	48.8	S17	24"	CLAY, TRACE LIMESTONE GRAVEL, VERY STIFF TO VERY HARD, GRANGE BROWN, SLIGHTLY ODOR TO HYDROCARBON (b)
95.0	22	42	CH	49	\$20	24"	DO
	24	39			S21	24"	DO
105.0	7	145			S22	14"	DO
110.0	8	50/3		]      31.2	   523 	7"	DO
115.0	22	0				[2 <b>4</b> "	90
120.0 WX - Moisture Co Group. Sym Gr PL Plasticity	oup S						<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone, most probably</li></ul>
Samp. Num Sam Samp. Rec Sam N - Standard Pen	iple N iple R	ecove	ry	Valt	e	····	DSM Project #1 <u>012-02</u>

DSM Environmental Services, Inc.
Dau Fuallandenrar as arrest the
Company: CORCO FACILITY #ell/Boring Designation : PD-24 Page: 5 of 5
Location : PENUELAS, PUERTO RICO  Date drilled: 06-24-94
T.O.C. 31,48m S.L. 30.51m Cement: Interval <u>0@118'</u> Type: <u>Cement &amp; Earth</u>
<u> </u>
Seal Interval: 118'0120' Type: Bentonite (Pellets) Filter pack Interval: 120'0143' Type: Sravel
Casing Interval: <u>0e122'</u> Length <u>122'-0"</u> Dia. <u>2.0"ID</u> Type: <u>PVC SCH. 40</u>
Screen Interval: 122'8142' Length 20'-0"   Slot: 0.020"   Type: PVC SCH. 40 Sump: 12'   Wire Wrap
Driller: <u>V. Vazquez</u> <u>Contractor: SDIL-TECH</u> <u>Logged by: <u>Victor E. Rivera &amp; Associates</u></u>
LITHOLOGY Sroup Name/Lithology
wz N Group PI Samp. Samp. Remarks Sym. Num. Rec.
125.0
125.0— 12 50/5 S25 9" SILTY SANDY CLAY, SOME LIMESTONE GRAVEL, VERY HARD, YELLOW/BROWN (b)  23 50/3 CH 42.8 S26 13" CLAY, TRACE FINE LIMESTONE BRAVEL, HARD, ORANGE/BROWN (b)
130.0_
23 50/3 CH 42.8 S26 13" CLAY, TRACE FINE LIMESTONE GRAVEL, HARD, ORANGE/BROWN
135.0 - 50/1 527 0"
$\frac{-1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} \right] \frac{1}{2} \left[ \frac{1}{2} \left[ \frac{1}{2} $
145.0 END OF BORING 145.0'
—   110N
150.0 (a) = Information not submitted
w% - Moisture Content (b) = Thoroughtly weathered tertiary limestone, most probably Group, Sym Group Symbol (t) = Sampling not attempted
PL Plasticity
Samp. Num Sample Number Samp. Rec Sample Recovery
N - Standard Penetration Test N Value DSM Project # 1012-02

	D S	M II	E s	γi	. o .	) n e	ntal Services, Inc.
Company: CORCO FACILITY	· · · · · ·		<u>.</u>			- <del>-</del>	well/Boring Designation : <u>PD−25</u> Page: <u>1 of é</u>
Location : <u>PENUELAS.</u> PUB	RTO R	108				<u></u>	Date drilled: <u>07-05-94</u>
1.0.C. <u>43.9</u> 3m_		6.L	42.	28n			Cement: Interval <u>06129</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: 129'8133'	, <u></u>	Ту	98: <u> </u> 88	ntoni	<u>te (</u>	ellet	s] Filter pack Interval: 133 8155 Type: 1/2" Gravel
Casing Interval: <u>00135'</u>		Ler	ngth_1	3 <b>5</b> 1-0	и		Dia, 2" J.D. Type: PVC SCH. 40
Screen Interval: 135 @1							Slot <u>: 0.020"</u> Type: <u>2VE SCH.</u> 40 Sc <b>eo:</b> 5.0"
Driller: J. L. Morales		Con	tracto	r:_90	)]L- <u>T</u> [	ECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY						***************************************	Group Name/Lithology
	<b>6%</b>		Group 5γm.				
		· · · · · · · · · · · · · · · · · · ·	.,				
	1.7	35		,	S1		SILTY CLAY, TRACE FINE SAND, OCC. LIMESTONE GRAVEL AND PERBLES, HARD, YELLOW (FILL).
	, , , , , , , , , , , , , , , , , , ,				:		
5.0	7.4	41			92		LIMESTONE GRAVEL, SILTY CLAY POCKETS TRACE FINE EAND. DENSE, YELLOW, BLACK SPOTS (FILL).
					!		
10.0	4	25	And the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	<u>.</u>	83	11	LIMESTONE GRAVEL AND CLAYEY SILT, TRACE FINE SAND, VERY DENSE, REDDISH YELLOW (FILL).
15.0—	7,7	55		A. Maria I. American Maria Maria I. American de Campana.	0.4	# # 1 H	SILT, TRACE CLAY, TRACE FINE SAND, JCC. LIMESTONE BRAVEL, VERY DENSE, YELLOW, (6)
25.0	12.3	47	5C	32.6	CO	1	CLAYEY GRAVEL. TRACE FINE SAND. DENSE, YELLOW/STRONG BROWN.
25.0—	2	42	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		36	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DG
их - Moisture Co Group, Sym Gr Pl, - Plasticity Samp, Num Sam	rous S ⁄ Inde	yabo X		33)	<u>·</u>	<u> </u>	(a) = Infermation not submitted (b) = Theroughly weathered tertiary limestone
Samp. Rec Samp. N - Standard Per	eple S	ecoy	ery	e Uzli	: 6		DSM Project ± 1 <u>012-02</u>

	DSM	Ξnv	/iro		ntal Services, Inc.
Company: <u>CORCO FACILI</u>	TY		<u>,</u>		#ell/Boring Designation : <u>PD-25</u> Page: <u>2 of 6</u>
Location : PENUELAS, F	PUERTO RICO				Date drilled: 7-05-94
T.O.C. <u>43.83m</u>	G.I	L. <u>42.98≇</u>			Cement: Interval <u>30129</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: <u>129'@!</u>	133' T	yp∈: <u>9ent</u>	onite (	Pelle	ts) Filter pack Interval: 133'8156' Type: Gravel
Casing Interval: <u>0013:</u>	5' L	enoth <u>13</u>	5'-0"		Dia <u>. 2" I.D.</u> Type: <u>PVC SCH.40</u>
Screen Interval: <u>135'6</u>					Wire Wrap
Jriller: <u>J.L. Morales</u>	Co:	ntractor:	SOIL-T	ECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
E010H0L03	97 WZ N	Group P Sym.			
35.0	111.6	7. CL	.7 57	ž.	SILT, TRACE FINE TO MEDIUM LIMESTONE GRAVEL, TRACE CLAY. TRACE FINE SAND, VERY DENSE, YELLOW. (b)
	16.7	SH 41	<b></b>	3	SILTY CLAY, TRACE FINE SAND, CCC. LIMESTONE PERBLES, VERY STIFF. BROWN/YELLOW. (b)
40.0	29.5 84/	22	90	A Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Comp	SILT, TRACE TO LITTLE FINE TO MEDIUM LIMESTONE GRAVEL, CLAY LUMPS. TRACE FINE SAND, VERY DENSE, YELLOW/YELLOWISH BROWN. (b)
45.0	20.3 74		3 810	17"	CLAYEY SILT. TRACE TO LITTLE FINE TO MEDIUM LIMESTONE BRAVEL, CLAY LUMPS, TRACE FINE SAND, VERY DENSE, YELLOW/ERGWNISH YELLOW. (b)
55.0	14.1.77/	12	S11	115	CLAY AND SILT, TRACE TO LITTLE FINE TO MEDIUM LIMESTONE GRAVEL, HARD, BROWN/YELLOW. (5)
50.0	20.1 37	GC 10	0.9 512	000	CLAYEY SILT, TRACE FINE SAND, CCC. LIMESTONE GRAVEL. HARD, YELLOW PALE/YELLOW. (b)
м% - Moisture Group. Sym PI Plastici Samp. Num S	Group Symbo ty Index Sample Numbe	i.			
Samp. Rec S N - Standard P			elue		DSM Project # 1012-02

## D 3 M Environmental Services, Inc. Company: CORCO SITE FACILITY Well/Boring Designation: PD-25 Page: 3 of 6 Location : PENUELAS, PUERTO RICO T.B.C. 43.83a | Cement & Earth | Cement & Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Earth | Cement & Cement & Earth | Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & Cement & C Seal Interval: 1298'133' Type: Bentonite (Pellets) Filter pack Interval: 133'8156' Type: Gravel Casing Interval: 08135' Length 135'-0" Dia, 2" 1.D. Type: PVC SCK, 40 Screen Interval: 135'8155' Length 20'-0" Slot: 0.02" Type: FVC SHC. 40 Sump: 5.0 Driller: <u>J.L. Morales</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivers & Associates</u> LITHOLOGY Group Name/Lithology HX N Group PI Samp. Samp. Remarks Sym. Num. Rec. 8.2/50/2 | S13(3" | CLAYEY SILT, TRACE FINE SAND, OCC. LIMESTONE GRAVEL, HARD. YELLOW/PALE YELLOW. (b) 16.4 37 | CL | 4.2 | S14 18" | FINE SAND, SILT, TRACE TO SOME LIMESTONE SRAVEL, JERY BENSS, TAN YELLOW. (b) 15.0(50/2) 1 515/3" | 00 [13.8]89/9] | S16|12" | DD 18.6/50/2 | S17||3" | D0 7.5 30/3 31814" | 00 ₩% - Moisture Content Group, Sym. - Group Symbol (USCS) PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

# DSM Environmental Services, Inc. Company: CORCO FACILITY Hell/Boring Designation : PD-25 Page: 4 of a Location : PENUELAS, PUERTO RICO ______ Date drilled: 07-05-94 Seal Interval: 129'8133' Type: Bentonite (Pellets) Filter pack Interval: 133'8156' Type: Gravel Casing Interval: 00135' Length 135'-0" Dia. 2" 1.D. Type: PVC SCH, 40 Screen Interval: 135'6155' Length 20'-0" Slot: 0.020" Type: 9VC SCH.40 Sump: 5.0' Driller: J.L. Morales Contractor: SOIL-TECH Looped by: Victor E. Rivera & Associates LITHOLOGY - Group Name/Lithology wh N Group PI Samp. Samp. Remarks Sym. Num. Rec. 9.4 21 1 819112" | CHALKY SILTY VERY FINE SAND, MEDIUM DENSE TO VERY DENSE TAMA ! WHITE (b) 7.0 43 | 320/13" | DD 117.1(50/6(9C ( 9.5) S21(8" | DO 11.1 85/12 → S2219" \ D0 19.3 50/4 GM | 1.8 323 4" | SILTY SAND, SOME LIMESTONE BRAVEL, VERY DENSE, YELLOW/TAK (b) 12.2 50/4 S24)13" | CLAYEY SILT, TRACE LIMESTONE GRAVEL.TRACE FINE SAND. HARD YELLOW/PALE YELLOW. (b) ₩% - Moisture Content Group. Bym. - Group Symbol (USCS) PI. - Plasticity Index Samp. Num. - Sample Number Samo. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

	D	S M	Ε	RΥ	iro	n a	ental Services, Inc.
Company: CORCO FACILIT	ŗy [°]				·		
Location : PENUELAS, P	UERTO	RICO					Date drilled: 07-05-94
T.O.C. 43.87m		_ G.	L. <u>42.</u>	.88 <u>a</u>			Cement: Interval <u>00129'</u> Type: <u>Cement &amp; Earth</u>
	31	Ту	pe: <u>B</u> e	ntoni	te (f	Peller	ts) Filter pack Interval: 133'9156' Type: Gravel
Casing Interval: 08135	,	_ Ler	igth <u>I</u>	351-0	) H		Dia. 2" 1.D. Type: PVC SCH.40
Screen Interval: 135'0	155'	LE	ingth_	20'-	0*		Slot: 0.020" Type: PVC SCH.40 Sump: 5.01
Driller: J.L. Morales	· · · · · · · · · · · · · · · · · · ·	_ Con	tract	or: <u>S</u>	OIL-T	ECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
FITHOLOGY		N	Sroup Syæ.	ΡI			•
120.6—	19.8	69	GM GC	5.2	S25	Ь"	co
125.0	17.4	50/6			526		00
	10.4	44	6C	4.0	927	8.	FINE TO COARSE SILTY SAND, OCC. LIMESTONE GRAVEL, MEDIUM DENSE, OLIVE YELLOW.
140.0	8.5	28			S28	15"	DD .
145.0	10.2	21	SP	5.7	<b>S29</b>	16"	FINE TO COARSE SILTY SAND, OCC. LIMESTONE GRAVEL, MEDIUM DENSE, OLIVE YELLOW. (b)
	19.6	50/5	SM SC	6.8	S30	8.	FINE SILTY SAND, TRACE CLAY, OCC. LIMESTONE GRAVEL, VERY DENSE, OLIVE YELLOW. (b)
wX - Moisture Com Group. Sym Group. Sym Group. PI Plasticity Samp. Num Samp	oup Sy Index		(USCS	<u>`</u> i			<ul><li>(a) Information not submitted</li><li>(b) Thoroughtly weathered tertiary limestone.</li></ul>
Samp. Rec Sam; N - Standard Pen				Value	ı		DSM Project # 1012-02

DSM Environmental Company: CORCO FACILITY Location: PENUELAS, PUERTO RICO	
7.0.C. 43,83m G.L. 42,88m	Comput: Interval 00129' Type: Cement & Earth
	<b>!</b>
Seal Interval: 129'8133' Type: Bentonite (Pellets)	
Casing Interval: <u>00135'</u> tength <u>135'-0"</u>	
Screen Interval: <u>135'8155'</u> Length <u>20'-0*</u>	Slot: 0.020"   Type: <u>PVC SHC.40</u> Suap: <u>5.0</u>
Driller: J.L. Morales Contractor: SOIL-TECH	_ Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY	Group Name/Lithology
₩% N Group PI Samp. Samp. Sym. Num. Rec.	Remarks
55.0	PORING AT 160.0
75.0—  MZ - Moisture Content  Group. Sym Group Symbol (USCS)  PI Plasticity Index  Samp. Num Sample Number	o sampling attempted
Samp. Rec Sample Recovery N - Standard Penetration Test N Value	DSM Project # 1012-02

### Environmental Services, Inc. Company: CDRCO FACILITY Well/Boring Designation : PD-26 Page: 1 of 6 Location : PENUELAS, PUERTO RICO Data drilled: 07-08-94 Seal Interval: 149'8151' Type: Bentonite (Pellets) Filter pack Interval: 151'8173' Type: Gravel Casing Interval: <u>00155' Length 155'-0"</u> Dia. <u>2" I.D.</u> Type: <u>PVG SCH.40</u> Screen Interval: 155'0175' Length 20'-0" Slot: 0.020" Type: PVC 3CH.40 Sump: 5.0' Driller: <u>V. Vazquez</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera & Associates</u> Group Name/Lithology LITHOLOGY Reserks w% N Group Pl Samp. Samp. փևա. Rec. 5ym. S1 8" | SILTY CLAY, TRACE FINE SAND, STIFF, YELLOWISH BROWN. (b) 26.1 1.1 FINE TO MEDIUM LIMESTONE GRAVEL IN A SILT/CLAY MATRIX, TRACE | S2 | 12" | 10.8 29 FINE BAND, VERY STIFF TO HARD, PALE YELLOWISH GRANGE/BROWNISH YELLOW. (b) 1 S3 |13" | DO 5.1 27 i 54 i13" | DO 7.6 42 6.1) 47 | SM | 1.7) S5 |10" | D0 1 56 6" | LIMESTONE GRAVEL, TRACE SILTY CLAY. 13.7 67/11 FINE SAND, VERY DENSE, PALE YELLOWISH DRANGE. (b) (a) = Information not submitted w% - Moisture Content (b) = Thoroughtly weathered tertiary limestone. Group. Sva. - Group Symbol (USCS) PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery | DSM Project # 1012-02 N - Standard Penetration Test N Value

	DSM Environmenta	i Bervices, Inc.
Company: CORCO FACILITY		Hell/Boring Designation : <u>PD-26</u> Page: <u>2</u> of <u>6</u>
Location : <u>PENUELAS, PUER</u>	RIO RICO	Date Grilled: <u>07-08-94</u>
T.O.C. 49.81m	S.L. <u>48.99a</u>	Cement: Interval <u>08149</u> Type: <u>Cement &amp; Earth</u>
Seal Interval: <u>149'8151</u>	Type: Bentonite (Pellets)	Filter pack Interval: <u>151'8173'</u> Type: <u>Gravel</u>
Casing Interval: <u>00155'</u>	Length <u>155'-0"</u>	Dia. 2º I.D. Type: FVC SCH. 40
Screen Interval: 155'8175	5′ Length <u>20′-0°</u>	Slot: 0.020"   Type: <u>PVC SCH.40 Sumo: 5'</u>   Wire Wrap
Driller: <u>V. Vazquez</u>	Contractor: SCIL-TECH	Logged by: <u>Victor E. Rivers &amp; Associates</u>
	iX N Sroup PI Samp. Samp. Sym. Num. Rec.	Group Name/Lithology Remarks
30.0		STONE GRAVEL, TRACE SILTY CLAY. TE FINE SAND, VERY DENSE, PALE YELLOWISH GRANGE (b).
	8.7 30/2 38 1° D0	
	3.5 87/10 GP 5.5 S9 9" BO	
	50/1 310 0" NG F	RECOVERY
55.0	50/8   S11 0" ND F	RECOVERY
	10.8 86/10 3.6 512 6" 50	
60.0 上上 上去式 上 #% — Moisture Cont Group. Sym. — Grou PI. — Plasticity I Samp. Num. — Sampl	up Symbol (USSC) (b) Index	= Information not submitted = Thorougthly weathered tertiary limestone
Samp. Rec Sampl		DSM Project # 1012-02

	DSM	Εnv	1 7 0 8 4 2	ntal Services, Inc.
Company: <u>CORCO FACILIT</u>	Υ		<del> </del>	Well/Boring Designation : <u>PD-26</u> Page: <u>3 of 6</u>
Location : <u>PENUELAS, P</u>	UERTO RICO	l	· · · <u>- · · · · · · · · · · · · · · · ·</u>	[ate drillag: <u>07-08-94</u>
T.O.C. 49.51m	<u> </u>	L. <u>43.79</u>		Cement: Interval <u>00149'</u> Type: <u>Cement &amp; Eart</u>
Seal Interval: 149'81	51'	ype: <u>Bento</u>	nite (Felle	ets) Filter pack Interval: 154'5180' Type: Gravel
Casing Interval: <u>0815</u>	i <u>5′</u> L	ength <u>155</u>	i'-0"	Dia <u>2* I.D. Type: PVC 3CH.40</u>
Screen Interval: 155'8	<u>175'</u> L	ength <u>20</u> °	-0 u	Slot: 0.020" Type: <u>PVC SCH.4</u> 0 Bump: 5'
Driller: <u>V. Vazquez</u>	Co	ntractor:	SOIL-TECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHCLOG			Samp. Sam Num. Rec	·
65.0	16.9 27		S13 12 12 15 12 15 15 15 15 15 15 15 15 15 15 15 15 15	FINE TO MEDIUM LIMESTONE GRAVEL, TRACE SILTY CLAY, TRACE FINE SAND, MEDIUM DENSE, PALE YELLOWISH GRANGE/YELLOWISH BROWN.(5)
70.0	13.6 23	GP 6.	7 514 6"	00
75.0	21.6 15		S15 11"	SILTY CLAY, FINE LIMESTONE GRAVEL, TRACE FINE BAND, VERY STIFF, YELLOWISH BROWN. (b)
	10.5 86/	9 GC 5.	.1  \$16 12*	LIMESTONE BRAVEL, TRACE SILTY CLAY, TRACE FINE SAND, VERY DENSE, PALE YELLOWISH ORANGE, (b)
80.0	3.9 50/		S17 !!	DO
90.0	16.9 50	/3	S18 I 1.	/2 SILTY CLAY, TRACE FINE SAND, OCC. LIMESTONE PEBBLES. HARD. WHITE (b)
₩% - Moisture C Group. Sym G Pl Plasticit Samp. Num Sa	Group Symbo :y Index ample Numbo	₽ <i>Г</i>		<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
Samp. Rec Sa N - Standard Fe			lus	DSM Project # 1012-02

profits in the second section of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	D S	 3 H	Ε	nvi	ro	n # 6	ntal Services, Inc.
Company: CORCO FACILITY						Well/Boring Designation : PD-27 Page: 4 of 5	
Location : <u>PENUELAS</u> , <u>PU</u>	ERTO F	RICO					Date drilled: 07-09-94
T.O.C. 39.35m	<del></del>	_ 6.L	. <u>38</u>	<u>.72æ</u>			Cement: Interval <u>00121</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 121/812	3,	_ Тур	e: <u>Be</u>	<u>ntoni</u>	te (P	ellets	) Filter pack Interval: 123'@143' Type: Gravel
Casing Interval: 08125		_ Len	gth <u>l</u>	<u> 25′-0</u> '	,		Dia. 2" ID Type: PVC SCH.40
Screen Interval: 12501	45′	Len	gth _	201-0			Slot: 0.020" Type: PVC SCH.40 Sump: 5'
Driller: <u>Jose L. Morale</u>	5	Con	tract	or:_S	IL-II	CH	Wire Wrap  Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHDLOGY	w%.	N I			•	. Samp	
90.0-	, <u> </u>		Jym.	}	num.	Rec.	
	14.5	32	GC	7.0	S19	13•	DO
95.0							
73.0-	47 7	77	CII	(2 /	C20	158	CLAY, VERY STIFF TO HARD, DRANGE (b)
	43.3	23	Ln	02.0	320		CERT, VERY SITER TO DRAW, DURAGE (D)
100.0							
	43.8	24			521	24"	DO .
105.0							
		•	61	50.0		154	CTLT COME TIME CAND CORE DIAMEN TRACE TIME LIMECTONE COANEL
	22.7	51	LL	20.2	522	19"	SILT, SOME FINE SAND/OCC. CLAYEY, TRACE FINE LIMESTONE GRAVEL, DENSE, YELLOW. (b)
110.0						<u> </u>	
	31.7	46		 	<b>52</b> 3	24"	DO
115.0	30.5	50/5	6C	63.3	524	8"	CLAY, VERY STIFF, BROWN. (b)
		<u> </u>		<u> </u>			SAND, LIMESTONE GRAVEL, VERY DENSE, YELLOW. (b)
120.0		· !					
w% - Moisture Cor Group. Sym Gro		/mbol	(USC	S)			<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
PI Plasticity Samp. Num Sam	Index						•
Samp. Rec Samp N - Standard Pen	ole Re	cove	ry	Value	E		DSM Project #1 <u>012-02</u>
		- · · · ·				·	

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DSM Environment	al Services, Inc.
Company: CORCO FACILITY	Nell/Boring Designation : PD-27   Page: 5 of 5
Location : PENUELAS, PUERTO RICO	Date drilled: <u>07-09-94</u>
T.O.C. 39.35m 6.L. 38.72m	Cement: Interval <u>08121'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 121'8123' Type: Bentonite (Pellets)	Filter pack Interval: 123'8143' Type: Gravel
Casing Interval: 08125' Length 125'-0"	Dia. <u>2*ID</u> Type: <u>PVC SCH.40</u>
Screen Interval: 1258145' Length 20'-0"	Slot: 0.020" Type: PVC SCH.40 Sump: 5' Wire Wrap
Driller: Jose L. Morales Contractor: SDIL-TECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY WZ N Group PI Samp. Samp. Sym. Num. Rec.	Broup Name/Lithology Remarks
	NY, VERY STIFF TO HARD, GRAYISH BROWN, SLIGHT ODOR TO PROCARBON. (b)
25.0 CH 58.3 S26 24" DD	
30.0 CH 57.6 S27 22" DO	
35.0	
40.0 S28 1" GRA	AVELLY CLAY, HARD, BROWN
45.0	
	END OF BORING AT 150.0'
Group. Sym Group Symbol (USCS) (b PI Plasticity Index \$ Samp. Num Sample Number	) = Information not submitted ) = Thoroughtly weathered tertiary limestone = No sampling was attempted
Samp. Rec Sample Recovery N - Standard Penetration Test N Value	DSM Project # 1012-02

ן ם	in Envi	ronne	ntal Services, Inc.
Company: CORCO FACILITY			Well/Bering Designation : PD-28 Page: 1 of 4
Location : <u>PENUELAS</u> , <u>PUERTO S</u>	RICO		Date drilled: 07-14-94
T.O.C. 25.51a	6.L. <u>24.67</u>		Cement Interval:0869' Type: Concrete & Earth
Seal Interval: 59'872'	Type: <u>Bentoni</u>	te (Pellet	s) Filter pack Interval: 72893' Type: <u>Gravel</u>
Casing Interval: 0'675'	_Length <u>_75'-0</u>	н	Dia. 2"ID Type: PVC SCH. 40
Screen Interval: 75'895'	Length <u>201-0</u>		Slot: 0.020° Type: PVC SCH.40 Sump: 5'
Driller: <u>V. Yazquez</u>	Contractor: <u>S</u>	OIL-TECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
	N Group PI Sym.	Samp, Samp Num. Rec.	
5.0	12	S1 13*	SILTY CLAY, TRACE FINE TO MEDIUM SAND, OCC. LIMESTONE SRAVEL, STIFF, YELLOWISH BROWN/PALE YELLOW. (b)
5.0	54	S2 18"	CLAYEY SILT, TRACE FINE SAND, OCC. LIMESTONE PEBBLES, HARD, YELLOW.
15.0	46 CL 8.9	S3  15°	SILT, SOME CLAY, LIMESTONE PERBLES, TRACE FINE SAND, DENSE, YELLOW/YELLOWISH BROWN. (b)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	56/12	S4 8°	CLAYEY SILT, CLAY POCKETS, TRACE FINE SAND, OCC. LIMESTONE PERBLES, HARD, PALE YELLOW/BROWNISH YELLOW. (b)
20.0 42.2	29 CH 68.	7 S5 22"	CLAY, TRACE FINE SAND, HARD, YELLOWISH BROWN/BLACK SPOTS (b)
17.7	21	S6 23"	SILTY CLAY, SOME LIMESTONE GRAVEL, TRACE FINE SAND, VERY STIFF, YELLOWISH BROWN/YELLOW. (b)
w% - Moisture Content Group. Sym Group Sy PI Plasticity Index Samp. Num Sample Nu	aber		<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone.</li></ul>
Samp. Rec Sample Re N - Standard Penetrati	· · · · · · · · · · · · · · · · · · ·	e	DSM Project # <u>1012-</u> 02

	DSM	Епуі	ron	R e	ntal Services, Inc.
Company: CORCO FACILITY	<u> </u>			<del></del>	Well/Boring Designation : PD-28 Page: 2 of 4
Location : <u>PENUELAS, PU</u>	IERTO RICO	<u>.</u>	<del></del>		Date drilled: 07-14-94
T.O.C. 25.51s	6.8	. <u>24.67a</u>			Cement: Interval <u>0069</u> Type: <u>Concrete &amp; Earth</u>
	Ту	e: <u>Bentoni</u>	te (Pe	llets	Filter pack Interval: 72'893' Type: Gravel
Casing Interval: 0'875'	Ler	ngth <u>75'-</u> 0	<u> </u>		Dia. 2*ID Type: PVC SCH. 40
Screen Interval: 75'895	i <u>' ·        </u> Ler	ngth <u>20'+0</u>	•		Slot: 0,020° Type: PVC SCH. 40 Sump: 5'
Driller: <u>V. Vazouez</u>	Cor	ntractor: <u>S</u>	OIL-TE	СН	Wire Wrap Logged by: Victor E. Rivera & Associates
FITHOLOGY		Group PI Sym.	Samp.		
35.0	7.9 50/5	SP   5.4	1 1	3"	LIMESTONE BRAVEL, CLAYEY SILT, TRACE FINE SAND, VERY DENSE, VERY PALE DRANGE/BROWNISH YELLOW/YELLOW. (b) DO
40.0	14.0 50/5	CL 28.3	59	# To a second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	DO
45.0	9.3 50/3		S10	1"	DQ
55.0	15.1 50/5		S11 4	<b>4 •</b>	LIMESTONE GRAVEL, SANDY SILT, TRACE CLAY, VERY DENSE, DARK YELLOWISH ORANGE/YELLOW (b).
	10.4 67/1		S12	14"	DO
w% - Moisture Com Group. Sym Gr PI Plasticity Samp. Num Sam Samp. Rec Sam	oup Symbol Index ple Number				<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
N - Standard Pen			e 		DSM Project # <u>1012-02</u>

	DSM Envi	ronmental	Services, Inc.
Company: <u>CORCO FACILI</u>	ŢΥ	******	Well/Boring Designation : PD-28 Page: 3 of 4
Location : PENUELAS, P	PUERTO RICO		Date drilled: 07-14-94
T.O.C. 25.51a	6.L. <u>24.67a</u>		Cement Interval: 0069 Type: Concrete & Earth
Seal Interval: <u>69<b>6</b>72</u> '	Type: <u>Bentoni</u>	te (Pellets)	Filter pack Interval: 72'893' Type: Gravel
Casing Interval: 0'875	<u>'</u> Length <u>75'-0</u>		Dia. 2*ID Type: PVC SCH. 40
Screen Interval: 75'8	95' Length <u>20'-0</u>	<u> </u>	Slot: 0.020
Driller: <u>V. Vazquez</u>	Contractor: <u>SC</u>	DIL-TECH	Logged by: Victor E. Rivera & Associates
LITHOLOGY	Y ₩% N Group PI	Samp. Samp.	Group Name/Lithology Remarks
/A A	·	Num. Rec.	
65.0	10.3 50/3 6P 5.8 6M6S	1 1	NE GRAVEL SANDY SILT, TRACE CLAY, VERY DENSE, DARK SH ORANGE/YELLOW (b)
65.0	50/1	S14 0" NO RECOV	VERY
70.0	50/5	S15 0" NO RECOVI	<i>V</i> ERY
75.0	9.1 50/5	S16 1/2 D0	
80.0	50/1	S17 0" NO RECOV	∕ERY
85.0		<b>t</b>	
90.0			
PI Plasticity Samp. Num Sam	roup Symbol (USCS) Index aple Number	(b) = Th	nformation not submitted horoughtly weathered tertiary limestone a sampling attempted
Samp. Rec Sam N - Standard Pen	ple Recovery etration Test N Value		DSM Project * 1012-02

DSM Environmental Services, Inc.
Company: CGRCO FACILITY Well/Boring Designation : PD-28 Page: 4 of 4
Location: PENUELAS, PUERTO RICO Date drilled: 07-14-94
T.O.C. 25.51s G.L. 24.67a Cement Interval: 0869' Type: Concrete & Earth
Seal Interval: 69'872' Type: Bentonite (Pellets) Filter pack Interval: 72'893' Type: Gravel
Casing Interval: 0'875' Length 75'-0" Dia. 2"10 Type: PVC SCH, 40
Wire Wrap  Driller: V. Vazquez Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates
LITHOLOGY Group Name/Lithology
พว๊ N Group PI Samp. Samp. Remarks Sym. Num. Rec.
90.0
95.0————————————————————————————————————
95.0
100.0
END OF BORING AT 100.0'
120.0 WZ - Moisture Content (a) = Information not submitted
Group. Sym Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone
PI Plasticity Index (*) = No sampling was attempted Samp. Num Sample Number
Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSM Project # 1012-02

	ָ מ	SH	E	n v i	ro	n a e	ntal Services, Inc.
Company: <u>CORCO FACILII</u>	ГУ						
Location : PENUELAS, F	PUERTO I	RICO					Date drilled: 07-14-94
T.O.C. 34.31a		_ 6.1	. 33.	47 n			Cement Interval: <u>00104</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 104'81	107.	_ Typ	ie: <u>Be</u>	ntoni	te (P	ellet	s) Filter pack Interval: 107'8123' Type: <u>Gravel</u>
Casing Interval: 0'@11	10'	_ Ler	igth _	110'-	)"		Dia. <u>2*1D</u> Type: <u>PVC SCH</u> . 40
Screen Interval: 110'8	91301	_ Ler	igth _	201-0			Slot: 0.020" Type: PVC SCH. 40 Sump: 5'
Driller: <u>Jose L. Moral</u>	es	_ Con	itract	or: <u>S</u> (	IIL-T	<u>ECH</u>	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOG			^				Group Name/Lithology
	₩X	N	Sy <b>e.</b>	PI		Rec.	•
	14.5	6			S1	4*	CLAY, SOME SAND AND LIMESTONE GRAVEL, BCC. SILTY, STIFF VERY STIFF BROWN/YELLOW/TAN (PROBABLE FILL)
5.0	13.2	17  -			<b>S2</b>	15"	DO
	15.1	18	GP GC	21.8	S3	10*	DO .
5.0	14.7	11			54	12"	po
20.0	16.8	14	GP	    16.9 	<b>S</b> 5	18"	]   DO 
5.0	27.3	13			S6	    19" 	DO
w% - Moisture C Group. Sym G PI Plasticit Samp. Num Sa	roup Sy y Index mple Nu	: Jaber		S)			(a) = Information not submitted
Samp. Rec Sa N - Standard Pe				Value	?	•	DSM Project # 1012-02

0 5 1	M Environme	ntal Services, Inc.
Company: CORCO FACILITY		Well/Boring Designation : PD-29 Page: 2 of 5
Location : <u>PENUELAS, PUERTO RIG</u>	CO	Date drilled: <u>07-14-94</u>
T.O.C. 34.31m 6	6.L. <u>33.47</u> m	Cement Interval: <u>00104</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 104'@107' ]	Type: <u>Bentonite (Pellets</u>	Filter pack Interval: 107'8128' Type: Gravel
Casing Interval: 0'@110' 1	Length <u>110'-0"</u>	Dia, 2º ID Type: PVC SCH. 40
Screen Interval: 110'0130' L	Length <u>20'-0"</u>	Slot: 0.020" Type: PVE 5CH.40 Sump: 5"
Driller: <u>Jose L. Morales</u> C	Contractor: <u>SOIL-TECH</u>	Wire Wrap  Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY WX N	N Group PI Samp Samp Sym. Num. Rec.	
35.0		CLAY, SOME SAND AND LIMESTONE GRAVEL, OCC. SILTY, STIFF TO VERY STIFF BROWN/YELLOW/TAN, LIGHT TO MODERATE ODOR TO HYDROCARBON (PROBABLE FILL)
	8   SB   10 *	DO
40.0 15.3 1	1 1 1 1 5	SILT, MEDIUM SAND, TRACE TO SOME LIMESTONE GRAVEL, MEDIUM YELLOW/TAN. (b)
9.1	7	
50.0	55   6C   3.5   511   12"   6M	MEDIUM SAND, FINE LIMESTONE GRAVEL, OCC., SILTY, VERY DENSE, YELLOW.
55.0 8.1 50	512 2"	LIMESTONE GRAVEL, SAND, VERY DENSE, ORANGE BROWN/YELLOW. (b)
wZ - Moisture Content Group. Sym Group Symb PI Plasticity Index Samp. Num Sample Numb		<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
Samp. Rec Sample Reco N - Standard Penetration	very	DSM Project # 1 <u>012-02</u>

	рец ввуг	, usenta,	Services, Inc.
Company: CORCO FACILIT	Υ	·····	Well/Boring Designation : PD-29 Page: 3 of 5
Location : <u>PENUELAS, P</u>	UERTO RICO	·	Date drilled: 07-14-94
T.O.C. 34.31s	G.L. <u>33.47</u> s		Cement Interval: <u>0@104</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 104'81	07' Type: Bentoni	e (Pellets)	Filter pack Interval: 107'8128' Type: Gravel
			Dia. 2°ID Type: PVC SCH. 40
			Slot: 0.020" Type: PVC SCH.40 Sump: 5"  Wire Wrap
Driller: J.l. Morales	Contractor: Si	DIL-TECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLO6	Y N Group PI	Samo, Samo,	Group Name/Lithology Remarks
. 0		Num. Rec.	
	13.0 50/3	S13 10" VERY	FINE SAND, SILT, VERY DENSE, ORANGE/YELLOW. (b)
5.0			•
	17.0 B6/9 CH 32.	514 15"   CLAY,	TRACE TO SOME FINE SAND, VERY HARD, DRANGE BROWN. (b)
). <u> </u>			
	16.7 50/4	S15 12" DG	
5.0=	6.3 50/3		TO MEDIUM SAND, SILT, TRACE TO SOME LIMESTONE GRAVEL, VER
		DENSE	, YELLOW/TAN. (b)
0.0_			
0.0	2.3 50/2	S17   3	
5.0	5.6 50/3	518 2 00	
o.o			
	Group Symbol (USCS)		<ul> <li>Information not submitted</li> <li>Thoroughtly weathered tertiary limestone</li> </ul>
PI Plastici Samp. Num S			
-	ample Recovery		DSM Project # 1012-02

DSM Environmental Services, Inc. Company: CORCO FACILITY #ell/Boring Designation : PD-29 Page: 4 of 5 Location : PENUELAS, PUERTO RICO ______ Date drilled: <u>07-14-94</u> T.O.C. 34.31M G.L. 33.47M Cement Interval: 08104' Type: Concrete & Earth Seal Interval: 104'8107' Type: Bentonite (Pellets) Filter pack Interval: 107'8128' Type: Gravel Casing Interval: 0'8110' Length 110'-0" Dia. 2"ID Type: PVC SCH. 40 Screen Interval: 110'0130' Length 20'-0" Slot: 0.020 Type: PVC SCH. 40 Suap: 5' Driller: Jose L. Morales Contractor: SDIL-TECH Logged by: Victor E. Rivera & Associates LITHOLOGY Group Name/Lithology w% N Sroup PI Samp. Samp. Remarks Sy∰. Nus. Rec. 90.0-2.3 50/6 S19 6* FINE TO MEDIUM SAND, SOME CLAY POCKETS, TRACE LIMESTONE GRAVEL. VERY DENSE, WHITE/YELLOW/ORANGE. (b) 7.2 50/1 520 1 1/2 FINE SANDY SILT, TRACE TO SOME FINE LIMESTONE GRAVEL, VERY DENSE YELLO₩ (b) 100.0-9.8 50/2 S21 2* 00 19.5 50/5 8C 30.3 522 5" SAND, LIMESTONE GRAVEL IN A CLAYEY MATRIX, VERY HARD TAN/ORANGE/ BROWN. (b) 110.0-15.8 50/5 S23 5° SAND, LIMESTONE GRAVEL IN A CLAYEY MATRIX, VERY DENSE TAN/ORANGE /BROWN, SLIGHTLY TO MODERATE ODOR TO HYDROCARBON WET. (b) 115.0-13.0 50/2 6C | 12.0 | S24 2° SILT, MEDIUM SAND, FINE LIMESTONE GRAVEL, VERY DENSE, YELLOW. (b) w% - Moisture Content (a) = Information not submitted Group. Sym. - Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

DSM Environme	ntal Services, Inc.
Company: CORCO FACILITY	
Location : PENUELAS, PUERTO RICO	Date drilled: 07-14-94
T.O.C. 34.31a S.L. 33.47a	Cement Interval: <u>08104</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 104'8107' Type: Bentonite (Pellets	] Filter pack Interval: 107'8128' Type: Gravel
Casing Interval: 0'8110' Length 110'-0"	Dia. <u>2°ID</u> Type: <u>PVC SCH. 40</u>
Screen Interval: 110'0130' Length 20'-0"	Slot: 0.020 Type: PVC SCH. 40 Susp: 5'
Driller: J.L. Morales Contractor: SOIL-TECH	Wire Hrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLOGY WX N Group PI Samp. Samp	Group Name/Lithology Remarks
Sy <b>a.</b> Nu <b>a.</b> Rec.	
120,0 CL 21.2 S25 8°	CLAY, TRACE FINE SAND AND LIMESTONE GRAVEL, VERY DENSE, YELLOW/ BROWN/TAN,SLIGHT ODOR TO HYDROCARBON. (b)
125.0	
125.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 130.0— 13	COARSE SAND, MEDIUM LIMESTONE GRAVEL IN A CLAYEY MATRIX, VERY HARD, YELLOW SLIGHT ODOR TO HYDROCARBON - WET. (b)
130.0	
135.0	END OF BORING AT 135.0'
140.0-	
145.0—	
140.0—	
150.0 WX - Moisture Content	(a) = Information not submitted
Group. Sym Group Symbol (USCS) PI Plasticity Index	<ul><li>(b) = Throughtly weathered tertiary limestone</li><li>(‡) = No saæpling attempted</li></ul>
Samp. Num Sample Number Samp. Rec Sample Recovery	1010.00
N - Standard Penetration Test N Value	DSN Project # 1012-02

1							
	D	SM	Ε	n v .	irə	nae	ental Services, Inc.
Company: CORCO FACIL	ITY						#ell/Boring Designation : PD-30 Page: 1 of 4
Location : <u>PENUELAS</u> ,	PUERTO	RICO			···		Date drilled: <u>06-13-94</u>
T.O.C. <u>25.47</u>		_ 6.L	. 24.	59g		<u>.</u>	Cement: Interval <u>0076'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 76'878	B'	_ Тур	e; <u>Θe</u>	intoni	te {	Pellet	s) Filter pack Interval: 78'8102' Type: Gravel
Casing Interval: 0'6	90'	_ Len	gth _	801-0	) <del>*</del>		Dia. <u>2° ID</u> Type: <u>PVE SCH. 40</u>
							Slot: 0.020° Type: <u>PVC SCH.</u> 40 Sum <u>p: 5'</u> Wire Wrap
Driller: <u>Jose L. Mora</u>	iles	_ Con	tract	or: <u>S</u>	DIL-1	rech	Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLD						i. Samp Rec.	Group Name/Lithology Remarks
5.0	8.9				1		SILTY CLAY, LIMESTONE GRAVEL, TRACE FINE SAND, OCC. ROOTS, MEDIUM, YELLOWISH BROWN. (PROBABLE FILL)
5.0	18.7				<b>S</b> 2	17"	SILTY CLAY AND LIMESTONE GRAVEL, TRACE TO MEDIUM FINE SAND, STIFF, DARK YELLOWISH BROWN. (PROBABLE FILL)
15.0	20.7	5	CL	21.2	<b>S</b> 3	20*	CLAYEY SANDY SILT, MEDIUM, LIGHT YELLOWISH BROWN-MODERATE ODOR TO HYDROCARBON. (PROBABLE FILL)
20.0	5.0	37			S4	18"	FINE TO MEDIUM GRAVEL, TRACE CLAYEY SILT, TRACE FINE SAND, DENSE, PALE YELLOWISH ORANGE. (b)
25.0	9.8	66	CL	6.2	S5	24"	CLAYEY SILT, CLAY LUMPS, TRACE FINE SAND AND LIMESTONE GRAVEL, HARD, YELLOW/BROWNISH YELLOW, SLIGHT ODOR TO HYDROCARBON. (b)
	21.7	71/10			S6	14"	SILTY CLAY, LIMESTONE GRAVEL, TRACE FINE SAND, HARD, YELLOWISH BROWN/PALE YELLOWISH GRANGE. (b)
w% - Moisture C Group. Sym G Pl Plasticit Samp. Num Sa	roup Sym y Index aple Num	iber		)			<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
Samp. Rec Sam N - Standard Pen				Value			DSM Project # 1012-02

	DSM	Env	iro	u ve e	ntal Services, Inc.
Company: CORCO FACILITY		•			
					Date drilled: 06-13-94
	-				Cement: Interval <u>0075'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval <u>76'878'</u>	Турі	: <u>Bento</u>	nite (P	ellet:	Filter pack Interval: 78'9102' Type: Gravel
Casing Interval: 0'880'	Len	jth <u>80'-</u>	0.		Dia. 2*ID Type: PVC SCH.40
,					Slot: 0.020" Type: PVC SCH.40 Sump: 5' Nire Wrap
Driller: J.L. Morales	Con	tractor:	SOIL-T	ECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
#7		Group P Sym.		. Sami	
30.0	78/10	6C 33	.3 57	13"	LIMESTONE GRAVEL IN A SILTY CLAY MATRIX, SOME FINE SAND, VERY HARD, PALE YELLOWISH ORANGE/YELLOWISH BROWN. (b)
35.0	5.2 72		S8	21*	FINE TO MEDIUM SAND AND LIMESTONE GRAVEL, VERY DENSE, PALE YELLOWIS ORANGE. (b)
45.0	2.5 85	6M   6	.1  59	19*	DO
	7.4 50/5		510	6"	LIMESTONE GRAVEL, SILTY CLAY LUMPS, TRACE FINE SAND, VERY DENSE, PALE YELLOWISH DRANGE (b)
	56 <b>94/</b> 10	CL 55	.1 511	11"	CLAY, HARD, BROWN (b)
	7.4 50/3		512	4*	LIMESTONE BRAVEL, TRACE CLAYEY SILT, TRACE FINE SAND, VERY DENSE, PALE YELLOWISH GRANSE (b)
мХ - Moisture Conte Sroup. Sym Group PI Plasticity In Samp. Num Sample Samp. Rec Sample	p Symbol idex e Number			1.	<pre>(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone</pre>
% - Standard Peneti			lue		DSM Project # <u>1012-02</u>

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	osm (	Envir	) n a :	ental Services, Inc.
Company: CORCO FACILITY				#ell/Boring Designation : PD-30 Page: 3 of 4
Location : PENUELAS, PUERT	O RICO	-		Date drilled: <u>06-13-94</u>
T.O.C. <u>25.47</u> m	6.L. <u>24</u>	.59m		Cement: Interval <u>0075'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 76'€78'	Type: Be	<u>ntonite (F</u>	ellets	5) Filter pack Interval: 78'8102' Type:Gravel
Casing Interval: 0'680'	Length	80'-0"		Dia. <u>2*10</u> Type: <u>PVC SCH.40</u>
Screen Interval: 80'8100'	Length	20'-0"		Slot: 0.020" Type: PVC SCH.40 Sump: 5' Wire Wrap
Driller: <u>Jose L. Morales</u>	Contrac	tor: <u>SOIL-</u>	TECH	Logged by: Victor E. Rivera & Associates
LITHOLOGY ₩%		•	•	Group Name/Lithology P. Remarks
60.0	•	<del></del>	. Rec	
65.0	3(50/5) SM	1 1	3 5"	SANDY SILT, LIMESTONE FRAGMENTS, VERY FEW CLAY LUMPS, DENSE, (b)   PALE YELLOWISH DRANGE
			}	
70.0		1		
	7 90/9 6C	10.3 SI	1 24"	SANDY LIMESTONE GRAVEL, MANY CLAY LUMPS, VERY DENSE, PALE
				YELLOWISH/ORANGE YELLOWISH BROWN (b)
80.0 29.				
	B 48 CH	39.6 51	124"	CLAY, HARD, OLIVE BROWN (b)
				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
85.0				
	5 63 CH	58.2 \$16	24*	CLAY, SOME FINE SAND AND LIMESTONE GRAVEL, HARD, BROWNISH YELLOW.
90.0- 111			<u> </u>	
w% - Moisture Conten Group. Sym. ~ Group	Symbol (USC	(3)		<ul><li>(a) = information not submitted</li><li>(b) = Thoroughly weathered tertiary limestone</li></ul>
PI Plasticity Ind Samp. Num Sample	Number			(#) = Sampling not attempted
Samp. Rec Sample i N - Standard Penetra		Value		DSM Project # 1 <u>012-02</u>
	· · · · · · · · · · · · · · · · · · ·			

DSM E	nvironæent	al Services, Inc.
Company: CORCO FACILITY		#ell/Boring Designation : <u>PD-30</u> Page: <u>4</u> of <u>4</u>
Location : <u>PENUELAS</u> , <u>PUERTO RICO</u>		Date drilled: <u>06-13-94</u>
T.O.C. 25.47@ G.L. 24.5	9.	Cement: Interval <u>0076</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 76'878' Type: 8er	tonite (Pellets)	Filter pack Interval: 78'8102' Type: Gravel
Casing Interval: 0'890' Length E	0'-0'	Dia. 2*ID Type: PVC SCH. 40
Screen Interval: 80'8100' Length 20	'-() "	Slot: 0.020° Type: <u>PVC SCH. 4</u> 0 Sump: 5' Wire Wrap
Driller: <u>J.L. Morales</u> Contracto	r: SBIL-TECH	Logged by: Victor E. Rivera & Associates
i ·	PI Samp. Samp.	Sroup Name/Lithology Remarks
90.0	Num. Rec.	
- 13 60   23.1 50/1 60   - 13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.1   13.	13.0 S17 (a) D0	
95.0— 13 1 23.11 50/1 GU		
25.2 98/10	S18 18"   SILT	Y CLAY AND FINE TO MEDIUM LIMESTONE GRAVEL, TRACE FINE SAND,
		HARD, BROWNISH YELLOW/ PALE YELLOWISH DRANGE. (b)
100.0 39.8 75/10		
-		
105.0		
		END OF BORING AT 105'-0"
110.0		
115.0		
115.0—		
120.0		
#% - Moisture Content Group. Sym Group Symbol (USCS		= Information not submitted = Thoroughtly weathered tertiary limestone
PI Plasticity Index Samp. Num Sample Number	r (u)	angular mentile exitant limitations
Samp. Rec Sample Recovery N - Standard Penetration Test N	Value	DSM Project # 1012-02

	0	SH	E	nγ	iro	n a e	ntal Services, Inc.
Company: <u>CORCO FACILI</u>	TY						Well/Boring Designation : PD-31 Page: 1 of 4
Location : <u>PENUELAS</u> ,	<u>PUERTO</u>	RICO					Date drilled: <u>06-22-94</u>
T.O.C. 37.47s		_ 6.	L. <u>36,</u>	51 <b>s</b>			Cement Interval <u>0091'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 91'894		_ Tyl	pe: <u>Be</u>	ntoni	ite (l	Pellet	s] Filter pack Interval: 94'0117' Type: Gravel
Casing Interval: 0'69	<del>7'</del>	_ Ler	ngth _	<del>97'-</del> (	) #		Dia. 2" ID Type: PVC SCH. 40
Screen Interval: 97'8	117:	_ Ler	ngth <u>2</u>	0'-0"	<u>'</u>		Slot: 0.020" Type: PVC SCH. 40 Sumg: 12"
Driller: <u>V. Vazquez</u>		_ Cor	tract	or:_ <u>5</u>	OIL-T	ECH	Wire Hrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
LITHOLO6	Y	N	Group	Pī	Сэвл	Samo	Group Name/Lithology Remarks
.0 —	***	1*	Sym.			Rec.	
11 11 1001	6.5	36			S1	11"	SILT, SAND, LIMESTONE GRAVEL, MEDIUM LOOSE TO MEDIUM BROWN/YELLOW (PROBABLE FILL)
.0.	4.5	11			<b>52</b>	5*	D0
0.0_	8.0	11		NP	<b>S</b> 3	21*	D8
5.0	B.2	18			54	6"	MEDIUM SAND, SOME SILT, TRACE FINE LIMESTONE GRAVEL, MEDIUM, YELLOW (b)
0.0	8.2	30	CL	2.5	S5	14"	CHALKY SILT, TRACE TO SOME VERY FINE SAND, DENSE TO VERY DENSE, WHITE (b)
—	9.2	81			S6	15*	DO
w% - Moisture Co Group. Sym Gr PI Plasticity Samp. Num Sam	roup Syr Index		(USCS	}	ļ		<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughtly weathered tertiary limestone</li></ul>
Samp, Rec Sam N - Standard Pen	ple Rec	over		Value			DSM Project # 1012-02

10.4 50/4 CLML 5.5 S7 18* D0  6.7 50/6 NP S8 9* LIMESTONE GRAVEL, SOME SAND, FEW CLAY POCKETS, VERY DENSE, WHITE /RED (b)  9.8 66 S9 18* GRAVELLY CLAY, TRACE TO SOME SAND, VERY HARD, REDDISH BROWN/WHITE (b)  10.8 72/11 SC 27.9 S10 10* D0  11.1 36/11 S11 8* D0  2.3 50/5 S12 3* D0  WX - Moisture Content Group, Sya Group Symbol (USCS) FI Plasticity Index Sagn, Nuc Saaple Nusber					
Contraction   PEMUELAS, PUERTO RICO   Date drilled: 06-22-54	D	SM E	nviro	) A E r	tal Services, Inc.
T.D.C. 37.47e	Company: CORCO FACILITY				#ell/Boring Designation : PD-31 Page: 2 of 4
Seal Interval: 91-894   Type: Bentonite (Feliets)   Filter pack Interval: 95'8117   Type: Sravel	Location : <u>PENUELAS</u> , <u>PUERTO</u>	RICO			Date drilled: <u>06-22-94</u>
Casing Interval: 0'897'   Length 97'-0'   Dia. 2'ID   Type: PVC SCH. 40	T.O.C. 37.47g	6.L. <u>36.5</u>	10		Cement: Interval 0891' Type: Concrete & Earth
Streen Interval: 97'817'   Length 20'-0'   Siot: 0.020'   Type: PVE SEM, 40 Summer 12'	Seal Interval: 91'894'	_Type: <u>Ben</u>	itonite (f	Pellets)	Filter pack Interval: 95'0117' Type: Gravel
Driller: V. Vazquez Contractor: SOIL-TECH Logged by: Victor E. River & Associates  LITHOLOGY  Wi N Group PI Samp. Samp. Sym. Num. Rec.  10.4 S0/4 CLML 5.5 S7 18 D0  6.7 50/6 NP S8 9* LIMESTONE SRAVEL, SOME SAND, FEW CLAY POCKETS, VERY DENSE. WHITE //RED (b)  9.8 66 S9 18* GRAVELLY CLAY, TRACE TO SOME SAND, VERY HARO, REDDISH BROWN/WHITE (b)  10.8 72/11 SC 27.9 S10 10* D0  Wi - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Musber	Casing Interval: 0'897'	_Length <u>9</u>	7'-0"		Dia. 2*ID Type: PVC SCH. 40
Driller: Y. Vazquez Contractor: SGIL-TECH Logged by: Victor E. Rivers 4 Associates  LITHOLOGY  WI N Group PI Samp. Samp. Sym. Num. Rec.  10.4 S0/4 CLML 5.5 S7 18 D0  5.7 50/6 NP S8 9 LIMESTONE SRAVEL, SOME SAND, FEW CLAY POCKETS, VERY DENSE. MHITE //RED (b)  7.8 66 S9 18 SRAVELLY CLAY, TRACE TO SOME SAND, VERY HARD, REDDISH BROWN/WHITE (b)  10.8 72/11 SC 27.9 S10 10 D0  #X - Moisture Content Sroup. Sym. Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number	Screen Interval: 97'0117'	Length 2	0,-0"	<del></del>	
N Group PI Samp. Samp. Remarks  10.4 So/4 CLML 5.5 S7 IB* DO  6.7 50/6 NP S8 9* LIMESTONE GRAVEL, SDME SAND, FEW CLAY POCKETS, VERY DENSE. WHITE //RED (b)  9.8 66 S9 18* GRAVELLY CLAY, TRACE TO SOME SAND, VERY HARD, REDDISH BROWN/WHITE (b)  10.8 72/11 SC 27.9 S10 10* DO  11.1 86/11 S11 8* DO  2.3 S0/5 S12 3* DO  12.4 So/4 CLML 5.5 S7 IB* DO  (a) = Information not submitted from Sync. Syn Group Symbol (USCS) PI Plasticity Index Samp, Wue Sample Number	Driller: <u>V. Vazquez</u>	Contracto	r: <u>SOIL-T</u>	ECH	Logged by: <u>Victor E. Rivera &amp; Associates</u>
10.4 SO/4 CLML 5.5 S7 18" DO  5.0	· · · ·				<del></del>
10.8 72/11 SC 27.9 S10 10* DD  11.1 86/11 S11 8* DD  2.3 50/5 S12 3* DD  w// - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number	30,0				0
10.8 72/11 SC 27.9 S10 10* DD  11.1 86/11 S11 8* DD  12.3 50/5 S12 3* DD  14.4 Hoisture Content  Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number  (a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone	35.0 6.7 5	10/6	NP S8	9" L	IMESTONE GRAVEL, SOME SAND, FEW CLAY POCKETS, VERY DENSE. WHITE RED (b)
WX - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number	5.0	òó	S7	1	RAVELLY CLAY, TRACE TO SOME SAND, VERY HARD, REDDISH BROWN/WHITE )
WX - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number		2/11 SC 27	7.9 510	10*   DO	
WX - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number	11.1 86	5/11	S11 E	3" DO	
w% - Moisture Content (a) = Information not submitted  Group. Sym Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone  PI Plasticity Index  Samp. Num Sample Number	2.3 50	)/5	S12 3	5 DO	
Samp. Rec Sample Recovery	Group. Sym Group Symb PI Plasticity Index Samp. Num Sample Numb	er			
N - Standard Penetration Test N Value DSM Project # 1012-02			lue		DSM Project # 1012-02

	n	g M		n v '		5 8 5	ntal Services, Inc.
	U	2 11		11 7 1	LfU	11 14 5	ntal services, inc.
Company: CORCO FACILIT	Υ					-	
Location : <u>PENUELAS</u> , P	UERTO	RICO					Date drilled: <u>06-22-94</u>
T.O.C. <u>37.47</u> ≘		G.	. <u>36.</u>	51e			Cement Interval: <u>0091'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 91'894'		Тур	oe: Be	<u>ntoni</u>	te (8	ellet:	Filter pack Interval: 94'8117' Type: Gravel
Screen Interval: 97'8117" Length 20'-0"							Dia. 2º ID Type: PVC SCH. 40
							Slot: 0.020" Type: PVC SCH. 40 Sump: 12'  Wire Wrap  Logged by: Victor E. Rivera & Associates
LITHOLOGY			::: 0::	U) . <u>V</u>	016 1	LUII	Group Name/Lithology
LIMEDI	w%	N	Group Sym.		,	. Samp Rec.	
60.0		!	1				
	8.1	80	CL	24.8	<b>S1</b> 3	19*	CLAY, SOME LIMESTONE GRAVEL, HARD, RED/YELLOW (b)
65.0							
65.0—	3.5	50/5			514	3"	SILTY SAND AND LIMESTONE GRAVEL, VERY DENSE, YELLOW/WHITE (b)
	5.1	50/4			S15.		SILTY SAND AND LIMESTONE GRAVEL, FEW CLAY POCKETS, VERY DENSE YELLOW/RED MOTTLED. (b)
75.0							
	3.5	50/4			S16	4"	MEDIUM SAND, SOME SILT, MANY LIMESTONE GRAVEL, VERY DENSE, YELLOW WHITE. (b)
80.0							
-	2.7	50/4		1	517	3"	DO .
85.0							
85.0	9.5	50/6	CL	31.8	S18	5"	SILT, SOME FINE SAND, TRACE LIMESTONE GRAVEL, VERY DENSE, YELLOW /WHITE, SLIGHT ODDR TO HYDROCARBON (b)
90.0							
w% - Moisture Cor Group. Sym Gro	вир Sy		(USCS)		<u></u>	ii	<ul><li>(a) = Information not submitted</li><li>(b) = Thoroughly weathered tertiary limestone</li></ul>
PI Plasticity Samp. Num Samp	ple Nu	aber					
Samp. Rec Samp N - Standard Pend				Value	ļ		DSM Project #1 <u>012-02</u>

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	D	SM	Ε	א מ	ira	3 ភា <b>គ</b>	ental Services, Inc.
Company: <u>CORCO FACILI</u>	ŢY						Well/Boring Designation : PD-31 Page: 4 of 4
Location : PENUELAS,	PUERTO	RICO					Date drilled: 05-22-94
T.O.C. 37.47a		6.0	<u></u>	5.51æ			Cement Interval: <u>0891'</u> Type: <u>Concrete &amp; Earth</u>
Seal Interval: 91'894		_ Ty;	: <u>8</u> €	nton.	ite (	Pelle	ts) Filter pack Interval: 95'8117' Type: Gravel
Casing Interval: 0'8	97'	_ Ler	igth _	971-(	) <b>*</b>	··········	Dia. 2*ID Type: PVC SCH. 40
Screen Interval: 97'81	117'	Len	igth _	20'-0	)*		Slot: 0.020" Type: PVC SCH. 40 Sump: 12"
Driller: <u>V. Vazquez</u>		Con	tract	or: <u>5</u>	OIL-	TECH	Wire Wrap Logged by: <u>Victor E. Rivera &amp; Associates</u>
FITHOLOG	Y ₩Ž	N	Group Sy <b>a</b> .			. Sam Rec	Group Name/Lithology p. Remarks
90.0	35.2	71/1.			S19	24*	SANDY, GRAVELLY CLAY, HARD, YELLOW/RED MOTTLED (b)
95.0	24.2	88/1			S20	8"	CLAY, SOME LIMESTONE GRAVEL, HARD, -RED/BROHN, SLIGHT ODOR TO HYDROCARBON (b)
05.0	19.3	57	СН	51.4	<b>S</b> 21	24"	CLAY, VERY STIFF TO HARD, REDDISH BROWN, SLIGHT ODOR TO HYDROCARBON (b)
	22.5	50/5	CL	24.9	<b>522</b>	4"	CLAY, FEW LIMESTONE GRAVEL, VERY HARD, REDDISH BROWN, SLIGHT ODDI TO HYDROCARBON (b)
10.0	28.2	66/4	CL !	20.1	\$23	12"	GRAVELLY CLAY, VERY STIFF TO HARD, RED/BROWN, SLIGHT TO MODERATE ODOR TO HYDROCARBON.
15.0	14.2	50/5		-  -	524	5"	D0
		+		$\dashv$			END OF BORING AT 117.0'
WX - Moisture Cor Group. Sym Gr PL Plasticity Samp. Nus Sam	oup Syr Index ple Nur	ber		}		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	<pre>(a) = Information not submitted (b) = Thoroughtly weathered tertiary limestone</pre>
Samp. Rec Samp N - Standard Pend				/alue			DSM Project # 1012-02
<del></del>							

#### DSM Environmental Services, Inc. Company: CORCO FACILITY Well/Boring Designation : PD-32 Page: 1 of 6 Location: PENUELAS, PUERTO RICO Date drilled: 06-29-94 T.O.C. 48.29m Cement Interval: OB145' Type: Concrete & Earth Seal Interval: 145'8148' Type: BENTONITE (PELLETS) Filter pack Interval: 148'8166' Type: Grave! Casing Interval: O'@150' Length 150'-0" Dia. 2"ID Type: PVC SCH. 40 Screen Interval: 150'6170' Length 20'-0" Slot: 0.020" Type: PVC SCH.40 Sump: 5.0' Wire Wrap Driller: V. Vazquez Contractor: SOIL-TECH Logged by: Victor E. Rivera & Associates LITHOLOGY Group Name/Lithology N Group PI Samp. Samp. Remarks Sy⊈. Num. Rec. 0.0 ---SI 14" | CLAYEY SAND AND LIMESTONE GRAVEL, MEDIUM, PALE BROWN 6.9 19 (PROBABLE FILL) 7.2 87 S2 12" CHALKY SILT, TRACE FINE SAND, FINE LIMESTONE GRAVEL, DENSE TO VERY DENSE, TAN ₩HITE. (b) 5.2 66 ML 1.0 S3 15" DD .4.5 38 GP NP S4 12" DO GM 20.0----7.3 67 S5 | 16" | D0 25.0----12.2 79/11 CL | 16.4 | S6 | 15" | CHALKY SILT, SOME CLAYEY POCKETS, TRACE TO SOME FINE SAND AND LIMESTONE GRAVEL, VERY DENSE, YELLOW (b) w% - Moisture Content (a) = Information not submitted (b) = Throughtly weathered tertiary limestone Group. Sym. - Group Symbol (USCS) PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

DSM Environmental Services, Inc.										
Company: CORCO FACILITY Well/Boring Designation : PD-32 Page: 2 of 6										
Location : PENUELAS, PUERTO RICO  Date drilled: 06-29-94										
T.O.C. 48.29m										
Seal Interval: 145'0148' Type: BENTONITE (PELLETS) Filter pack Interval: 148'0166' Type: Gravel										
Casing Interval: 0'8150' Length 150'-0' Dia. 2*ID Type: PVC SCH. 40										
Screen Interval: 150'8170' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 5.  Wire Wrap  Driller: V. Vazquez Contractor: SDIL-TECH Logged by: Victor E. Rivera & Associates										
LITTIO AAU										
Group Name/Lithology  w% N Group PI Samp. Samp. Remarks  Sym. Num. Rec.										
GRAVELLY SANDY CLAY, HARD, RED/BROWN WHITE MOTTLED.(b)										
13.5 48 CL 5.2 SB 17* CHALKY SILT, TRACE FINE SAND AND LIMESTONE GRAVEL, DENSE, TAN WHITE, MODERATE ODOR TO HYDROCARBON (b)  12.5 85/10 S9 16* CLAYEY SILT, SOME SAND AND LIMESTONE GRAVEL, VERY DENSE, GRAY/WHITE, MODERATE ODOR TO HYDROCARBONS. (b)										
12.5 85/10 S9 16" CLAYEY SILT, SOME SAND AND LIMESTONE GRAVEL, VERY DENSE, GRAY/ WHITE, MODERATE ODOR TO HYDROCARBONS. (b)										
42.6 18 CH 37.1 S10 24" CLAY, VERY STIFF TO HARD, DRANGE BROWN.(b)										
7.0 50/1 S11 2" CHALKY SILT, TRACE FINE SAND, TRACE TO SOME VERY FINE LIMESTONE GRAVEL, VERY DENSE, TAN/WHITE. (b)										
42.6 18 CH 37.1 S10 24" CLAY, VERY STIFF TO HARD, DRANGE BROWN.(b)  7.0 50/1 S11 2" CHALKY SILT, TRACE FINE SAND, TRACE TD SOME VERY FINE LIMESTONE GRAVEL, VERY DENSE, TAN/WHITE. (b)  5.0 3.9 50/11 S12 8" DQ										
D.O. Maisture Centent										
w% - Moisture Content Group. Sym Group Symbol (USCS) PI Plasticity Index Samp. Num Sample Number										
Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSM Project # 1012-02										

DSM Environmental Services, Inc.									
Company: CORCO FACILITY Well/Boring Designation : PD-32 Page: 3 of 6									
Location : PENUELAS, PUERTO RICO Date drilled: 06-29-94									
T.O.C. 48.29m G.L. 47.38m Cement Interval: 08145' Type: Concrete & Earth									
Seal Interval: 145'0148' Type: BENTONITE (PELLETS) Filter pack Interval: 148'0166' Type: Gravel									
Casing Interval: 0'8150' Length 150'-0" Dia. 2"ID Type: PVC SCH, 40									
Screen Interval: 150'8170' Length 20'-0" Slot: 0,020" Type: PVC SCH. 40 Sump: 5.0									
Driller: <u>V. Vazquez</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera &amp; Associates</u>									
EITHOLOGY  #% N Group PI Samp. Samp.  Remarks  Sym. Num. Rec.									
60.0									
65.0									
3.0 50/5 BC 13.6 S13 5" DO  65.0 DO  CHALKY SILT, TRACE FINE SAND, TRACE TO SOME VERY FINE LIMESTONE GRAVEL, SOME CLAY POCKETS, DENSE, TAN/WHITE, STRONG DOOR TO									
GRAVEL, SOME CLAY POCKETS, DENSE, TAN/WHITE, STRONG ODDR TO HYDROCARBON. (b)									
75.0									
3.9 50/6 S17 5° CHALKY SILT, OCC. SANDY, OTHER FINE LIMESTONE GRAVEL, WHITE/ YELLOW, STRONG ODOR TO HYDROCARBON. (b)									
5.0									
w% - Moisture Content Group, Sym Group Symbol (USCS)									
PI Plasticity Index Samp. Num Sample Number									
Samp. Rec Sample Recovery N - Standard Penetration Test N Value  DSN Project # 1012-02									

### DSM Environmental Services, Inc. Company: CORCO FACILITY Well/Boring Designation : PD-32 Page: 4 of 6 Location: PENUELAS, PUERTO RICO ______ Date drilled: <u>06-30</u>-94 Seal Interval: 145'8148' Type: BENTONITE (PELLETS) Filter pack Interval: 148'8166' Type: Gravel Casing Interval: 0'8150' Length 150'-0" Dia. 2"ID Type: PVC SCH. 40 Screen Interval: 150'8170' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 5.0' Driller: <u>V. Vazquez</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera & Associates</u> LITHOLOGY Group Name/Lithology wZ N Group PI Samp. Samp. Remarks Sy#. Num. Rec. 90.0 3.7/94/11 | S19 10" | DD 3.9|50/3| GC | 6.6| S20|3" 4.2(50/3) 521 5* i do i 105.0<u>—</u> 13.5|50/2| 6M | 3.8| S22|4" CHALKY SILT, TRACE TO SOME FINE SAND, VERY FEW CLAY POCKETS. TRACE LIMESTONE GRAVEL, VERY DENSE, TAN/WHITE/YELLOWISH, SLIGHT ODOR TO HYDROCARBON (b) 110.0__ 5.5150/51 S23 8" | DO 115.0-8.7 50/6 S2416" DO w% - Moisture Content Group. Sym. - Group Symbol (USCS) PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

DSM Environmental Services, Inc. Company: CORCO FACILITY Well/Boring Designation : PD-32 Page: 5 of 6 Location : PENUELAS, PUERTO RICO ______ Date drilled: <u>06-29-94</u> T.O.C. 48.29m 6.L. 47.39m Cement Interval: 08145 Type: Concrete & Earth Seal Interval: 145'8148' Type: BENTONITE (PELLETS) Filter pack Interval: 148'8166' Type: Gravel Casing Interval: 0'8150' Length 150'-0" Dia. 2"ID Type: PVC SCH. 40 Screen Interval: 150'8170' Length 20'-0" Slot: 0.020" Type: PVC SCH. 40 Sump: 5.0' Wire Wrap Driller: <u>V. Vazquez</u> Contractor: <u>SOIL-TECH</u> Logged by: <u>Victor E. Rivera & Associates</u> LITHOLOGY Group Name/Lithplogy w% N Group PI Samp. Samp. Remarks Sym. Num. Rec. 120.0-7.0|50/6| GC | 7.4| S25| i Do -- [50/3] 1 S261 NO RECOVERY 5.7 45 | 6M | 2.9 | S27 | 18" | VERY FINE TO FINE SAND, SILT, OCC. TRACE FINE LIMESTONE GRAVEL. VERY DENSE, TAN/WHITE, SLIGHT ODOR TO HYDROCARBON. (b) 135.0-12.0188/10 | S28|13" | 140.0_ 6.5|50/4| 6M | 1.9| 529|2" -- [50/2] NO RECOVERY 530 w% - Moisture Content (a) = Information not submitted Group. Sym. - Group Symbol (USCS) (b) = Thoroughtly weathered tertiary limestone PI. - Plasticity Index Samp. Num. - Sample Number Samp. Rec. - Sample Recovery N - Standard Penetration Test N Value DSM Project # 1012-02

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		I	) S M	Ε	лу	ir	פהכ	ental Services, Inc.		
	Company: CORCO FACILI	7Y	· ·					Well/Boring Designation : PD-32 Page: 6 of 6		
	Location : PENUELAS, 1	PUERTO	RICO	)				Date drilled: <u>06-29-94</u>		
	T.G.C. 48.29m		6.	L. <u>47</u>	.38s			Cement Interval <u>OB145'</u> Type: <u>Concrete &amp; Earth</u>		
	Seal Interval: <u>145'814</u>	8'	ту	pe: <u>B</u> l	<u>ENTON</u>	ITE (	PELLE	TS) Filter pack Interval: 148'8166' Type: Gravel		
	Casing Interval: 0'015	0.	_ Le	ngth .	1501	-0"	<del>-</del>	Dia. 2*ID Type: PVC SCH. 40		
								Slot: 0.020" Type: <u>PVC SCH. 4</u> 0 Sump: <u>5.0</u> " Wire Wrap		
	Driller: <u>V. Vazquez</u> Contractor: <u>SBIL-TECH</u> Logged by: <u>Victor E. Rivera &amp; Associates</u>									
	T11H0F0e/	и%	N	Group Sym.			i. Sad Rec	Group Name/Lithology Remarks		
150		17.4	50/6	1		531		. po		
155	.0	<u> </u>					-			
		37.5	11	GC	15.7	S32	15"	GRAVELLY CLAY, MEDIUM STIFF, ORANGE/TAN, STRONG ODOR TO GASOLINE (b)		
150.										
		22.9	49	SM	2.7	833	20*	MEDIUM TO COARSE SAND, LIMESTONE GRAVEL, MEDIUM DENSE TO DENSE, TAN YELLOW. (b)		
165.			-			ļ				
		13.2	33			S34	18"	CO		
170.				ļ						
ł		20.4	50/6	j		S35	(a)	DO		
		1					ļ			
175.							-	THE ST COLUMN AT A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE		
					}			END OF BORING 175.0'		
180.0	-11111111		ļ			ļ	}	·		
	w% - Moisture Con Group. Sym Gro		nha! (1	iece,		!		(a) = Information not submitted		
	PI Plasticity :	Index		J2L3)				(b) = Thoroughtly weathered tertiary limestone		
	Samp. Num Samp Samp. Rec Sampi	le Rec	DVery							
	N - Standard Pene	cratic	n Tes	et N Y	alue	.,,,,		DSM Project # 1 <u>012-02</u>		

### APPENDIX C

- Well Development Reports Level Measurement Report Product Characterization Report

September 27, 1994

DSM ENVIRONMENTAL SERVICES, INC. 1830 S. Kirkwood, Suite 201-A Houston, Texas USA 77077

Attn: Mr. Tod C. Heverly Chief Geologist

> Re: Wells Development Program CORCO Petrochemical Complex

Peñuelas, Puerto Rico

#### Gentlemen:

Pursuant the agreement entered into by and between DSM and this office on September 12, 1994, we are very pleased to herein submit the results of the above captioned program.

A separate report is submitted for each-one of the 32 wells developed. In case any question arise, please feel free to contact this office at your earliest convenience.



VERR/vmr



EXPIRA 12 AGO, 98

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 12, 1994
BORING/WELL NO. PD-1	-
WELL DEPTH (ft.): 25.0 {1}	TYPE OF BAILER = $36$ "L x 1.5"ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 3.7 {2}	
HEIGHT OF WATER (ft.) : $21.3$ {3} = [{1	$= 0.275$ US gallons $\}-\{2\}]$
VOLUME OF WATER : $\{3\} \times 0.165 = 3.506$ GALLONS	

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	30.2 C	6.94	8.83 mS/cm
SECOND VOLUME	30.4 C	6.94	8.87 mS/cm
THIRD VOLUME	30.2 C	7.01	8.60 mS/cm
FOURTH VOLUME	30.3 C	7.01	8.80 mS/cm
FIFTH VOLUME	30.4 C	7.01	8.82 mS/cm

REMARKS : WATER OF LOW TURBIDITY (CLEAR). WELL RECHARGE RATE ALLOWED

CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY : VICTOR E. RIVERA ROLDAN, P.E.

SUPERVISED BY : VICTOR E. RIVERA ROLDAN, P.E.

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 12, 1994
BORING/WELL NO. PD-2	
WELL DEPTH (ft.): 25.0 {1}	()
WATER LEVEL DEPTH (ft.): 7.9 {2}	VOLUME OF BAILER = 1.055 lt. = 1,055cc = 0.275 US gallons
HEIGHT OF WATER (ft.) : $17.1$ {3} = [{1	}~{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 2.805$ GALLONS	

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	32.7 C	6.79	7.74 mS/cm
SECOND VOLUME	30.7 C	7.01	5.95 mS/cm
THIRD VOLUME	31.2 C	7.16	6.89 mS/cm
FOURTH VOLUME	31.5 C	7.20	5.78 mS/cm
FIFTH VOLUME	31.4 C	7.33	5.47 mS/cm

REMARKS: WATER OF GRAY COLOR AND FINE SOILS - WELL RECHARGE RATE

ALLOWED CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY : RAFAEL RUIZ

SUPERVISED BY : JOSE R. RIVERA NAZARIO, P.E.

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

	·
PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 13, 1994
BORING/WELL NO. PD-3	
WELL DEPTH (ft.): 25.0 {1}	MYDE OF DATIED 2011 1 511-5 (
······································	TYPE OF BAILER = $36$ "L x 1.5"ID. (TEFLON)
WATER LEVEL DEPTH (ft.):5.6 {2}	VOLUME OF BAILER = 1.055 lt. = 1,055cc
HEIGHT OF WATER (ft.) :19.4 $\{3\} = [\{1\}]$	= 0.275 US gallons
VOLUME OF WATER: {3} X 0.165 = 3.218 GALLONS	

FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY
FIRST VOLUME	32.2 C	6.97	35.8 mS/cm
SECOND VOLUME	31.8 C	6.87	41.7 mS/cm
THIRD VOLUME	31.7 C	6.90	42.7 mS/cm
FOURTH VOLUME	32.4 C	6.93	45.8 mS/cm
FIFTH VOLUME	32.4 C	6.97	47.1 mS/cm

REMARKS: WATER OF GRAYISH BROWN COLOR.

WELL DEVELOPMENT BEGINS AT 8:10 AM AND FINISH AT 9:30 AM
WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY : RAFAEL RUIZ

SUPERVISED BY : FRANK CAMACHO

PROJECT : CORCO	O SITE PHASE	I	LOCATION	: PENUELAS, P	PUERTO RICO
CLIENT : DSM H	CLIENT : DSM ENVIRONMENTAL SERVICES, INC. DATE : SEPTEMBER 13, 1994				
BORING/WELL NO. PD-4					
					x 1.5"ID. (TEFLON)
WATER LEVEL DEF	PTH (ft.) : 14	.45 {2}	VOLUME O	F BAILER = 1.0	55 lt. = 1,055 cc
HEIGHT OF WATER	l (ft.) : <u>10.55</u>	5 {3} = [	[1}-{2}]	= 0.2	75 US gallons
VOLUME OF WATER	$1: {3} \times 0.165$	5 = 1.733 GALLONS	3		
F	TIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	Y
F	IRST VOLUME			···	<b>-</b>
S	ECOND VOLUME				
T	HIRD VOLUME		· · · · · · · · · · · · · · · · · · ·		<del> </del>
F	OURTH VOLUME				$\dashv$
F	IFTH VOLUME	· · · · · · · · · · · · · · · · · · ·			<del> </del>
REMARKS : GASOI	LINE - NO TEMP	ERATURE, PH OR C	ONDUCTIVITY	TESTS ATTEMPT	ED
WELL	DEVELOPMENT B	EGINS AT 8:20 AM	AND FINISH	AT 9:00 AM.	-
WELL	RECHARGE RATE	ALLOWED CONTINU	OUS BAILING	BE PERFORMED.	<del></del>
				<del> </del>	<del></del>
·					<del>-</del>
			<u> </u>	<u> </u>	_
<u></u>					-
DEVELOPED BY	: PEDRO J. PEI	REZ		<del></del>	
SUPERVISED BY	: FRANK CAMAC	СНО			
CHECKED AND A	PPROVED BY :	JOSE R. RIVERA NA	ZARIO, P.E	•	

### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 13, 1994
BORING/WELL NO. PD-5	
UP: I DEPORT (5. )	
WELL DEPTH (ft.): 25.0 {1}	TYPE OF BAILER = $36$ "L x 1.5"ID. (TEFLON
WATER LEVEL DEPTH (ft.): 3.6 {2}	VOLUME OF BAILER = 1.055 lt. = 1,055cc
HEIGHT OF WATER (ft.): $21.4$ {3} = [{1	= 0.275 US gallons
VOLUME OF WATER: $\{3\} \times 0.165 = 3.548$ GALLONS	

FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY
FIRST VOLUME	32.3 C	6.94	24.8 mS/cm
SECOND VOLUME	31.0 C	7.01	27.1 mS/cm
THIRD VOLUME	30.9 C	7.20	24.3 mS/cm
FOURTH VOLUME	31.4 C	7.24	26.9 mS/cm
FIFTH VOLUME	31.8 C	7.31	26.5 mS/cm

REMARKS: WATER OF GRAYISH BROWN COLOR. FOURTH AND FIFTH VOLUMES MORE

CLEAR. WELL GOT ALMOST DRY AFTER 3RD VOLUME WAS BAILED-OUT.

IT TOOK FROM 10 TO 15 MINUTES TO RECHARGE FOR THE 4TH AND 5TH VOLUMES. WELL DEVELOPMENT BEGINS AT 8:35 AM AND FINISH AT 9:55 AM

DEVELOPED BY	: PEDRO J. PEREZ	
SUPERVISED BY	: FRANK CAMACHO	

### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	
BORING/WELL NO. PD-6	
WELL DEDWIN (S. ) OS O	
WELL DEPTH (ft.): 25.0 {1} TYP	E OF BAILER = $36$ "L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 5.45 {2} VOL	UME OF BAILER = 1.055 1t. = 1,055cc
HEIGHT OF WATER (ft.) :19.55 ${3} = [{1}]$	= 0.275 US gallons
VOLUME OF WATER : $\{3\} \times 0.165 = 3.218$ GALLONS	

FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY
FIRST VOLUME	32.1 C	6.99	10.07 mS/cm
SECOND VOLUME	32.1 C	7.00	10.24 mS/cm
THIRD VOLUME	32.1 C	7.04	10.17 mS/cm
FOURTH VOLUME	32.0 C	7.00	10.30 mS/cm
FIFTH VOLUME	32.0 C	7.02	10.22 mS/cm

REMARKS: WATER OF BROWN COLOR WITH SAND; OIL OR BLACK STAINS.

WELL DEVELOPMENT BEGINS AT 10:00 AM AND FINISH AT 10:45 AM

WELL RATE RECHARGE ALLOWED CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY:	PEDRO RODRIGUEZ
SUPERVISED BY :	FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PRASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 15, 1994
BORING/WELL NO. PD-7	·

WELL DEPTH (ft.): 25.0 {1} TYPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 5.81 (2) VOLUME OF RATION

WATER LEVEL DEPTH (ft.): 5.81 {2} VOLUME OF BAILER = 1.055 lt. = 1,055 cc = 0.275 US gallons

HEIGHT OF WATER (ft.): 19.19 {3} = [{1}-{2}]

VOLUME OF WATER :  $\{3\} \times 0.165 = 3.176$  GALLONS

FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY
FIRST VOLUME	32.5 C	7.52	3.47 mS/cm
SECOND VOLUME	32.0 C	7.50	3.58 mS/cm
THIRD VOLUME	31.7 C	7.50	3.69 mS/cm
FOURTH VOLUME	31.3 C	7.62	3.69 mS/cm
FIFTH VOLUME	31.3 C	7.68	4.24 mS/cm

REMARKS: WATER OF BROWN COLOR HAVING STRAWS AND SAND. THE BAILER WAS
FILLED ONLY 3/4 FOR THE 4TH VOLUME, AND HALF FILLED FOR THE
5TH. THE WELL WAS SET TO REST BY TWO (2) MINUTES AFTER
WARD AND THE BAILER CAME FULL. WELL DEVELOPMENT BEGINS AT
11:00 AM AND FINISH AST 11:50 AM.

DEVELOPED BY : PEDRO RODRIGUEZ
SUPERVISED BY : FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PEOJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 15, 1994
BCRING/WELL NO. PD-8	
WELL DEPTH (ft.): 25.0 {1} TYP	E OF BAILER = $36$ "L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 8.85 {2} VOL	UME OF BAILER = 1.055 lt. = 1,055cc
HEIGHT OF WATER (ft.): $16.15$ {3} = [{1	= 0.275 US gallons
VOLUME OF WATER: $\{3\} \times 0.165 = 2.681$ GALLONS	

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	33.6 C	7.04	4.38 mS/cm
SECOND VOLUME	33.4 C	7.04	4.27 mS/cm
THIRD VOLUME	33.5 C	7.06	4.06 mS/cm
FOURTH VOLUME	33.4 C	7.05	4.08 mS/cm
FIFTH VOLUME	33.4 C	7.06	4.01 mS/cm

REMARKS: WATER OF GRAY COLOR, SAND AND WITH STRAWS.

WELL DEVELOPMENT BEGINS AT 1:15 PM AND FINISH AT 1:55 PM.

WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY:	PEDRO RODRIGUEZ
SUPERVISED BY	FRANK CAMACHO

PROJECT : CORCO :	SITE PHASE	I	LOCATION	I : <u>PENUELAS, PUE</u>	RTO RICO
				SEPTEMBER 14, 199	
BORING/WELL NO.	PD-9				
WELL DEPTH (ft.) WATER LEVEL DEPTH HEIGHT OF WATER ( VOLUME OF WATER:	ft.): <u>59</u>	.57 {2} Vol. 3 {3} = [	OLUME OF BA	ER = 36"L x 1.5"  ILER = 1.055 lt.  = 0.275 US g	= 1,055cc
FIE	LD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	7
FIR	ST VOLUME				1
SEC	OND VOLUME		<del></del>		
THI	RD VOLUME				1
FOU	RTH VOLUME			<u> </u>	
FIF'	TH VOLUME				Į Į
7:55 A	TIVITY TESTS	HYDROCARBON. NO ATTEMPTED. WEL AT 8:40 AM. WE BE CONDUCTED.	L DEVELOPME	ENT BEGINS AT	
DEVELOPED BY: SUPERVISED BY: CHECKED AND APP	FRANK CAMACI		AZARTO. P.E		

### DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC. DATE: SEPTEMBER 13, 1994
BORING/WELL NO. PD-10
WELL DEPTH (ft.):48.0 {1} TYPE OF BAILER = 36"L x 1.5" ID. (TEFLON) WATER LEVEL DEPTH (ft.):42.65 {2} VOLUME OF BAILER = 1.055 lt. = 1,055 cc HEIGHT OF WATER (ft.):5.35 {3} = [{1}-{2}]  VOLUME OF WATER: {3} x 0.165 = 0.866 GALLONS
$\frac{1}{1000} \text{ GALLONS}$
FIELD TEST -> TEMPERATURE PH COMPUCTATION
TH CONDUCTIVITY
FIRST VOLUME
SECOND VOLUME
THIRD VOLUME
FOURTH VOLUME
FIFTH VOLUME
REMARKS: GASOLINE. NO TEMPERATURE, PH OR CONDUCTIVITY TESTS ATTEMPTED.  WELL DEVELOPMENT BEGINS AT 1:20 PM AND FINISH AT 1:55 PM.  WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.
DEVELOPED BY : PEDRO RODRIGUEZ
SUPERVISED BY : FRANK CAMACHO
CHECKED AND APPROVED BY: JOSE R. RIVERA NAZARIO, P.E.

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CO	DRCO SITE PHASE	I	LOCATIO	N : <u>PENUELAS,</u> PUE	RTO RICO
CLIENT : DS	M ENVIRONMENTAL :	SERVICES, INC.		SEPTEMBER 13, 199	
BORING/WELL	NO. <u>PD-11</u>	<del></del>			
WATER LEVEL HEIGHT OF WA		.8 {2} V {3} = [	OLUME OF B. {1}-{2}}	LER = 36"L x 1.5"  AILER = 1.055 lt. = 0.275 US g	= 1,055cc
	FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	1
	FIRST VOLUME				1
	SECOND VOLUME				1
	THIRD VOLUME			-	1

REMARKS: GASOLINE. NO TEMPERATURE, PH OR CONDUCTIVITY TESTS ATTEMPTED.

WELL DEVELOPMENT BEGINS AT 1:15 PM AND FINISH AT 2:15 PM.

WELL GETS DRY AT THIRD VOLUME. THREE (3) MINUTES WERE ALLOWED

THE WELL TO RECHARGE FOR THE FOURTH VOLUME, THREE (3) MORE

TO RECHARGE FOR THE FIFTH.

DEVELOPED BY : RAFAEL RUIZ
SUPERVISED BY : FRANK CAMACHO
CHECKED AND APPROVED BY : JOSE R. RIVERA NAZARIO, P.E.

FOURTH VOLUME

FIFTH VOLUME

PROJECT : CO	ORCO SITE PHASE	I	LOCATION	: <u>PENUELAS, PUE</u>	RTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC. DATE: SEPTEMBER 13, 1994					4
BORING/WELL					
WATER LEVEL HEIGHT OF WA		$\frac{25}{5}$ {2} V	OLUME OF BA	ER = 36"L x 1.5"  ILER = 1.055 1t. = 0.275 US g	= 1,055cc
	FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY	
	FIRST VOLUME				1
i	SECOND VOLUME				1 .
	THIRD VOLUME				
	FOURTH VOLUME				
	FIFTH VOLUME				1
AN		ATTEMPTED. WEI	L DEVELOPME	RATURE, PH OR ENT BEGINS AT 1:3 LOWED CONTINUOUS	
	BY : <u>PEDRO J. PE</u> BY : <u>FRANK CAM</u>				
CHECKED AND	D APPROVED BY :	JOSE R. RIVERA N	AZARIO, P.E	•	

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, IN	C. DATE: SEPTEMBER 15, 1994
BORING/WELL NO. PD-13	
WELL DEPTH (ft.) : _28.0 {1}	TYPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.) : <u>11.8</u> {2}	VOLUME OF BAILER = 1.055 lt. = 1,055 cc
HEIGHT OF WATER (ft.) : <u>16.2</u> {3}	$= 0.275$ US gallons $= [\{1\}-\{2\}]$
VOLUME OF WATER : $\{3\} \times 0.165 = 2.681$ GA	LONS

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	31.9 C	7.18	7.38 mS/cm
SECOND VOLUME	31.6 C	7.22	7.40 mS/cm
THIRD VOLUME	31.7 C	7.25	7.40 mS/cm
FOURTH VOLUME	31.7 C	7.33	7.0 mS/cm
FIFTH VOLUME	31.0 C	7.47	7.2 mS/cm

REMARKS: WATERS/SOME GASOLINE AND BLACK STAINS. CONTAIN SOME SAND.

THE DEVELOPMENT BEGINS AT 8:05 AM AND FINISH AT 9:00 AM.

WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY: PEDRO RODRIGUEZ

SUPERVISED BY : FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

	22.22011.	and of oncome will	ILIK HORTIO	KING WELLS	
PROJECT : CC	RCO SITE PHASE	[	LOCATIO	N : <u>PENUELAS, PUER</u>	TO RICO
CLIENT : DS	M ENVIRONMENTAL S	SERVICES, INC.	DATE :S	EPTEMBER 13, 1994	
BORING/WELL	NO. <u>PD-14</u>	<u></u>			
WELL DEPTH (	ft.):4 <u>3.0</u>	{1} TY	PE OF BAII	LER = 36"L x 1.5"	ID. (TEFLON
WATER LEVEL	DEPTH (ft.) : <u>27.</u>	7 {2} VO	LUME OF BA	AILER = 1.055 lt.	= 1,055 cc
HEIGHT OF WA	TER (ft.) : <u>25.3</u>	{3} = [{	1}-{2}]	= 0.275 US g	allons
VOLUME OF WAY	TER : $\{3\} \times 0.165$	= 4.166 GALLONS			
	FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY	
ı	FIRST VOLUME				
	SECOND VOLUME		······		
	THIRD VOLUME		···		
	FOURTH VOLUME		·- <u>-</u>		
	FIFTH VOLUME		<u></u>		
•	TER/GASOLINE, SO		UME WAS AB	OUT 1/3 OF	I

EMARKS: WATER/GASOLINE, SOME SAND EACH VOLUME WAS ABOUT 1/3 OF

GASOLINE AND 2/3 WATER. WELL DEVELOPMENT BEGINS AT 10:35 AM

AND FINISH AT 11:35 AM. WELL RECHARGE RATE ALLOWED CONTINUOUS
BAILING BE CONDUCTED.

DEVELOPED BY: RAFAEL RUIZ

SUPERVISED BY: FRANK CAMACHO

CHECKED AND APPROVED BY: JOSE R. RIVERA NAZARIO, P.E.

PROJECT :	CORCO SITE PHASE	I	LOCATION	: PENUELAS, PUE	RTO RICO
	DSM ENVIRONMENTAL				
BORING/WELI	L NO. <u>PD-15</u>				
WATER LEVEL	(ft.): 45.0  L DEPTH (ft.): 36  VATER (ft.):8.2  VATER: {3} x 0.16	.8 {2} V {3} = [	OLUME OF BA		= 1,055 cc
	FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	]
	FIRST VOLUME				-
	SECOND VOLUME				1
	THIRD VOLUME		- · · · · · · · · · · · · · · · · · · ·		1
	FOURTH VOLUME				†
	FIFTH VOLUME			W	†
-	GASOLINE/SAND. NO				
-	ATTEMPTED. WELL	<del></del>	<del> </del>		
-	AT 11:20 AM. WEL BE CONDUCTED.	L RECHARGE RATE	ALLOWED CON	TINUOUS BAILING	
-	DE CONDOCTED.				
<del>-</del>		· · · · · · · · · · · · · · · · · · ·			
-			<del></del>		
DEVELOPED	BY : PEDRO RODRIC	GUEZ			
SUPERVISE	D BY : FRANK CAMAC	СНО			
CHECKED A	ND APPROVED BY :	OSE R. RIVERA N	AZARIO, P.E	•	

PROJECT : CO	ORCO SITE PHASE	т	፤ ሰርልሞቸስ	N : <u>PENUELAS</u> , PUERTO RIC	^
					<u>U</u>
		SERVICES, INC.	DATE: S	SEPTEMBER 13, 1994	
BORING/WELL	NO. <u>PD-16</u>	<del></del>			
WELL DEPTH (	ft.) : <u>52.0</u>	{1} T	YPE OF BAIL	ER = 36"L X 1.5" ID (TE	FLON]
				TLER = 1.055 lt. = 1,05	
	TER (ft.) : <u>11.7</u>			= 0.275 US gallons	
	TER : {3} x 0.165				
	FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	
	FIRST VOLUME	W.n			
	SECOND VOLUME				
	THIRD VOLUME				
	FOURTH VOLUME				-
:	FIFTH VOLUME		·		
DEMARKS OF					
	·			E, PH OR CONDUCTIVITY	
_	ESTS ATTEMPTED.	<del></del>			
FI	NISH AT 11:50 AM	. WELL RECHARGE	RATE ALLOV	WED CONTINUOUS BAILING	
BE	CONDUCTED.		-		
_				<del></del>	
DEMEI ODED	DV DIDDO 7		<del> </del>		
	BY : PEDRO J. PEI				
	BY : FRANK CAMAC			<del></del>	
CHECKED AN	D APPROVED BY : 2	JOSE R. RIVERA N	AZARIO, P.E		

PROJECT : CO	ORCO SITE PHASE	I	LOCATION	: <u>PENUELAS</u> , <u>PUER</u>	TO RICO
CLIENT : DS	SM ENVIRONMENTAL	SERVICES, INC.	DATE : S	SEPTEMBER 13, 1994	
BORING/WELL	NO. <u>PD-17</u>	<del></del>			
WATER LEVEL HEIGHT OF WA		.7 {2} V(	OLUME OF BA	ER = 36"L x 1.5" [ ILER = 1.055 lt. = = 0.275 US ga	= 1,055 cc
	FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY	
	FIRST VOLUME	1.			
	SECOND VOLUME		***		
	THIRD VOLUME		· · · · · · · · · · · · · · · · · · ·		
	FOURTH VOLUME				
	FIFTH VOLUME				
	ATTEMPTED. WELL	DEVELOPMENT BEGI	NS AT 2:55	ONDUCTIVITY TESTS  PM AND FINISH  FINUOUS BAILING BE	
SUPERVISEI	BY: <u>RAFAEL RUIZ</u> D BY: <u>FRANK CAMA</u> ND APPROVED BY:	СНО	AZARIO. P.I	3.	

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 13, 1994
BORING/WELL NO. PD-18	
WELL DEPTH (ft.): 45.0 {1} TYP	PE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 34.0 {2} VOL	
HEIGHT OF WATER (ft.) : $11.0$ {3} = [{1	= 0.275 US gallons }-{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 1.815$ GALLONS	

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME			
SECOND VOLUME			
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

REMARKS: FIRST VOLUME ABOUT 9/10 WATER 1/10 GASOLINE AND SAND.

SECOND VOLUME ONE HALF OF WATER, AND ONE HALF OF GASOLINE.

THIRD THRU FIFTH VOLUME-GASOLINE. NO TEMPERATURE, PH OR

CONDUCTIVITY TESTS ATTEMPTED. WELL DEVELOPMENT BEGINS AT

AT 3:00 PM AND FINISH AT 3:50 PM. WELL RECHARGE RATE ALLOWED

CONTINUOUS BAILING BE CONDUCTED.

DEVELOPED BY : PEDRO RODRIGUEZ	
SUPERVISED BY : FRANK CAMACHO	
CHECKED AND APPROVED BY : JOSE R. RIVERA NAZARIO, P.E.	

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 15, 1994
BORING/WELL NO. PD-19	
WELL DEPTH (ft.) : 105.0 {1}	YPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.) : 80.76 {2}	OLUME OF BAILER = 1.055 lt 1,055 cc
HEIGHT OF WATER (ft.) : $24.24$ {3} = [	$= 0.275$ US gallons $\{1\}-\{2\}\}$
VOLUME OF WATER : $\{3\} \times 0.165 = 4.001$ GALLONS	S

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	31.6 C	6.97	19.0 mS/cm
SECOND VOLUME	32.1 C	6.92	19.8 mS/cm
THIRD VOLUME	31.8 C	6.97	20.0 mS/cm
FOURTH VOLUME	31.5 C	6.96	19.9 mS/cm
FIFTH VOLUME	31.4 C	6.96	20.2 mS/cm

WEL	L RECHARO	E RATE	ALLOWED	CONTINUOUS	BAILING BE	E CONDUCTED	).
•••			···	<del>-</del>			
			· · · · · · · · · · · · · · · · · · ·	<del></del>			
	· · · · · · · · · · · · · · · · · · ·						

DEVELOPED BY : PEDRO RODRIGUEZ & FRANK CAMACHO	
SUPERVISED BY : FRANK CAMACHO	
CHECKED AND APPROVED BY : JOSE R. RIVERA NAZARIO, H	P.E.

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME			
SECOND VOLUME			
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

	CONDUCTIVITY TESTS ATTEMPTED. WELL DEVELOPMENT BEGINS AT
	9:30 AM AND FINISH AT 11:30 AM. WELL RECHARGE RATE ALLOWED
	CONTINUOUS BAILING BE CONDUCTED.
DEVELOP	ED BY : PEDRO J. PEREZ & RAFAEL RUIZ

#### VICTOR E. RIVERA ASSOCIATES G E O T E C H N I C A L E N G I N E E R S

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I		LOCATION : F	ENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES	, INC.	DATE : SEPTE	MBER 19, 1994
BORING/WELL NO. PD-21			
WELL DEPTH (ft.) : 140.0	{1} TYI	PE OF BAILER =	36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 94.0	{2} VOI	LUME OF BAILER	
HEIGHT OF WATER (ft.): 46.0	{3} = [{1	1}-{2}}	= 0.275 US gallons
VOLUME OF WATER : $\{3\} \times 0.165 = 7.590$	GALLONS		

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	32.0 C	6.92	8.07 mS/cm
SECOND VOLUME	32.5 C	6.65	12.88 mS/cm
THIRD VOLUME	32.9 C	6.63	13.58 mS/cm
FOURTH VOLUME	32.2 C	6.62	13.73 mS/cm
FIFTH VOLUME	31.6 C	6.58	13.91 mS/cm

	CONTINUOUS BAILING BE CONDUCTED.
,	

SUPERVISED BY : PEDRO J. PEREZ

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PFOJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 16, 1994
BORING/WELL NO. PD-22	
WELL DEPTH (ft.): 190.0 {1}	E OF BAILER = $48$ "L x 0.75 I.D. (PVC)
WATER LEVEL DEPTH (ft.): 159.5 {2} VOL	UME OF BAILER = 0.141 US gallons
HEIGHT OF WATER (ft.): $30.5$ {3} = [{1	}-{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 5.033$ GALLONS	

FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY
FIRST VOLUME	33.4 C	7.27	6.73
SECOND VOLUME	31.1 C	7.34	6.74
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

REMARKS: 1.5" I.D. BAILER GOT STOCK AT A DEPTH OF 158'- 6". A 3/4" I.D.

BAILER REACHED A DEPTH OF 174' 6". WATER LEVEL REACH A

DEPTH OF 159'-6". JUST ONE GALLON WAS BAILED OUT. BAILING

LAST 50 MINUTES. ON SEPTEMBER 26, JUST TWO (2) VOLUMES WERE

BAILED-OUT. FIRST VOLUME LAST 2 HOURS 40 MINUTES.

SECOND VOLUME LAST 2 HOURS 35 MINUTES.

DEVELOPED BY : RAFAEL RUIZ & PEDRO	RODRIGUEZ
SUPERVISED BY : PEDRO J. PEREZ	
CHECKED AND APPROVED BY : _JOSE R.	RIVERA NAZARIO, P.E.

### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 14, 1994
BORING/WELL NO. PD-23	
WELL DEPTH (ft.): 104.0 {1}	TYPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.): 92.5 {2}	
HEIGHT OF WATER (ft.) : 11.5 {3} =	$= 0.275$ US gallons [{1}-{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 1.898 \text{ GALLO}$	NS CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTO

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME			
SECOND VOLUME			
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

	TESTS ATTEMPTED. WELL DEVELOPMENT BEGINS AT 8:10 AM AND FINISH AT 9:10 AM. WELL RECHARGE RATE ALLOWED CONTINUOUS				

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC. DATE: SEPTEMBER 16, 1994
BORING/WELL NO. PD-24
WELL DEPTH (ft.): 147.0 {1} TYPE OF BAILER = 36" x 1.5" ID (TEFLON)
WATER LEVEL DEPTH (ft.): 98.6 {2} VOLUME OF BAILER = 1.055 lt. = 1,055cc
HEIGHT OF WATER (ft.) : $48.46$
VOLUME OF WATER: $\{3\} \times 0.165 = 8.003$ GALLONS

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME	31.4 C	7.27	13.71 mS/cm
SECOND VOLUME	31.3 C	7.02	16.47 mS/cm
THIRD VOLUME	31.1 C	6.50	16.37 mS/cm
FOURTH VOLUME	31.2 C	6.47	16.24 mS/cm
FIFTH VOLUME	31.4 C	6.51	15.93 mS/cm

REMARKS :	WATER/SOME HYDROCARBON. WELL DEVELOPMENT				
	BEGINS AT 8:10 AM AND FINISH AT 9:10 AM. WELL RECHARGE				
	RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.				
-					

DEVELOPED BY : RAFAEL RUIZ & PEDRO RODRIGUEZ

SUPERVISED BY : PEDRO J. PEREZ

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

				•	
PROJECT : CO	ORCO SITE PHASE	I	LOCATION	: PENUELAS, PUEF	TO RICO
CLIENT : DS	M ENVIRONMENTAL	SERVICES, INC.	DATE : S	EPTEMBER 14, 1994	
BORING/WELL	NO. <u>PD-25</u>				
				ER = 36"L x 1.5"	
				ILER = 1.055 lt. = 0.275 US g	= 1,055cc allons
HEIGHT OF WA	TER (ft.) : 14.0	{3} = [	{1}-{2}]		
VOLUME OF WA	TER : $\{3\} \times 0.16$	5 = 2.310 GALLONS	S		
					_
	FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY	
	FIRST VOLUME				
	SECOND VOLUME				
	THIRD VOLUME				
	FOURTH VOLUME				
	FIFTH VOLUME				
REMARKS : (	GASOLINE/WATER/SC	ME OTHER HYDROCA	PROM	-	l.
_	IFTH VOLUME HAS M			DDODADI E DIEGEI	
_		PMENT BEGINS AT		····	
		<del> </del>	<del></del>		
	ONDUCTED.	E RATE ALLOWED C	UNTINUOUS E	BAILING BE	
<del></del>	MDUCIED.				
		71	<del></del>		
DEVELOPED	BY : PEDRO RODRI	GUEZ & FRANK CAM	ACHO		

SUPERVISED BY : FRANK CAMACHO

### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I		LOCATION	: PENUELAS, PUER	TO RICO
CLIENT : DSM ENVIRONMENTAL S	ERVICES, INC.	DATE : S	EPTEMBER 15, 1994	
BORING/WELL NO. PD-26	<del></del>			
WELL DEPTH (ft.) : 180.0	{1} T	YPE OF BAIL	ER = 36"L x 1.5"	ID. (TEFLON)
WATER LEVEL DEPTH (ft.) : 168	.7 {2} V	OLUME OF BA	ILER = 1.055 lt.	= 1,055cc
HEIGHT OF WATER (ft.): 11.3			= 0.275 US g	allons
VOLUME OF WATER : $\{3\} \times 0.165$	= 856 GALLONS			
FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	
FIRST VOLUME				
SECOND VOLUME		,		
THIRD VOLUME				
FOURTH VOLUME				
FIFTH VOLUME				
REMARKS . CASOLINE NO WEMDE	DAMINED DU OD G			İ
REMARKS : GASOLINE, NO TEMPE	<del></del>	· · · · · · · · · · · · · · · · · · ·		
WELL DEVELOPMENT B	<del></del>	<del></del>		
WELL RECHARGE RATE	ALLOWED CONTIN	UOUS BAILIN	G BE CONDUCTED.	
DEVELOPED BY : PEDRO J. PER	EZ & RAFAEL RUI	Z		

SUPERVISED BY : FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CO	ORCO SITE PHASE	I	LOCATION	: PENUELAS, PUER	TO RICO
CLIENT : DS	SM ENVIRONMENTAL	SERVICES, INC.	DATE :SE	PTEMBER 14, 1994	
BORING/WELL	NO. <u>PD-27</u>	<del></del>			
WELL DEPTH (	ft.) : <u>135.0</u>	{1} TY	PE OF BAILE	R = 36"L x 1.5" I	D. (TEFLON)
				LER = 1.055 lt. =	
	TER (ft.) : 45.5			= 0.275 US ga	llons
VOLUME OF WA	TER : $\{3\} \times 0.16$	5 = 0.745 GALLONS	3		
		<del></del>			
	FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	
	FIRST VOLUME				
	SECOND VOLUME		····		
	THIRD VOLUME				
	FOURTH VOLUME				:
	FIFTH VOLUME				
REMARKS : GA	ASOLINE WITH HYDR	OCARBON. NO TEM	PERATURE, F	PH OR CONDUCTIVITY	7
_	STS ATTEMPTED.		<del></del>		•
_			<del> </del>	ED CONTINUOUS BAIL	TNG
<del></del>	E CONDUCTED.			- CONTINUOUS BAIL	1110
			<del></del>		
	······································				
_					
DEVELOPED	BY : PEDRO J. PE	REZ & RAFAEL RUI	Z	····	

SUPERVISED BY : FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT : DSM ENVIRONMENTAL SERVICES, INC	. DATE : SEPTEMBER 13, 1994
BORING/WELL NO. PD-28	
WELL DEPTH (ft.) : 100.0 {1}	TYPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.) : <u>83.6</u> {2}	
HEIGHT OF WATER (ft.) : 16.4 {3}	= 0.275 US gallons = [{1}-{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 2.723 \text{ GAL}$	LONS

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME			
SECOND VOLUME			
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

REMARKS :	. (	GASOLINE. NO TEMPERATURE, PH OR CONDUCTIVITY TESTS ATTEMPTED
	1	WELL DEVELOMPMENT BEGINS AT 3:30 PM AND FINISH AT 4:45 PM
	Ţ	WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE CONDUCTED.
	-	
	-	
	-	
	-	
DEVELOP	EI	BY : PEDRO RODRIGUEZ
SUPERVI	SE	ED BY : FRANK CAMACHO

PROJECT : CO	RCO SITE PHASE	I	LOCATION	: PENUELAS, PUE	RTO RICO
CLIENT : DSI	M ENVIRONMENTAL :	SERVICES, INC.	DATE : _	SEPTEMBER 15, 199	94
BORING/WELL 1	NO. <u>PD-29</u>	<del></del>			
WELL DEPTH (	ft.) : <u>135.0</u>	{1} T	YPE OF BAIL	ER = 36"L x 1.5"	ID. (TEFLON)
WATER LEVEL I	DEPTH (ft.) : <u>10</u>	7.9 {2} V	OLUME OF BA	ILER = 1.055 lt.	
HEIGHT OF WAT	TER (ft.) : <u>27.1</u>	{3} = [	{1}-{2}]	= 0.275 US g	allons
VOLUME OF WAT	TER : {3} x 0.165	5 = 4.455 GALLONS	S		
	FIELD TEST ->	TEMPERATURE	РН	CONDUCTIVITY	]
	FIRST VOLUME				
	SECOND VOLUME				
	THIRD VOLUME				
	FOURTH VOLUME				
	FIFTH VOLUME			7-2-1-1	1
DEMADVC . MA	TED LITTLE INDOGS	DROM NO CONTRACTOR			ı
	TER WITH HYDROCA		<del></del>		
	STS ATTEMPTED.				
		. WELL RECHARGE	RATE ALLOW	ED CONTINUOUS BA	ILING
BE -	CONDUCTED.	·			
_					
DEVELOPED 1	BY : <u>PEDRO J. P</u>	EREZ & RAFAEL RU	IZ		
	BY : FRANK CAMA			·	
	D APPROVED BY :		NAZARIO. P.	E.	

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I LOCATION : PENUELAS, PUERTO RICO						
CLIENT : DSM ENVIRONMENTAL SERVICES, INC. DATE : SEPTEMBER 14, 1994						
BORING/WELL NO. PD-30		_			•	
WELL DEPTH (ft.) : <u>107.0</u>	)	{1} TY	PE OF BATLE	R = 36"1. v 1 5" T	D (TEFION)	
WATER LEVEL DEPTH (ft.)				LER = 1.055 lt. = = 0.275 US ga	: 1,055 cc :llons	
HEIGHT OF WATER (ft.) :2	8.05	{3} = [	{1}-{2}]			
VOLUME OF WATER : {3} x	0.165 =	<u>4.70 GALLONS</u>				
•						
FIELD TEST	->	TEMPERATURE	PH	CONDUCTIVITY	]	
FIRST VOLU	ME				<del> </del> 	
SECOND VOL	UME				• · 	
THIRD VOLU	ME		- · · · · · · · · · · · · · · · · · · ·			
FOURTH VOL	UME		-			
FIFTH VOLU	ME					
DIMARKS CASE TO A SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND STATE OF THE SECOND S					1	
REMARKS : GASOLINE WITH	WATER.	NO TEMPERATU	RE, PH OR C	ONDUCTIVITY TESTS	8	
ATTEMPTED. W	ELL DEV	ELOPMENT BEGIN	S AT 10:30	AM AND FINISH AT		
12:15 AM. WELL RECHARGE RATE ALLOWED CONTINUOUS BAILING BE						
CONDUCTED.						
		***				
				***		
DEVELOPED BY : PEDRO I	ODRIGU	EZ & FRANK CAM	АСНО			

SUPERVISED BY : FRANK CAMACHO

#### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT : CORCO SITE PHASE I	LOCATION : PENUELAS, PUERTO RICO
CLIENT: DSM ENVIRONMENTAL SERVICES, INC.	DATE : SEPTEMBER 14, 1994
BORING/WELL NO. PD-31	
WELL DEPTH (ft.):117.0 {1}	YPE OF BAILER = 36"L x 1.5" ID. (TEFLON)
WATER LEVEL DEPTH (ft.) : 103.15 {2} V	
HEIGHT OF WATER (ft.) :13.85 ${3} = [$	$= 0.275 \text{ US gallons}$ {1}-{2}]
VOLUME OF WATER : $\{3\} \times 0.165 = 2.269$ GALLONS	S

FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY
FIRST VOLUME			
SECOND VOLUME			
THIRD VOLUME			
FOURTH VOLUME			
FIFTH VOLUME			

REMARKS: GASOLINE, NO TEMPERATURE, PH OR CONDUCTIVITY TESTS ATTEMPTED.

AFTER THE THIRD BAILER SECURED TO COMPLY WITH THE FIRST VOLUME,

WELL DRIED-UP. EVERY FIVE (5) MINUTES 1/2 BAILER WAS SECURED.

FIRST VOLUME COMPLETED AT 10:28 AM. AT 1:40 PM THE WELL WAS

CHECKED AND WAS DRY. ON SEPT. 15, 1994 AT 11:00 AM WAS CHECKED

AGAIN. IT WAS STILL DRY. ON SEPT. 16 AND SEPT. 21, 1994. THE

MRTI	L WAS	CHECKED	AND	CONTINUES	DRY
		<del></del>			

SUPERVISED BY : FRANK CAMACHO

DEVELOPED BY : PEDRO RODRIGUEZ

### --- DEVELOPMENT OF GROUND WATER MONITORING WELLS ---

PROJECT:	CORCO SITE PHASE	I	LOCATION	: PENUELAS, PUE	TO RICO				
CLIENT :	DSM_ENVIRONMENTAL	SERVICES, INC.	DATE : S	EPTEMBER 15, 1994	•				
	L NO. <u>PD-32</u>								
WELL DEPTH	(ft.) :1 <u>75.0</u>	{1} T	YPE OF BAIL	ER = 36"L x 1.5"	ID. (TEFLON)				
WATER LEVE	L DEPTH (ft.) : <u>1</u>	61.8 {2} V	OLUME OF BA	ILER = 1.055 lt.	= 1,055 cc				
	WATER (ft.) :13.2			= 0.275 US g	allons				
VOLUME OF V	WATER : {3} x 0.16	5 = 2.186 GALLON	S						
	FIELD TEST ->	TEMPERATURE	PH	CONDUCTIVITY	1				
	FIRST VOLUME			COMBOCITVIII					
	SECOND VOLUME								
	THIRD VOLUME								
	FOURTH VOLUME			1					
FIRST VOLUME  SECOND VOLUME  THIRD VOLUME									
		<del></del>							
REMARKS:	GASOLINE WITH BLA	CK HYDROCARBON.	NO TEMPERA	TURES, PH OR					
_	CONDUCTIVITY TEST	S ATTEMPTED.							
	WELL DEVELOPMENT	BEGINS AT 11:30	AND FINISH	AT 12:00 M					
•	THE DEVELOPMENT C	ONTINUE AT 1:00	PM TO 2:00	PM BECAUSE OF					
-	LUNCH BREAK. WEL	L RECHARGE RATE	ALLOWED CON	TINUOUS BAILING					
-	BE CONDUCTED.		<u></u>						
-		· · · · · · · · · · · · · · · · · · ·	·						
DEVELOPEI	BY : PEDRO J. PE	REZ & RAFAEL RUI:	Ζ	<u> </u>					
SUPERVISE	D BY : PEDRO J. PI	REZ							

September 27, 1994

DSM ENVIRONMENTAL SERVICES, INC. 1830 S. Kirkwood, Suite 201-A Houston, Texas USA 77077

Attn: Mr. Tod C. Heverly Chief Geologist

Re: Wells Development Program CORCO Petrochemical Complex

Peñuelas, Puerto Rico

#### Gentlemen:

Attached table I list depths below the top of the corresponding riser hydrocarbon (if any) and of the water were recorded at each monitored well. Also indicated is the time the monitoring was performed.

All measurements were performed by means of the oil/water interface probes provided by yourgoodselves attached to a graduated tape.

RIVERA

INGENIERO

EXF1RA 12 AGO. 98 Cordially yours,

Associate

VERR/vmr



# Table I: Depth of Top Surface of the Hydrocarbon and/or Water as Referred to The Top of Well Riser Wells Development Program CORCO Petrochemical Complex Peñuelas, Puerto Rico

Well No.	Time	Hydrocarbon (1)	Water (2)	Hydrocarbon Thickness $(1)-(2)=(3)$
PD 1	11:38A		5.36	none
2	10:48A	none	9.91	none
3	10:44A	none	7.94	none
4	10:37A	none	19.09	none
5	10:29A	none	5.63	none
6	10:24A	none	5.21	none
7	10:10A	none	5.65	none
8	10:05A	none	9.18	none
9	8:17A	52.39	62.10	9.71
10	9:39A	34.94	45.17	10.23
11	8:31A	31.12	41.44	10.32
12	8:45A	none	27.40	none
13	8:50A	none	14.72	none
14	8:57A	29.99	30.64	0.65
15	9:08A	28.22	37.30	9.08
16	9:23A	35.22	42.82	7.60
17	9:29A	30.23	33.69	3.46
18	9:59A	none	36.85	none
19	9:13A	none	83.07	none
20	9:19A	85.77	77.43	8.34
21	10:29A	none	96.59	none
22	9:57A	none	162.32	none
23	8:15A	85.59	94.94	9.35
24	9:04A	none	101.35	none
25	8:55A	139.51	148.71	9.20



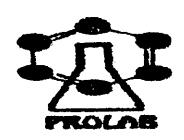


Well No.	Time	Hydrocarbon (1)	Water (2)	Hydrocarbon Thickness (1)-(2)=(3)
26	8:40A	159.12	169.27	10.15
27	9:41A	124.65	133.78	9.13
28	9:32A	78.09	86.05	7.96
29	9:50A	none	109.57	none
30	8:22A	none	81.10	none
31	8:29A	none	115.83	none
32	8:35A	154.15	164.07	9.92
EL-1	12:25P	none	10.07	none
EL-2	12:15P	none	16.26	none
EL-3	12:20P	none	9.21	none
EL-4		none	11.61	none
WL-1	11:49A	8.84	9.46	0.62
WL-2	11:45A	none	9.37	none
WL-3	11:49A	none	6.71	none
WL-4	12:15P	none	5.19	none
M₩-1	11:27P	the surface	rbon or wat emost 200.0 0.0 ft. dee	
MW-2	10:48A	none	177.39	none
MW-3	10:40A	169.42	178.05	8.63
MW-4	10:55A	166.96	173.92	6.96
MW-5	11:02A	162.52	172.72	10.20
MW-6	11:14A	165.58	173.56	7.98









### **PUERTO RICAN OIL LABORATORY** INSPECTION DATA OF PETROLEUM FUELS LABORATORY ANALYSIS

FAX(809)836-1869 TEL (809)843-3030 EXT. 233

DATE: 05/17/94

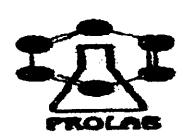
PRODUCT: HYDROCARBONS

SOURCE: WELLS

**ORIGINATOR: CORCO** 

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WELL NO.	PD-4	PD-9	PD-10	PD-11	PD-14	PD-15	PD-16	PD-17	PD-18
SAMPLE DATE	5/18/94	5/25/94	5/26/94	5/31/94	6/2/94	6/8/94	6/9/94	6/9/94	6/10/94
DISTILLATION					<del></del>	<del></del>			-
IBP	310	220	196	140	166	204	110	128	100
5%	370	246	236	194	196	238	136	156	114
10%	420	260	246	212	200	248	146	170	120
20%	458	276	268	242	210	264	160	186	124
30%	478	284	280	266	216	274	176	202	130
40%	496	306	292	286	230	282	194	222	136
50%	514	324	304	306	254	292	212	246	146
60%	530	352	324	326	272	302	238	266	158
70%	550	392	360	366	286	320	264	280	178
80%	578	464	444	456	296	394	284	296	215
90%	622	558	538	560	350	518	300	328	278
95%	670	622	638	640	466	622	334	412	308
E.P.	690	642	640	676	548	625	438	572	414
REC.									
RES.									<del> </del>
LOSS					<del>\</del>		<del></del>	<del> </del>	<del> </del>
R.V.P	0.0	0.5	1.2	2.8	2.1	1.0	5,6	3.9	9.7
API GRAV. @ 60 F	32.7	39.0	37.9	40.9	34.1	36.0	56.5	50.3	71.6
SULFUR, WT. %	0.33	0.34	0.24	0.33	0.08	0.13	0.001	0.02	0.001
AROMATICS, VOL.%	32.3	46.3	56.6	47.0	82.1	66.6	37.1	45.2	15.6
BENZENE,WT.%	N/A	NA	NA	3.10	34.70	N/A	5.16	2.34	2.10
			·						
	<u> </u>	· · · · · ·							
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#### **PUERTO RICAN OIL LABORATORY** INSPECTION DATA OF PETROLEUM FUELS LABORATORY ANALYSIS

FAX(809)836-1869 TEL_(809)843-3030 EXT. 233

DATE: 07/08/94

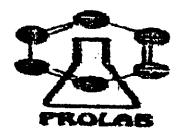
**PRODUCT: HYDROCARBONS** 

**SOURCE: WELLS** 

**ORIGINATOR: CORCO** 

	<del> </del>			 	<b></b>
WELL NO.	PD-20	PD-32		 _	<b> </b>
SAMPLE DATE	7/1/94	7/7/94		 	
DISTILLATION	<del> </del>			 	<del> </del>
IBP	178	174			
	212	214			
7% 10%	224	226			
20%	238	240			
30%	254	254			1
40%	266	262			
50%	276	294			1
60%	284	290			
70%	294	304			
80%	318	. 324			
90%	440	424			1
95%	540	520			
E.P.	590	590			
REC.					
RES.					1
LOSS			i i i i i i i i i i i i i i i i i i i		
R.V.P	1.3	1.7			
API GRAV. @ 60 °F	40.4	42.8			
SULFUR,WT.%	0.10	0.10			
HEATING VALUE	1	T I			
GROSS,BTU/LB.	19759.4	19870.8			
<u> </u>	<u> </u>				

CERTIFIED BY



## PUERTO RICAN OIL LABORATORY INSPECTION DATA OF PETROLEUM FUELS LABORATORY ANALYSIS

FAX(809)836-1859 TEL (809)843-3030 EXT. 223

DATE: 08/09/04

PRODUCT: HYDROCARBONS

SOURCE: WELLS ORIGINATOR : CORCO

WELL NO.	PD-25	PD-27	- DD 22	<del> </del>			$\neg$		
SAMPLE DATE	7/8/94		PD-28	PD-29	PD-26				
	170784	7/21/94	7/14/94	7/21/94	7/13/94				
DISTILLATION				<del> </del>					
IBP	220	120	***						
5%	240	156	100	100	230				
10%	250	174	120	120	256				
20%	268	198	128	128	270				
30%	286	216	140	138	288			<del></del>	
40%	308	240	154	150	308			<del></del>	
50%	328	256	172	162	330				
30%	366	270	196	182	37B				
0%	428	282	224	210	430				
10%	494	292	250	252	480				-
0%	614	316	274	274	530			_	
5%	670	410	296	280	660				
p	<del>- 0,5  </del>		320	286	708				
EC.	<del></del>	486	398	332	710				
ES.			<del></del>						<del></del>
OSS				<u> </u>				<del></del>	
.V.P	6,0					<del> </del>		<del>-</del> -	
PI GRAV 60 60 °F	40.2	3.4	8.0	8.1	0.7		<del>- </del>	<del></del> -	
ULFUR WT &	0.37	44.8	58.7	60.8	35.9		<del></del> -	<del></del>	
ROMATICS, VOL.%	0.57	0.01	0.02	0.001	0.51	 <del>                                     </del>			
NZENE,WT.%							-		
						 <b> </b>	<del>                                     </del>		
								<del></del>	
		_				 	<del>-  </del>	<del> -</del>	
	<del></del>					 	+	<del> </del> -	
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CERTIFIED BY Soulis Sons